P.S.C. KY.NO. CANCELLING P.S.C.KY.NO.

25 24

Big Rivers Electric Corporation

201 Third Street Henderson, Kentucky 42420

Rates, Terms and Conditions for Furnishing

Electric Service

In

Ballard, Breckinridge, Caldwell, Carlisle, Crittenden, Daviess, Graves, Grayson, Hancock, Hardin, Henderson, Hopkins, Livingston, Lyon, McCracken, McLean, Marshall, Meade, Muhlenberg, Ohio, Union, and

Webster Counties

As Filed with The

PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued: September 4, 2013

Effective: August 20, 2013

[T]

By:

Big Rivers Electric Corporation (Name of Utility)

Issued by marka.

Mark A. Bailey President and Chief Executive Officer 201 Third Street Henderson, Kentucky 42420

CANCELLED
AUG 2 0 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY.NO. _ CANCELLING P.S.C.KY.NO. <u>24</u> 23

[T]

Big Rivers Electric Corporation

201 Third Street Henderson, Kentucky 42420

Rates, Terms and Conditions for Furnishing

Electric Service

In

Ballard, Breckinridge, Caldwell, Carlisle, Crittenden, Daviess, Graves, Grayson, Hancock, Hardin, Henderson, Hopkins, Livingston, Lyon, McCracken, McLean, Marshall, Meade, Muhlenberg, Ohio, Union, and Webster Counties

As Filed with The

PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued: December 20, 2011

Effective: September 1, 2011

By:

Big Rivers Electric Corporation (Name of Utility)

CANCELLED

AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

[T] Issued by MARK KENTUCKY BLIC SERVICE COMMISSION Mark A. Bailey JEFF R. DEROUEN **President and Chief Executive** cer EXECUTIVE DIRECTOR **201 Third Street** TARIFF BRANCH Henderson, Kentucky 42420 EFFECTIVE 9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLING P.S.C.KY.NO.

P.S.C. KY.NO. 25 24

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DSM-02 ENERGY STAR® Clothes Washer R				
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DSM-03 ENERGY STAR® Refrigerator Repla	acement			
Incentive Program		5	03-25-2013	
DSM-04 Residential High Efficiency Heating,	Ventilation			
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DSM-07 Residential and Commercial HVAC &	k			
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DSM-08 Commercial / Industrial High Efficien	icy Lighting			
Replacement Incentive Program		15	03-25-2013	
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Program	D 1	17	03-25-2013	
DSM-10 Residential Weatherization Program -	- Primary	10	06 06 2012	
Heating Source Non-Electric		19	06-06-2013	
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and Air Conditioning ("HVAC") Prog		20.01 20.03	06-06-2013 06-06-2013	
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QFP Cogeneration/Small Power Production F	urchase	20	00-20-2013	
Over 100 KW	the chase	34	08-20-2013	
QFS Cogeneration/Small Power Production S	ales		00.20.2015	
- Over 100 KW	OANICE		08-20-2013	
LICX Large Industrial Customer Expansion	CANCE	LLED ₄₅	08-20-2013	
SET Supplemental Energy Transaction	ALIC O	0 2012 50	08-20-2013	+
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	KENTUCK	YPUBLIC		
DATE OF ISSUE September 4, 2013	SERVICE CO	IVIIVII33ION		
DATE EFFECTIVE August 20, 2013			KENTUCKY	
			SERVICE COMMISSIC	N
marka. Railey			FF R. DEROUEN	1
aug		EXE	CUTIVE DIRECTOR	
T			TARIFF BRANCH	
ISSUED BY: Malk A Bailey,		Λ	, 1/ 10	
President and Unier Executive Office		B	unt Kirtley	
Big Rivers Electric Corporation, 201 Third Street, Henderson,			EFFECTIVE	
All rates in this tariff are subject to change and/or refund on the Commission's Final Order in Case No. 2012-005.				
ing Commaston & a mus of the the Case 110, 2012-005.			8/20/2013	
		PURSUANT	TO 807 KAR 5:011 SECTION 9	(1)
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P.S.C. KY.NO. 24 CANCELLING P.S.C.KY.NO. 23

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DSM-0				
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DSM-0				
	Incentive Program	2.03	03-25-2013	
DSM-0				
	and Air Conditioning ("HVAC") Program	2.05	03-25-2013	
DSM-0		2.07	06-06-2013	
DSM-0		2.09	03-25-2013	
DSM-0	7 Residential and Commercial HVAC &			
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OFR	Cogeneration/Small Power Production Purchase -			
QFP	Over 100 KW	17	09-01-2011	
OFS	Cogeneration/Small Power Production Sales			
QFS	- Over 100 KW	20	09-01-2011	
LICX	Large Industrial Customer Expansion	29	09-01-2011	
SET	Supplemental Energy Transaction	33.50	09-20-2012	
RRPM	Revenue Recovery Plan Mechanism	33,60	03-01-2013	

DATE OF ISSUE DATE EFFECTIVE June 11, 2013 June 6, 2013 Mark Q. Tanky

ISSUED BY: Mark A Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of Orders of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013, and June 6, 2013

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
	6/6/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
1	

P.S.C. KY.NO. _ CANCELLING P.S.C.KY.NO. 24

23

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	and Air Conditioning ("HVAC") Program	2.05	03-25-2013
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LIC	Large Industrial Customer	6	09-01-2011
CATV	Cable Television Attachment	9	09-01-2011
QFP	Cogeneration/Small Power Production Purchase –	1	
~~~	Over 100 KW	17	09-01-201 CANCELLE
QFS	Cogeneration/Small Power Production Sales		
	- Over 100 KW	20	09-01-2011 JUN 0 6 2013
LICX	Large Industrial Customer Expansion	29	09-01-2011 KENTUCKY PUBL
SET	Supplemental Energy Transaction	33.50	09-20-2012 SERVICE COMMISS

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013 March 25, 2013

ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.

the second second				
	KENTUCKY PUBLIC SERVICE COMMISSION			
	JEFF R. DEROUEN EXECUTIVE DIRECTOR			
	TARIFF BRANCH			
	Bunt Kirtley			
	EFFECTIVE			
	3/25/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)			

 P.S.C. KY.NO.
 24

 CANCELLING P.S.C.KY.NO.
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# **Big Rivers Electric Corporation** Table of Contents

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QFS	Cogeneration/Small Power Production Sales		
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LICX	Large Industrial Customer Expansion	29	09-01-2011
SET	Supplemental Energy Transaction	33.50	09-20-2012
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RA	Rebate Adjustment	44	09-01-2011
ES	Environmental Surcharge	46	10-01-2012
FAC	Fuel Adjustment Clause	48	09-01-2011
MRSM	Member Rate Stability Mechanism	51	09-01-2011
US	Unwind Surcredit	55	09-01-2011
RER	Rural Economic Reserve Rider	57	09-01-2011
NSNFP	Non-Smelter Non-FAC PPA	59	09-01-2011

DATE OF ISSUE March 15, 2013 DATE EFFECTIVE March 1, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
mark G Brake	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey, President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of Orders of the Public Service Commission in Case No. 2011-00036 dated November 17, 2011, December 14, 2011, January 29, 2013, and February 21, 2013.	EFFECTIVE <b>3/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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P.S.C. KY.NO. 24 CANCELLING P.S.C.KY.NO. 23

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DSM-03	-	acement			
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	and Air Conditioning ("HVAC") Pro-	gram	2.05	04-17-2012	
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DSM-06	5 Touchstone Energy® New Home Pro	ogram	2.09	04-17-2012	
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DSM-09	O Commercial / Industrial General Energy	rgy Efficiency			
	Program		2.14	04-17-2012	100
DSM-10	0	<ul> <li>Primary</li> </ul>			
	Heating Source Non-Electric		2.16	05-21-2012	
LIC	Large Industrial Customer		6	09-01-2011	
CATV	Cable Television Attachment		9	09-01-2011	1
QFP	Cogeneration/Small Power Production	Purchase -		S	
	Over 100 KW		17	09-01-2011	
QFS	Cogeneration/Small Power Production	Sales			
	- Over 100 KW		20	09-01-2011	
LICX	Large Industrial Customer Expansion			09-01-2011	
SET	Supplemental Energy Transactions	1		09-20-2012	
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		-	PUBLIC SE	RVICE COMMISSION	V
				R. DEROUEN	
DATE OF ISSU		DATE EFF	ECTIVE Exepted	TOR CORPORTED	
mark	a. TSarley		TA	RIFF BRANCH	
ISSUED BY	Mark A. B	ailey, President a	nd Chief Exec A	1/ 10	
100000001	Big Rivers Electric			nt Kirtleyo	
	V		14.	EFFECTIVE	ante e calente e ca
			9	/20/2012	
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DATE OF ISSUE March 15, 2013 DATE EFFECTIVE March 1, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark G. Buil	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of Orders of the Public Service Commission in Case No. 2011-00036 dated November 17, 2011, December 14, 2011, January 29, 2013, and February 21, 2013.	EFFECTIVE <b>3/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTON 6) (1)

P.S.C. KY.NO. 25 CANCELLING P.S.C.KY.NO. 24

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RA	Rebate Adjustment	59	08-20-2013	
ES	Environmental Surcharge	61	08-20-2013	1
FAC	Fuel Adjustment Clause	63	08-20-2013	
MRSM	Member Rate Stability Mechanism	66	08-20-2013	
US	Unwind Surcredit	69	08-20-2013	
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	Transmission Emergency Control Program	83	08-20-2013	
	Generation Deficiency Emergency Control Program	86	08-20-2013	
	Fuel Emergency Control Program	88	08-20-2013	
SECTION 4	- Definitions	CANCELL	ED08-20-2013	↓ I
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DATE OF ISSU	JE September 4, 2013	SERVICE COMMI		
DATE OF ISSU			NTUCKY ICE COMMISSIO	N
man	K. a. Bailay		VE DIRECTOR	
State Barriston State St		TARI	F BRANCH	
ISSUED BY:	Mark A. Bailey, President and Chief-Executive Officer	Runt	Kirtley	
	ectric Corporation, 201 Third Street, Henderson, KY 42420			
	tariff are subject to change and/or refund on issuance of	EFFECTIVE		
the Co	mmission's Final Order in Case No. 2012-00535.		0/2013 KAR 5:011 SECTION 9 (	1)

P.S.C. KY.NO. 24 CANCELLING P.S.C.KY.NO. 23

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	Right-of-Access	67	09-01-2011	
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		PUBLIC SER	VICE COMMISSIC	N
DATE OF ISS			R.DE:ROUEN Bar England TOR	
Mark	a. Tsailer	TAF	RIFF BRANCH	
ISSUED BY	Mark A. Bailey, Presiden Big Rivers Electric Corporation, 2		t Kirtleys	
	V	E	FFECTIVE	
		) 0/-	20/201:2	
			20/20 12 07 KAR 5:011 SECTION 9	(1)

	D: D:	For All Territory S Cooperative's Tran P.S.C. KY. No.		
	<b>DIGRIVERS</b>	Original	SHEET NO.	
	Your Touchstanc Energy" Cooperative XXX	CANCELLING P.	S.C. KY. No.	24
	(Name of Utility)	Original	SHEET NO.	1
	RATES, TERMS AN	ID CONDITIONS - SEC	TION 1	
STANI	DARD RATE - RDS - Rural Delivery Se	ervice		
Applica	able:			
In a	all territory served by Big Rivers' transmis	sion system.		
Availal	bility:		•	
Ava are spe		mber Cooperatives, at the	er delivery points, sub	ject to the
Ava are spe	ailable only for service to Big Rivers' Mer all delivery points other than dedicated lan cial terms and conditions hereinafter set	mber Cooperatives, at the	er delivery points, sub	ject to the rules and
Ava are spe reg	ailable only for service to Big Rivers' Mer all delivery points other than dedicated lan cial terms and conditions hereinafter set	mber Cooperatives, at the rge industrial and smelte t forth and to such of	er delivery points, sub Big Rivers' general	ject to the rules and
Ava are spe reg	ailable only for service to Big Rivers' Mer all delivery points other than dedicated lan cial terms and conditions hereinafter set ulations on file with the Commission.	mber Cooperatives, at the rge industrial and smelte t forth and to such of	er delivery points, sub Big Rivers' general	ject to the rules and ['
Ava are spe reg Term: Thi Rates:	ailable only for service to Big Rivers' Mer all delivery points other than dedicated lan cial terms and conditions hereinafter set ulations on file with the Commission.	mber Cooperatives, at the rge industrial and smelter t forth and to such of M CPT on the effective	er delivery points, sub Big Rivers' general date of this tariff.	ject to the rules and ['
Ava are spe reg Term: Thi Rates:	ailable only for service to Big Rivers' Mer all delivery points other than dedicated lan cial terms and conditions hereinafter set ulations on file with the Commission. s rate schedule shall take effect at 12:01 A	mber Cooperatives, at the rge industrial and smelter t forth and to such of M CPT on the effective vice a Monthly Delivery	er delivery points, sub Big Rivers' general date of this tariff.	ject to the rules and [' g of:
Ava are spe reg Term: Thi Rates:	ailable only for service to Big Rivers' Mer all delivery points other than dedicated lan cial terms and conditions hereinafter set ulations on file with the Commission. s rate schedule shall take effect at 12:01 A all delivery points for Rural Delivery Serv <u>A Demand Charge of:</u>	mber Cooperatives, at the rge industrial and smelter t forth and to such of M CPT on the effective vice a Monthly Delivery	er delivery points, sub Big Rivers' general date of this tariff. Point Rate consisting CANCELLE	ject to the rules and [' g of: []
Ava are spe reg Term: Thi Rates:	bility: ailable only for service to Big Rivers' Mer all delivery points other than dedicated lan- cial terms and conditions hereinafter set ulations on file with the Commission. s rate schedule shall take effect at 12:01 A all delivery points for Rural Delivery Serv <u>A Demand Charge of:</u> All kW of billing demand at \$16.9500	mber Cooperatives, at th rge industrial and smelte t forth and to such of M CPT on the effective vice a Monthly Delivery 0 per kW.	er delivery points, sub Big Rivers' general date of this tariff.	ject to the rules and [' g of: D

DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark a. Roiley	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey, President and Chef Executive Officer	Bunt Kistley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		For All Territory Ser Cooperative's Transr P.S.C. KY, No.		
		First Revised	SHEET NO1	
Big Rivers Electr		CANCELLING P.S.	C. KY. No24	· .
(Name of U	titity)	Original	SHEET NO1	
	RATES, TERMS ANI	O CONDITIONS - SECTION	ON 1	
STANDARD R	ATE - RDS - Rural Delivery Ser	vice		[ <b>T</b> ]
Applicable: In all te	rritory served by Big Rivers' transm	nission system.		[T]
delivery delivery	le only for service to Big Rivers points, which are all delivery po points, subject to the special term vers' general rules and regulation cy.	ints other than dedicated as and conditions herein	l large industrial and smelt after set forth and to such	er of
Term: This rat	e schedule shall take effect at 12:01	a.m. on the effective da	te of this tariff.	[T] [T]
Rates: For all (	lelivery points for Rural Delivery S	ervice a Monthly Delive	ry Point Rate consisting of:	[ <b>T</b> ]
· .	A Demand Charge of: All kW of billing demand at \$9.69	70 per kW.		[T] [I]
	Plus,			
	<u>An Energy Charge of:</u> All kWh per month at \$0.029736 p	er kWh.		[T] [R]

DATE OF ISSUE	February 8, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE		JEFF R. DEROUEN EXECUTIVE DIRECTOR
	Mark a. T Jailey	TARIFF BRANCH
ISSUED BY:	Mark A. Bailey,	Bunt Kutley
Big Rivers Electric	Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE
in Cas	Nority of Orders of the Public Service Commission e No. 2011-00036 dated November 17, 2011, ecember 14, 2011, and January 29, 2013	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Big Rivers
Your Touchstone Energy' Cooperative
(Name of Litility)

rved By mission System		
25		
SHEET NO.	.2	
C. KY. No.	24	
SHEET NO.	2	45. 
	mission System 25 SHEET NO C. KY. No	25           SHEET NO. 2           C. KY. No. 24

# RATES, TERMS AND CONDITIONS - SECTION 1

# STANDARD RATE - RDS - Rural Delivery Service - (continued)

The following adjustment clauses and riders shall apply to service under this tariff:

Voluntary Price Curtailable Service Rider Renewable Resource Energy Service Rebate Adjustment Environmental Surcharge Fuel Adjustment Clause Member Rate Stability Mechanism Unwind Surcredit Rural Economic Reserve Rider Non-Smelter Non-FAC PPA



#### **Demand Charge**

The demand charge in this Standard Rate Schedule RDS shall apply to each rural delivery point's [T] thirty-minute clock-hour demand measured at the time of Big Rivers' Maximum Adjusted Net Local Load, as defined in this paragraph, determined on a thirty-minute clock-hour basis, during the month. Big Rivers' Maximum Adjusted Net Local Load during the month shall be calculated in the following manner:

- (i) Big Rivers shall determine the maximum local load of its Members for each thirty-minute clock-hour interval in the month;
- (ii) the actual demand during each thirty-minute interval for the Smelters and Domtar Paper Company, LLC ("Domtar," for so long as it operates its qualifying facility) will be subtracted from the net local load;
- (iii) the sum of the lesser of the actual demand and Firm Power Billing Demand of Domtar (as defined in its retail service agreement), and the Smelters' Base Demand (as defined in the Smelter Agreements) will then be added back to the net local load calculation to create the adjusted net local load; and
- (iv) the thirty-minute interval of highest adjusted net local load in the month shall determine the Maximum Adjusted Net Local Load. The kW demand for a thirty-minute interval shall be determined by multiplying the kWh measured at a rural delivery point during the interval by 2.

DATE OF ISSUE September 4, 2013	KENTUCKY
DATE EFFECTIVE August 20, 2013	PUBLIC SERVICE COMMISSION
Marka. Bailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer	TARIFF BRANCH
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Burnt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of	EFFECTIVE <b>8/20/2013</b>
the Commission's Final Order in Case No. 2012-00535.	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Ser Cooperative's Trans P.S.C. KY. No.			
	Original	SHEET NO.	2	
Big Rivers Electric Corporation	CANCELLING P.S.	CANCELLING P.S.C. KY. No. 23		
(Name of Utility)	Original	SHEET NO.	24	
RATES, TER	MS AND CONDITIONS - SECTIONS	ON 1	· · · ·	
<u>STANDARD RATE - RDS – Rural Deli</u>	very Service – (continued)			ព្រ
No separate transmission or ancilla	ary services charges shall apply t	o these rates.		ព្រ
The following adjustment clauses	and riders shall apply to service u	under this tariff:		[1
Voluntary Price Curtailabl	e Service Rider			[]
Renewable Resource Ener	gy Service			[1
Rebate Adjustment				
Environmental Surcharge				
Fuel Adjustment Clause Member Rate Stability Me	chanism			
Unwind Surcredit	cilainsin			
Rural Economic Reserve R	Rider			ព្រ
Non-Smelter Non-FAC PP				n n
Demand Charge				[]
emand Charge				

# Demand Charge

The demand charge in this RDS tariff shall apply to each rural delivery point's thirty-minute clock-hour demand measured at the time of Big Rivers' Maximum Adjusted Net Local Load, as defined in this paragraph, determined on a thirty-minute clock-hour basis, during the month. Big Rivers' Maximum Adjusted Net Local Load during the month shall be calculated in the following manner: (i) Big Rivers shall determine the maximum local load of its Members for each thirty-minute clock-hour interval in the month; (ii) the actual demand during each thirty-minute interval for the Smelters and Domtar Paper Company, LLC ("Domtar," for so long as it operates its qualifying facility) will be subtracted from the net local load; (iii) the sum of the lesser of the actual demand and Firm Power Billing Demand of Domtar (as defined in its retail service agreement), and the Smelters' Base Demand (as defined in the Smelter Agreements) will then be added back to the net local load calculation to create the adjusted net local load; and (iv) the thirty-minute interval of highest adjusted net local load in the month shall determine the Maximum Adjusted Net Local Load. The kW demand for a thirty-minute interval shall be determined by multiplying the kWh measured at a rural delivery point during the interval by 2.

		PU	KENTUCKY BLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFECTIVE	Bunt Kirtley
ISSUED BY Issued by Authority of C		Bailey, President and Chief I ric Corporation, 201 Third Stre ion in Case No. 2011-00936 dated No. PUR	Executive ENTICE eet, Henderson, KY, 42420 overber 17, 2011, and December 14, 2011. RSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Served By Cooperative's Transmission System	
BigRivers	P.S.C. KY. No.	25
ELECTRIC CORPORATION	Original	SHEET NO.
Your Touchstone Energy' Cooperative Mart	CANCELLING P.S.	C. KY. No.
(Name of Utility)	First Revised	SHEET NO.
DATED TED AL		NT 1

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### RATES, TERMS AND CONDITIONS – SECTION 1

# STANDARD RATE - RDS - Rural Delivery Service - (continued)

### **DSM-01**

# **High Efficiency Lighting Replacement Program**

### **Purpose:**

This program promotes an increased use of Compact Fluorescent Light ("CFL") lamps meeting ENERGY STAR® standards among Rural Customers by reimbursing a Member the cost of CFL lamps purchased and distributed by the Member to its eligible Rural Customers.

# Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer in the Member's service and UCKY PUBLIC SERVICE COMMISSION

# **Member Incentives:**

Big Rivers will reimburse a Member the cost of CFL lamps purchased and distributed by the Member to its eligible Rural Customers. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

# **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a paid CFL supplier invoice, and acceptable documentation that those CFLs have been or will be distributed to eligible Rural Customers of the Member.

#### **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
mark a. Railen	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Charf Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirlley
Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24		_
· · · · · · · · · · · · · · · · · · ·	First Revised	SHEET NO.	2.01	_
Big Rivers Electric Corporation	CANCELLING P.S	.C. KY. No.	24	_
(Name of Utility)	Original	SHEET NO.	2.01	-
RATES, TERMS	AND CONDITIONS - SECTIO	DN 1		-
STANDARD RATE - RDS - Rural Deliver	v Service - (continued)			
DSM-01				
High Efficiency Lighting Replacement Prop	gram			
Purpose:				<b>[T</b> ]
This program promotes an increased us ENERGY STAR® standards among Rura purchased and distributed by the Member	al Customers by reimbursing	a Member the cost		[T] [T]
Availability:				[ <b>T</b> ]
This DSM program's rates, terms and co subject to the limitations and eligibility r of this tariff and the Member's correspond	equirements of this program,			[ <b>T</b> ]
Eligibility:				[T]
An eligible Rural Customer is a Member'	s Rural Customer in the Mem	ber's service area.		
Member Incentives:				[T]
Big Rivers will reimburse a Member the to its eligible Rural Customers. Big I promoting this program, if the promotional	Rivers will also reimburse a	Member's reason	able costs of	
Terms & Conditions:				[T]
To qualify for the incentive under this pro-	ogram, a Member must subm	it to Big Rivers a c	opy of a paid	

CFL supplier invoice, and acceptable documentation that those CFLs have been or will be distributed to eligible Rural Customers of the Member.

# **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE	February 22, 2013 March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Marka	TR: 1	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY:	Mark A. Bailey, President and Chief Executive Officer	Bunt Kirtley
Issued by Authority	orporation, 201 Third Street, Henderson, KY 42420 of an Order of the Public Service Commission to. 2013-00099 dated March 21, 2013.	EFFECTIVE <b>3/25/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24

Big Rivers Electric Corporation (Name of Utility)

# Original SHEET NO. 2.01

CANCELLING P.S.C. KY. No.

SHEET NO.

CANCELLED

MAR 2 5 2013

KENTUCKY PUBLIC SERVICE COMMISSION

# RATES, TERMS AND CONDITIONS - SECTION 1

# STANDARD RATE - RDS - Rural Delivery Service - (continued)

# **DSM-01**

# **High Efficiency Lighting Replacement Program**

# Purpose

This program promotes an increased use of ENERGY STAR® rated Compact Fluorescent Light ("CFL") lamps among Rural Customers by reimbursing a Member the cost of CFL lamps purchased and distributed by the Member to its eligible Rural Customers.

# Availability

A DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

# Eligibility

An eligible Rural Customer is a Member's Rural Customer in the Member's service area.

# **Member Incentives**

Big Rivers will reimburse a Member the cost of CFL lamps purchased and distributed by the Member to its eligible Rural Customers. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

### **Terms & Conditions**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a paid CFL supplier invoice, and acceptable documentation that those CFLs have been or will be distributed to eligible Rural Customers of the Member.

# **Evaluation, Measurement and Verification**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

		PUB	KENTUC:KY BLIC SERVICE COMMISSION
			JEFF R. DERCUE:N
DATE OF ISSUE	August 29, 2012	DATE EFFECTIVE Bailey, President and Chief Ex	Aprilator 2012
	B/g Rivers Electr uthority of an Order of the Public Se	rvice Commission in Case No. 2012-00	t, Henderson Et H/42420 2142 dated August 22, 201,2 4/17/201,2 SUANT TO 807 KAR 5:011 SECTION 9 (1)

Big Rivers	For All Territory Ser Cooperative's Trans		
	P.S.C. KY. No.	25	- united and the state of the s
	Original	SHEET NO.	4
Year Touchwone Edergy Cooperative K	CANCELLING P.S.	C. KY. No.	24
(Mane of Othny)	First Revised	SHEET NO.	2.02
RATES, TERMS AND	CONDITIONS - SECTIO	N 1	

### **DSM-02**

# **ENERGY STAR® Clothes Washer Replacement Incentive Program**

#### **Purpose:**

This program promotes an increased use of clothes washing machines meeting ENERGY STAR® standards ("Qualifying Clothes Washer") among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer, who purchases and installs a Qualifying Clothes Washer.

### Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

# **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who purchases and installs a Qualifying Clothes Washer in the Member's service area.

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# **Member Incentives:**

Big Rivers will reimburse a Member an incentive payment of \$100 for each Quantying Clothes Washer purchased and installed by an eligible Rural Customer in the Member's service area YBig Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

#### **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Clothes Washer on the premises of an eligible Rural Customer of the Member in the Member's service area.

#### **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark a. Railey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

smission System 24	
SHEET NO	2.02
.C. KY. No.	24
SHEET NO.	2.02
0	SHEET NO

# **DSM-02**

# **ENERGY STAR®** Clothes Washer Replacement Incentive Program

# **Purpose:**

This program promotes an increased use of clothes washing machines meeting ENERGY STAR® **[T]** standards ("Qualifying Clothes Washer") among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer, who purchases and installs a Qualifying Clothes Washer.

### Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, **T** subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

# **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who purchases and installs a Qualifying Clothes Washer in the Member's service area.

# **Member Incentives:**

Big Rivers will reimburse a Member an incentive payment of \$100 for each Qualifying Clothes Washer purchased and installed by an eligible Rural Customer in the Member's service area. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

#### **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Clothes Washer on the premises of an eligible Rural Customer of the Member in the Member's service area.

### **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mart G. Brile.	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE <b>3/25/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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For All Territory Served By Cooperative's Transmission System

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P.S.C. KY. No.	2

Original SHEET NO. 2.02

CANCELLING P.S.C. KY. No.

SHEET NO.

CANCELLED

MAR 2 5 2013

KENTUCKY PUBLIC SERVICE COMMISSION

# RATES, TERMS AND CONDITIONS - SECTION 1

# STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### **DSM-02**

Big Rivers Electric Corporation (Name of Utility)

# **ENERGY STAR® Clothes Washer Replacement Incentive Program**

#### Purpose

This program promotes an increased use of ENERGY STAR® rated clothes washing machines ("Qualifying Clothes Washer") among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer, who purchases and installs a Qualifying Clothes Washer.

# Availability

A DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

# Eligibility

An eligible Rural Customer is a Member's Rural Customer who purchases and installs a Qualifying Clothes Washer in the Member's service area.

# **Member Incentives**

Big Rivers will reimburse a Member an incentive payment of \$100 for each Qualifying Clothes Washer purchased and installed by an eligible Rural Customer in the Member's service area. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

### **Terms & Conditions**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Clothes Washer on the premises of an eligible Rural Customer of the Member in the Member's service area.

#### **Evaluation**, Measurement and Verification

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

	JEIFF R. DEROUEIN
mark a. Trailer	Aprila K7520 PANCH
ISSUED BY Big Rivers Electric Corporation, 201 Issued by Authority of an Order of the Public Service Commission in Co	

	For All Territory Ser Cooperative's Trans			
<b>Big</b> Rivers	P.S.C. KY. No.	25		
LIS ELECTRIC CORPORATION	Original	SHEET NO.	5	
Your Touchstone Energy' Cooperative K	CANCELLING P.S.	C. KY. No.	24	
(Name of Utility)	First Revised	SHEET NO.	2.03	
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# RATES, TERMS AND CONDITIONS - SECTION 1

# STANDARD RATE - RDS - Rural Delivery Service - (continued)

# **DSM-03**

#### **ENERGY STAR® Refrigerator Replacement Incentive Program**

#### **Purpose:**

This program promotes an increased use of fifteen (15) cubic foot or larger refrigerators meeting ENERGY STAR® standards ("Qualifying Refrigerator") among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer, who purchases and installs a Qualifying Refrigerator and removes from operation and recycles an existing older, low-efficiency refrigerator.

# Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

# **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who purchases and installs a Qualifying Refrigerator and removes from operation and recycles an existing refrigerator.

# **Member Incentives:**

Big Rivers will reimburse a Member an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by an eligible Rural Customer in the Member's service area, in conjunction with removing from operation and recycling an existing refrigerator. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

CANCELLED

	AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark a. Tailer	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark Bailey, President and Chief Executive Officer	TARIFF BRANCH Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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For All Territory Served By Cooperative's Transmission System		
P.S.C. KY. No.	24	
First Revised	SHEET NO.	2.03
CANCELLING P.S.	C. KY. No.	24
Original	SHEET NO.	2.03
	Cooperative's Trans P.S.C. KY, No. First Revised CANCELLING P.S.	Cooperative's Transmission System P.S.C. KY, No. 24 First Revised SHEET NO

# **DSM-03**

# **ENERGY STAR®** Refrigerator Replacement Incentive Program

#### **Purpose:**

This program promotes an increased use of fifteen (15) cubic foot or larger refrigerators meeting [T] ENERGY STAR® standards ("Qualifying Refrigerator") among Rural Customers by paying a Member [T] an incentive for the benefit of an eligible Rural Customer, who purchases and installs a Qualifying Refrigerator and removes from operation and recycles an existing older, low-efficiency refrigerator.

# Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, [T] subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

# **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who purchases and installs a Qualifying Refrigerator and removes from operation and recycles an existing refrigerator.

# **Member Incentives:**

Big Rivers will reimburse a Member an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by an eligible Rural Customer in the Member's service area, in conjunction with removing from operation and recycling an existing refrigerator. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUE February 22, 2013	KENTUCKY
DATE EFFECTIVE March 25, 2013	PUBLIC SERVICE COMMISSION
Mark Q. T.Siele.	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark Bailey,	TARIFF BRANCH
President and Chief Executive Officer	Runt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE
Issued by Authority of an Order of the Public Service Commission	<b>3/25/2013</b>
in Case No. 2013-00099 dated March 21, 2013.	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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For All Territory Served By Cooperative's Transmission System

P.S.C. KY. No. 24

Original SHEET NO. 2.03

CANCELLING P.S.C. KY. No.

SHEET NO.

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MAR 2 5 2013

KENTUCKY PUBLIC SERVICE COMMISSION

# RATES, TERMS AND CONDITIONS - SECTION 1

# STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### **DSM-03**

Big Rivers Electric Corporation (Name of Utility)

**ENERGY STAR® Refrigerator Replacement Incentive Program** 

#### Purpose

This program promotes an increased use of ENERGY STAR® rated refrigerators ("Qualifying Refrigerator") among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer, who purchases and installs a Qualifying Refrigerator and removes from operation and recycles an existing older, low-efficiency refrigerator.

#### Availability

A DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

### Eligibility

An eligible Rural Customer is a Member's Rural Customer who purchases and installs a Qualifying Refrigerator and removes from operation and recycles an existing refrigerator.

### **Member Incentives**

Big Rivers will reimburse a Member an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by an eligible Rural Customer in the Member's service area, in conjunction with removing from operation and recycling an existing refrigerator. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

# **Terms & Conditions**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a paid invoice from a legitimate retail appliance supplier for pur chase and installation of a Qualifying Refrigerator on the premises of an eligible Rural Customer of the Member in the Member's service area, and acceptable documentation that an older refrigerator has been removed from operation and recycled.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JE:FF R. DEROUEN
DATE OF ISSUE August 29, 2012 Mark A. Jailey ISSUED BY Mark A. Ba	DATE EFFECTIVE Aprilarit, 128 Ranch
pilbi pilai c	Commission in Case No. 2012-00142 dated August 22, 2012. 4/17/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Ser Cooperative's Trans			
BigRivers	P.S.C. KY. No.	25		
HECTRIC CORPORATION	Original	SHEET NO.	6	
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(Name of Utility)	First Revised	SHEET NO.	2.04	
RATES, TERMS AN	D CONDITIONS - SECTIO	N 1		

# **DSM-03** (continued)

# **ENERGY STAR® Refrigerator Replacement Incentive Program**

# Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of an eligible Rural Customer of the Member in the Member's service area, and acceptable documentation that an older refrigerator has been removed from operation and recycled.

# **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.



DATE OF ISSUE DATE EFFECTIVE February 22, 2013 March 25, 2013

ISSUED BY: Mark A. Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

	For All Territory Served By Cooperative's Transmission System			
	P.S.C. KY. No.	24		
	First Revised	SHEET NO.	2.04	
Big Rivers Electric Corporation	CANCELLING P.S.	C. KY. No.	.24	
(Name of Utility)	Original	SHEET NO.	2.04	

# DSM-03 (continued) ENERGY STAR® Refrigerator Replacement Incentive Program

# **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a paid [T] invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of an eligible Rural Customer of the Member in the Member's service area, and acceptable documentation that an older refrigerator has been removed from operation and recycled.

# **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Want a Rin	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey, President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE <b>3/25/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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For All Territory Served By Cooperative's Transmission System

P.S.	C.	KY.	No.	2	4

Original SHEET NO. 2.04

CANCELLING P.S.C. KY. No.

Big Rivers Electric Corporation (Name of Utility)

SHEET NO.

# RATES, TERMS AND CONDITIONS - SECTION 1

# STANDARD RATE - RDS - Rural Delivery Service - (continued)

# DSM-03 (continued)

# **ENERGY STAR® Refrigerator Replacement Incentive Program**

# **Evaluation, Measurement and Verification**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.



	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE August 29, 2012 Mark a. Teuley ISSUED BY Mark A.	DATE EFFECTIVE Aprila KIFE BRANCH Bailey, President and Chief Exect Bunt Kirkley
Big Rivers Electri	vice Commission in Care No. 2012-00142 dated August 22, 2012. 4/17/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

<b>Big</b> Rivers	
O ELECTRIC CORPORATION	
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For All Territory Ser Cooperative's Transi		
P.S.C. KY. No.	25	
Original	SHEET NO.	7
CANCELLING P.S.	C. KY. No.	24
First Revised	SHEET NO.	2.05

# RATES, TERMS AND CONDITIONS - SECTION 1

# STANDARD RATE - RDS - Rural Delivery Service - (continued)

# **DSM-04**

# Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

### **Purpose:**

This program promotes an increased use of high-efficiency HVAC systems among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer who purchases and installs an HVAC system beyond contractor grade minimums to one of three types of HVAC systems meeting ENERGY STAR® standards ("Qualified System").

# Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

# **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who upgrades an HVAC system located in the Member's service area to one of three types of Qualified Systems.

# **Member Incentives:**

Big Rivers will reimburse a Member an incentive payment based on the following table for purchase and installation by one of its Rural Customers of a Qualified System HVAC upgrade located in the Member's service area. The incentive paid for each Qualified System of one of the following types shall be:

Geothermal	\$ 750
Dual Fuel	\$ 500
Air Source	\$ 200

AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSIO

Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
mark a. Tailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Marky. Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission In Case No. 2013-00099 dated March 21, 2013.	Bunt Kirtley
	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Serv Cooperative's Transm	*	
	P.S.C. KY. No.	24	
	First Revised	SHEET NO.	2.05
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C	C. KY. No.	24
	Original	SHEET NO.	2.05

# **DSM-04**

Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

#### **Purpose:**

This program promotes an increased use of high-efficiency HVAC systems among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer who purchases and installs an HVAC system beyond contractor grade minimums to one of three types of HVAC systems meeting [T] ENERGY STAR® standards ("Qualified System"). [T]

# Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, **[T]** subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

# **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who upgrades an HVAC system located in the Member's service area to one of three types of Qualified Systems.

# **Member Incentives:**

Big Rivers will reimburse a Member an incentive payment based on the following table for purchase and installation by one of its Rural Customers of a Qualified System HVAC upgrade located in the Member's service area. The incentive paid for each Qualified System of one of the following types shall be:

Geothermal	\$ 750
Dual Fuel	\$ 500
Air Source	\$ 200

Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark G. Baile	JEFF R. DEROUEN EXECUTIVE DIRECTOR
SSUED BY: President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE <b>3/25/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

[T]

**[T]** 

[T]

For All Territory Served By Cooperative's Transmission System

P.S.C. KI, NO.	24		-
Original	SHEET NO.	2.05	
CANCELLING P.S	S.C. KY. No.		

Big Rivers Electric Corporation (Name of Utility)

# SHEET NO.

# RATES, TERMS AND CONDITIONS - SECTION 1

# STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### **DSM-04**

# Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

#### Purpose

This program promotes an increased use of high efficiency HVAC systems among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer who purchases and installs an HVAC system beyond contractor grade minimums to one of three types of ENERGY STAR® rated HVAC systems ("Qualified System").

# Availability

A DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### Eligibility

An eligible Rural Customer is a Member's Rural Customer who upgrades an HVAC system located in the Member's service area to one of three types of Qualified Systems.

# **Member Incentives**

Big Rivers will reimburse a Member an incentive payment based on the following table for purchase and installation by one of its Rural Customers of a Qualified System HVAC upgrade located in the Member's service area. The incentive paid for each Qualified System of one of the following types shall be:

Geothermal	
Dual Fuel	
Air Source	

\$ 750 \$ 500 \$ 200



Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional MISSION program and its costs are pre-approved by Big Rivers.

		PUB	KENTUCKY LIC SERVICE COMMISSION
			JEFF R. DEROUEN
DATE OF ISSUE	August 29, 2012 - Jailes Mark A	DATE EFFECTIVE Bailey, President and Chief Ex	Aprilikite 2010 Aprilikite 2010
	This for the The start	ic Corporation, 201 Third Street rvice Commission in Case No. 2012-00	Lumman K N A Land
		PURS	UANT TO 807 KAR 5:011 SECTION 9 (1)



For All Territory Ser Cooperative's Trans		
P.S.C. KY. No.	25	an a
Original	SHEET NO.	8
CANCELLING P.S.	C. KY. No.	24
First Revised	SHEET NO.	2.06

CANCELLED

AUG 2 0 2013

KENTUCKY PUBLIC SERVICE COMMISSION

# RATES, TERMS AND CONDITIONS - SECTION 1

# STANDARD RATE - RDS - Rural Delivery Service - (continued)

# **DSM-04** (continued)

# Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

# **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a receipt of purchase and installation of a Qualified System from a licensed contractor, along with a certificate from the Member verifying installation of the Qualified System on the premises of a Rural Customer in the Member's service area.

# **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

ATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark a. Bailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey. President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	Bunt Kirtley
	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Ser Cooperative's Trans		
	P.S.C. KY, No.	24	
	First Revised	SHEET NO.	2.06
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	.C. KY. No.	24
(Name of Othity)	Original	SHEET NO.	2.06

# DSM-04 (continued)

# Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

# Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a receipt of purchase and installation of a Qualified System from a licensed contractor, along with a certificate from the Member verifying installation of the Qualified System on the premises of a Rural Customer in the Member's service area.

# **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

[T]

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Marte TRil	JEFF R. DEROUEN EXECUTIVE DIRECTOR
1. and 1.1 July	- TARIFF BRANCH
ISSUED BY: Mark A. Bailey, President and Onef Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE
Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	3/25/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24

CANCELLING P.S.C. KY. No.

Original	SHEET NO.	2.06

**Big Rivers Electric Corporation** (Name of Utility)

SHEET NO.

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# RATES, TERMS AND CONDITIONS - SECTION 1

# STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### **DSM-04** (continued)

Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

# **Terms & Conditions**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a receipt of purchase and installation of a Qualified System from a licensed contractor, along with a certificate from the Member verifying installation of the Qualified System on the premises of a Rural Customer in the Member's service area.

### **Evaluation**, Measurement and Verification

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

	MAR 2 5 2013 KENTUCKY PUBLIC SERVICE COMMISSION
	KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN
	EXECUTIVE DIRECTOR
Mark Q. Jour	DATE EFFECTIVE April AR JOB 2012 ANCH
	A. Bailey, President and Chief Execu Sumt Kulley
Big Rivers Ele Issued by Authority of an Order of the Public	ectric Corporation, 201 Third Street, Henderson, 2017 192420 Service Commission in Case No. 2012-00142 dated August 22, 2012, 4/17/2012
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



(Name of Utility)

For All Territory Service Cooperative's Transm			
P.S.C. KY. No.	25		
Original	SHEET NO.	9	
CANCELLING P.S.	C. KY. No.	24	
First Revised	SHEET NO.	2.07	

# RATES, TERMS AND CONDITIONS - SECTION 1

# STANDARD RATE - RDS - Rural Delivery Service - (continued)

# **DSM-05**

# **Residential Weatherization Program**

#### **Purpose:**

This program promotes increased implementation of weatherization improvements among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer, who undertakes and completes residential weatherization improvements in accordance with this program.

# Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

# **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who undertakes and completes weatherization improvements in accordance with this program at the Rural Customer's all-electric home located in the Member's service area.

# **Member Incentives:**

Big Rivers will reimburse the cost of an initial site visit, a diagnostic audit, and completed residential weatherization improvements performed in accordance with this program including project management costs. Big Rivers' total reimbursement shall not exceed the amounts outlined below in Terms and Conditions. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if

the promotional program and its costs are pre-approved by Big Rivers.



DATE OF ISSUE DATE EFFECTIVE

June 11, 2013 June 6, 2013

Mark A. Bailer, President and Chief Excentive Officer ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

	*	-
First Revised	SHEET NO.	2.07
CANCELLING P.S.	C. KY. No.	24
Original	SHEET NO.	2.07
	Cooperative's Transp P.S.C. KY. No. First Revised CANCELLING P.S.	First Revised SHEET NO CANCELLING P.S.C. KY. No

# DSM-05 Residential Weatherization Program

# **Purpose:**

This program promotes increased implementation of weatherization improvements among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer, who undertakes and completes residential weatherization improvements in accordance with this program.

# Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, [T] subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

# **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who undertakes and completes weatherization improvements in accordance with this program at the Rural Customer's all-electric home located in the Member's service area.

# **Member Incentives:**

Big Rivers will reimburse the cost of an initial site visit, a diagnostic audit, and completed residential weatherization improvements performed in accordance with this program including project management costs. Big Rivers' total reimbursement shall not exceed the amounts outlined below in Terms and Conditions. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUE June 11, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 6, 2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY:	TARIFF BRANCH
President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE
Issued by Authority of an Order of the Public Service Commission	6/6/2013
in Case No. 2013-00099 dated June 6, 2013	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**[T]** 

[T]

**[T]** 

For All Territory Served By Cooperative's Transmission System P.S.C. KY, No. 24

Original	SHEET NO.	2.07

Big Rivers Electric Corporation (Name of Utility)

# CANCELLING P.S.C. KY. No.

SHEET NO.

JUN 0 6 2013

# RATES, TERMS AND CONDITIONS - SECTION 1

# STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### **DSM-05**

# **Residential Weatherization Program**

#### Purpose

This program promotes increased implementation of weatherization improvements among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer, who undertakes and completes residential weatherization improvements in accordance with this program.

# Availability

A DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

# Eligibility

An eligible Rural Customer is a Member's Rural Customer who undertakes and completes weatherization improvements in accordance with this program at the Rural Customer's all-electric home located in the Member's service area.

# **Member Incentives**

Big Rivers will provide 50% of the cost of residential weatherization improvements performed in accordance with this program. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

### **Terms & Conditions**

- Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization Y PUBLIC projects for electric utilities.
- 2. The Member will promote the program, and select Rural Customer names to submit to Contractor.

	KENTUCKY PUBLIC SERVICE COMMISSION
P	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Mark Ce. / Seiley	ate EFFECTIVE Aprila Ruf 2008 BANCH
BigRivers Electric Corporati Issued by Authority of an Order of the Public Service Commissi	201 Third Street Hangeman K X Gig fr



(Name of Utility)

 For All Territory Served By

 Cooperative's Transmission System

 P.S.C. KY. No.
 25

 Original
 SHEET NO.
 10

 CANCELLING P.S.C. KY. No.
 24

 First Revised
 SHEET NO.
 2.08

# RATES, TERMS AND CONDITIONS – SECTION 1

# STANDARD RATE - RDS - Rural Delivery Service - (continued)

# DSM-05 (continued) Residential Weatherization Program

#### **Terms & Conditions:**

- Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.
- 2. The Member will promote the program, and select Rural Customer names to submit to Contractor.
- 3. Contractor will contact the Rural Customers from the names provided, and manage the weatherization process.
- 4. Big Rivers will pay the Contractor \$150 for the initial site visit.
- 5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs Low-Flow Aerator Low-Flow Shower Head Twenty (20) per Rural Customer's residence Two (2) per Rural Customer's residence One (1) per Rural Customer's residence

- 6. The Contractor will collect \$100 from the Rural Customer for the diagnostic audit, which will be reimbursed when the project is complete. If the Rural Customer does not follow-through with the weatherization process, the \$100 will be forfeited and Big Rivers will pay \$350 to the Contractor. Big Rivers will pay the Contractor \$450 for the diagnostic audit upon completion of the weatherization process.
- 7. Big Rivers will pay the Contractor up to \$2,500 for implemented residential weatherization measures including project management.

#### **Evaluation, Measurement and Verification:**

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Big Rivers will initiate a process of evaluation, measurement and verification for the program B The process will ensure the quality and effectiveness of the program and optimal use of resources MMISSION

DATE OF ISSUE June 11, 2013	KENTUCKY
DATE EFFECTIVE June 6, 2013	PUBLIC SERVICE COMMISSION
Marka. Railey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
Issued by Authority of an Order of the Public Service Commission	EFFECTIVE <b>8/20/2013</b>
in Case No. 2013-00099 dated June 6, 2013.	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	Cooperative's Transmission System P.S.C. KY. No.		24	
	First Revised	SHEET NO.	2.08	
Big Rivers Electric Corporation	CANCELLING P.S.C	C. KY. No.	24	
(Name of Utility)	Original	SHEET NO.	2.08	
RATES, TERMS	S AND CONDITIONS - SECTION	N I		

## DSM-05 (continued) Residential Weatherization Program

## **Terms & Conditions:**

- Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization
  projects for electric utilities.
- 2. The Member will promote the program, and select Rural Customer names to submit to Contractor.
- 3. Contractor will contact the Rural Customers from the names provided, and manage the weatherization process.
- 4. Big Rivers will pay the Contractor \$150 for the initial site visit.
- 5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs	Twenty (20) per Rural Customer's residence
Low-Flow Aerator	Two (2) per Rural Customer's residence
Low-Flow Shower Head	One (1) per Rural Customer's residence

- 6. The Contractor will collect \$100 from the Rural Customer for the diagnostic audit, which will be [T] reimbursed when the project is complete. If the Rural Customer does not follow-through with the weatherization process, the \$100 will be forfeited and Big Rivers will pay \$350 to the Contractor. Big Rivers will pay the Contractor \$450 for the diagnostic audit upon completion of the weatherization process.
- 7. Big Rivers will pay the Contractor up to \$2,500 for implemented residential weatherization measures including project management.

#### **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE June 11, 2013	KENTUCKY	
DATE EFFECTIVE June 6, 2013	PUBLIC SERVICE COMMISSION	
Mark Reil	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
ISSUED BY: Mark A. Bailey, President and Chief Executive Officer	Bunt Kirtley	
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE	
Issued by Authority of an Order of the Public Service Commission	6/6/2013	
in Case No. 2013-00099 dated June 6, 2013	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



**[T]** 

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24

Big Rivers Electric Corporation (Name of Utility)

# Original SHEET NO. 2.08

CANCELLING P.S.C. KY. No.

SHEET NO.

## RATES, TERMS AND CONDITIONS - SECTION 1

#### STANDARD RATE - RDS - Rural Delivery Service - (continued)

## DSM-05 (continued) Residential Weatherization Program

#### Terms & Conditions (continued)

- 3. Contractor will contact the Rural Customers from the names provided, and manage the weatherization process.
- 4. Big Rivers will pay the Contractor \$150 for the initial audit.
- 5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs Low-Flow Aerator Low-Flow Shower Head Twenty (20) per Rural Customer's residence Two (2) per Rural Customer's residence One (1) per Rural Customer's residence

#### **Evaluation, Measurement and Verification**



х.	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
mank a. Tsailey	ident and Chief Execu Bunt Kulley
ISSUED BY Big Rivers Electric Corporation Issued by Authority of an Order of the Public Service Commission	on, 201 Third Street, Henderson, <u>ECT</u> (964-20 on in Case No. 2012-00142 dated August 22, 2012, <b>4/17/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Big Rivers	
Your Touchstone Emergy" Cooperative 😥	
(Name of Utility)	

S.C. KY. No.	25	
Original	SHEET NO.	11
ANCELLING P.S.	C. KY. No.	24
First Revised	SHEET NO.	2.09

## RATES, TERMS AND CONDITIONS - SECTION 1

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### **DSM-06**

## **Touchstone Energy® New Home Program**

#### **Purpose:**

This program promotes an increased use of energy efficient building standards as outlined in the Touchstone Energy® certification program, including installation of high-efficiency HVAC systems meeting ENERGY STAR® standards, among Rural Customers and home builders by paying a Member an incentive for the benefit of an eligible Rural Customer whose new home includes an HVAC system beyond contractor grade minimums that is one of three specified types of HVAC systems meeting ENERGY STAR® standards ("Qualified System").

### Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

## **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer whose new Touchstone Energy® Certified residence includes a Qualified System.

#### **Member Incentives:**

Big Rivers will reimburse a Member an incentive payment based on the following table for purchase by one of its Rural Customers of a new Touchstone Energy® Certified residence that includes a Qualified System. The incentive paid for each residence for a Qualified System of one of the following types shall be:

Geothermal Heat Pump (ground coupled heat pump)	
Air Source Heat Pump	
Dual Fuel Heat Pump (ASHP w/Gas Backup)	
Gas Heat	

\$ 2,000 \$ 1,000 \$ 1,200 \$ 750



DATE OF ISSUE DATE EFFECTIVE

February 22, 2013 March 25, 2013

ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
8/20/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

	For All Territory Service Cooperative's Transm			
	P.S.C. KY. No.	24		
	First Revised	SHEET NO.	2.09	
Big Rivers Electric Corporation	CANCELLING P.S.C	C. KY. No.	24	
(Name of Utility)	Original	SHEET NO.	2.09	

#### **DSM-06**

## **Touchstone Energy® New Home Program**

#### **Purpose:**

This program promotes an increased use of energy efficient building standards as outlined in the Touchstone Energy® certification program, including installation of high-efficiency HVAC systems [T] meeting ENERGY STAR® standards, among Rural Customers and home builders by paying a Member an incentive for the benefit of an eligible Rural Customer whose new home includes an HVAC system beyond contractor grade minimums that is one of three specified types of HVAC systems meeting ENERGY STAR® standards ("Qualified System"). [T]

## Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer whose new Touchstone Energy® Certified residence includes a Qualified System.

#### **Member Incentives:**

Big Rivers will reimburse a Member an incentive payment based on the following table for purchase by one of its Rural Customers of a new Touchstone Energy® Certified residence that includes a Qualified System. The incentive paid for each residence for a Qualified System of one of the following types shall be:

\$ 2,000 \$ 1,000 \$ 1,200 \$ 750

Geothermal Heat Pump (ground coupled heat pump)	
Air Source Heat Pump	
Dual Fuel Heat Pump (ASHP w/Gas Backup)	
Gas Heat	

DATE OF ISSUE	February 22, 2013
DATE EFFECTIVE	March 25, 2013
marka	- Barley
	Mark A. Bailey.
ISSUED BY:	Mark A. Bailey, President and Chief Executive Officer
	Corporation, 201 Third Street, Henderson, KY 42420
Issued by Authorit	y of an Order of the Public Service Commission

in Case No. 2013-00099 dated March 21, 2013.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
3/25/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24 Original SHEET NO. 2.09 **Big Rivers Electric Corporation** CANCELLING P.S.C. KY. No. (Name of Utility) SHEET NO. RATES, TERMS AND CONDITIONS - SECTION 1 STANDARD RATE - RDS - Rural Delivery Service - (continued) CANCELLED **DSM-06** MAR 2 5 2013 **Touchstone Energy® New Home Program** 

KENTUCKY PUBLIC

SERVICE COMMISSION

#### Purpose

This program promotes an increased use of energy efficient building standards as outlined in the Touchstone Energy® certification program, including installation of high efficiency ENERGY STAR® rated HVAC systems, among Rural Customers and home builders by paying a Member an incentive for the benefit of an eligible Rural Customer whose new home includes an HVAC system beyond contractor grade minimums that is one of four specified types of ENERGY STAR® rated HVAC systems ("Qualified System").

#### Availability

A DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### Eligibility

An eligible Rural Customer is a Member's Rural Customer whose new Touchstone Energy® Certified residence includes a Qualified System.

#### **Member Incentives**

Big Rivers will reimburse a Member an incentive payment based on the following table for purchase by one of its Rural Customers of a new Touchstone Energy® Certified residence that includes a Qualified System. The incentive paid for each residence for a Qualified System of one of the following types shall be:

Geothermal Heat Pump (ground coupled heat pump)	\$ 2,000
Air Source Heat Pump	\$ 1,000
Dual Fuel Heat Pump (ASHP w/Gas Backup)	\$ 1,200
Gas Heat	\$ 750

Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Mark A. Bailey, President a	
Big Rivers Electric Corporation, 201 Issued by Authority of an Order of the Public Service Commission in Ca	Third Street, Henderson, Ex 1/42420 te No. 2012-00142 dated August 22, 2012, 4/17/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



(Name of Utility)

For All Territory Ser Cooperative's Trans			
P.S.C. KY. No.	25		
Original	SHEET NO.	12	
CANCELLING P.S.	C. KY. No.	24	
First Revised	SHEET NO.	2.10	
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CANCELLED

## RATES, TERMS AND CONDITIONS - SECTION 1

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### **DSM-06** (continued)

#### **Touchstone Energy® New Home Program**

#### Member Incentives (continued):

Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

#### **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of the original Touchstone Energy® Certified residence certification document and supporting documents, and a copy of the receipt or certification from a licensed HVAC contractor verifying installation of the Qualified System on the premises of a Rural Customer in the Member's service area.

#### **Evaluation, Measurement and Verification:**

·	AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark a. Paiky	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark y. Bailey, President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Ser Cooperative's Trans		
	P.S.C. KY. No.	24	
	First Revised	SHEET NO.	2.10
Big Rivers Electric Corporation	CANCELLING P.S.	C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	2.10

# RATES, TERMS AND CONDITIONS - SECTION 1

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

## DSM-06 (continued)

## Touchstone Energy® New Home Program

## Member Incentives (continued):

Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the [T] promotional program and its costs are pre-approved by Big Rivers. [T]

#### **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of the original Touchstone Energy® Certified residence certification document and supporting documents, and a copy of the receipt or certification from a licensed HVAC contractor verifying installation of the Qualified System on the premises of a Rural Customer in the Member's service area.

#### **Evaluation**, Measurement and Verification:

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Marte G Rich	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE <b>3/25/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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For All Territo	ory Served By	
Cooperative's	Transmission	System

P.S.C. KY. No.	24

Original SHEET NO. 2.10

CANCELLING P.S.C. KY. No.

(Name of Utility)

**Big Rivers Electric Corporation** 

## SHEET NO.

## RATES, TERMS AND CONDITIONS - SECTION 1

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

DSM-06 (continued) Touchstone Energy® New Home Program

#### **Terms & Conditions**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of the original Touchstone Energy® Certified residence certification document and supporting documents, and a copy of the receipt or certification from a licensed HVAC contractor verifying installation of the Qualified System on the premises of a Rural Customer in the Member's service area.

#### **Evaluation**, Measurement and Verification



	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE August 29, 2012 DATE EFFE	1 Chief EncourBunt Kuthing
Big Rivers Electric Corporation, 201 The Issued by Authority of an Order of the Public Service Commission in Cale N	hird Street, Henderson, ECT 192420 No. 2012-00142 dated August 22, 2012 4/17/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DimDirmo	For All Territory Set Cooperative's Trans P.S.C. KY. No.		
Big Rivers	Original	SHEET NO.	13
Your Tendrotone Energy Congeration Star	CANCELLING P.S.	.C. KY. No.	24
(Name of Utility)	First Revised	SHEET NO.	2.11
RATES, TERMS AN	D CONDITIONS - SECTIO	DN 1	

#### **DSM-07**

#### **Residential and Commercial HVAC & Refrigeration Tune-Up Program**

#### **Purpose:**

This program promotes annual maintenance of heating and air conditioning equipment among eligible Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer, for professional cleaning and servicing of the Rural Customer's heating and cooling system.

#### Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer whose heating and cooling system is professionally cleaned and serviced in accordance with this program.

#### **Member Incentives:**

Big Rivers will reimburse a Member an incentive payment of \$25 incentive for each residential unit and \$50 for each commercial unit of an eligible Rural Customer in the Member's service area that is professionally cleaned and serviced. The incentive is available once per unit per year. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

	CANCELLED
	AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE June 11, 2013 DATE EFFECTIVE June 6, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark a. Boiley	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey, President and Chiel Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	Cooperative's Transmission System P.S.C. KY. No. 24			
	F.S.C. KT. 190.			
· · · · · · · · · · · · · · · · · · ·	First Revised	SHEET NO.	2.11	
Big Rivers Electric Corporation	CANCELLING P.S.	C. KY. No.	24	
(Name of Utility)	Original	SHEET NO.	2.11	
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#### **DSM-07**

## **Residential and Commercial HVAC & Refrigeration Tune-Up Program**

#### **Purpose:**

This program promotes annual maintenance of heating and air conditioning equipment among eligible Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer, for professional cleaning and servicing of the Rural Customer's heating and cooling system.

#### Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, [T] subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

## **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer whose heating and cooling system is professionally cleaned and serviced in accordance with this program.

#### **Member Incentives:**

Big Rivers will reimburse a Member an incentive payment of \$25 incentive for each residential unit and \$50 for each commercial unit of an eligible Rural Customer in the Member's service area that is professionally cleaned and serviced. The incentive is available once per unit per year. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUE June 11, 2013	KENTUCKY
DATE EFFECTIVE June 6, 2013	PUBLIC SERVICE COMMISSION
Mark a Rich	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, K	Y 42420
Issued by Authority of an Order of the Public Service Commission	<b>6/6/2013</b>
in Case No. 2013-00099 dated June 6, 2013	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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For All Territory Served By Cooperative's Transmission System P.S.C. KY, No. 24

Big Rivers Electric Corporation (Name of Utility) Original SHEET NO. 2.11

CANCELLING P.S.C. KY. No.

SHEET NO.

CANCEL

**KENTUCKY PUBLIC** 

SERVICE COMMISSION

## RATES, TERMS AND CONDITIONS - SECTION 1

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### **DSM-07**

#### Residential and Commercial HVAC & Refrigeration Tune-Up Program

#### Purpose

This program promotes annual maintenance of heating and air conditioning equipment among eligible Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer, for professional cleaning and servicing of the Rural Customer's heating and cooling system.

#### Availability

A DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### Eligibility

An eligible Rural Customer is a Member's Rural Customer whose heating and cooling system is professionally cleaned and serviced in accordance with this program.

#### **Member Incentives**

Big Rivers will reimburse a Member an incentive payment of \$25 incentive for each residential unit and \$50 for each commercial unit of an eligible Rural Customer in the Member's service area that is professionally cleaned and serviced. The incentive is available for up to three residential units per location, and up to five commercial units per location. The incentive is available once per unit per year. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

## **Terms & Conditions**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of an eligible Rural Customer in the Member's service area has been professionally cleaned and serviced.

#### **Evaluation, Measurement and Verification**

Big Rivers will initiate a process of evaluation, measurement and verification for the program of the process PUBLIC SERVICE COMMISSION will ensure the quality and effectiveness of the program and optimal use of resources. JEFF R. DEROUEN

With the second state of t			-EXEGUTIVE DIRECTOR
<b>DATE OF ISSUE</b>	August 29, 2012	DATE EFFECTIVE	Aprila R. B. B. BANCH
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ISSUED BY	Mark A	. Bailey, President and Chief Er	recibinit pully
Issued by A	uthority of an Order of the Public Se	rvice Commission in Case No. 2012-00	0142 dated August 22, 2012. 4/17/2012
		PURS	SUANT TO 807 KAR 5:011 SECTION 9 (1)



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CANCELLING P.S.	C. KY. No.	24	
Original	SHEET NO.	2.11	1

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## **RATES, TERMS AND CONDITIONS - SECTION 1**

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### **DSM-07** (continued)

## **Residential and Commercial HVAC & Refrigeration Tune-Up Program**

#### **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of an eligible Rural Customer in the Member's service area has been professionally cleaned and serviced.

## **Evaluation, Measurement and Verification:**

	AUG Z U ZUIJ KENTUČKY PUBLIC SERVICE COMMISSIO
DATE OF ISSUE June 11, 2013 DATE EFFECTIVE June 6, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark G. Bailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Brent Kirtley
Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Ser Cooperative's Trans			
	P.S.C. KY. No.	24		_
	Original	SHEET NO.	2.111	_
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	24	-
	Original	SHEET NO.	2.11	_

## **RATES, TERMS AND CONDITIONS – SECTION 1**

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## STANDARD RATE - RDS - Rural Delivery Service - (continued)

### DSM-07 (continued) Residential and Commercial HVAC & Refrigeration Tune-Up Program

### Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of an eligible Rural Customer in the Member's service area has been professionally cleaned and serviced.

## **Evaluation, Measurement and Verification:**

DATE OF ISSUE June 11, 2013 DATE EFFECTIVE June 6, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Manko Ril	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey, President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013	EFFECTIVE <b>6/6/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



P.S.C. KY. No.	25	
Original	SHEET NO.	15
CANCELLING P.S.	C. KY. No.	24
First Revised	SHEET NO.	2.12

## RATES, TERMS AND CONDITIONS - SECTION 1

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### **DSM-08**

#### **Commercial / Industrial High Efficiency Lighting Replacement Incentive Program**

#### **Purpose:**

This program promotes the upgrading of low-efficiency commercial or industrial lighting systems by Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer who measurably improves the energy efficiency of a commercial or industrial lighting system.

#### Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who measurably improves the energy efficiency of a commercial or industrial lighting system in a facility located in the Member's service area in accordance with this program.

#### **Member Incentives:**

Big Rivers will pay a Member, for the benefit of its eligible Rural Customer, an incentive payment of \$350 per kW of measurable improvement in energy efficiency of a commercial or industrial lighting system at the facility of a Member's eligible Rural Customer achieved by improvements to an existing commercial or industrial lighting system. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers

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DATE OF ISSUE	
DATE EFFECTIVE	

February 22, 2013 March 25, 2013 Mall

Mark A. Bailey, **ISSUED BY:** President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.

	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFF BRANCH	
	Bunt Kirtley	
******	EFFECTIVE	
	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1).	

P.S.C. KY. No.	24	
First Revised	SHEET NO.	2.12
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Original	SHEET NO.	2.12
	Cooperative's Transp P.S.C. KY. No. First Revised CANCELLING P.S.	First Revised SHEET NO

## **DSM-08**

## Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

#### **Purpose:**

This program promotes the upgrading of low-efficiency commercial or industrial lighting systems by Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer who measurably improves the energy efficiency of a commercial or industrial lighting system.

#### Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, **[T]** subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

Eligibility:

An eligible Rural Customer is a Member's Rural Customer who measurably improves the energy efficiency of a commercial or industrial lighting system in a facility located in the Member's service area in accordance with this program.

### **Member Incentives:**

Big Rivers will pay a Member, for the benefit of its eligible Rural Customer, an incentive payment of \$350 per kW of measurable improvement in energy efficiency of a commercial or industrial lighting system at the facility of a Member's eligible Rural Customer achieved by improvements to an existing commercial or industrial lighting system. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	PUBLIC SERVICE COMMISSION
March G B- 1/	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer	TARIFF BRANCH Bunt Kintley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE <b>3/25/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	For All Territory Ser Cooperative's Trans P.S.C. KY, No.				
	Original	SHEET NO.	2.12		
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C. KY. No.				
		SHEET NO.			
RATES, TER	MS AND CONDITIONS - SECTIO	N 1			

#### **DSM-08**

#### Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

#### Purpose

This program promotes the upgrading of low efficiency commercial or industrial lighting systems by Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer who measurably improves the energy efficiency of a commercial or industrial lighting system.

#### Availability

A DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### Eligibility

An eligible Rural Customer is a Member's Rural Customer who measurably improves the energy efficiency of a commercial or industrial lighting system in a facility located in the Member's service area in accordance with this program.

#### **Member Incentives**

Big Rivers will pay a Member, for the benefit of its eligible Rural Customer, an incentive payment of \$350 per kW of measurable improvement in energy efficiency of a commercial or industrial lighting system at the facility of a Member's eligible Rural Customer achieved by improvements to an existing commercial or industrial lighting system. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

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					KENTUCKY PUBLIC SERVICE COMMISSION
		Γ	PUBL		ITUCKY /ICE COMMISSION
DATE OF ISSUE	August 29, 2012	DATE EFFE	CTIVE	AprilAR	EOHRANCH
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Issued by Author	Big Rivers Electority of an Order of the Public .	twie Comparation 2(1)Th	und Straat	Landorena	
			PURSU	JANT 10 807	KAR 5:011 SECTION 9 (1)

	For All Territory Ser Cooperative's Trans		
<b>Big Rivers</b>	P.S.C. KY. No.	25	
ELECTRIC CORPORATION	Original	SHEET NO.	16
Your Teschnone Energy Corpennias	CANCELLING P.S.	C. KY. No.	24
(Name of Utility)	First Revised	SHEET NO.	2.13
RATES, TERMS AN	D CONDITIONS - SECTIO	N 1	

#### DSM-08 (continued)

## Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

#### **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers, in the form and detail specified by Big Rivers:

- 1. Information from which the energy efficiency of the existing commercial or industrial lighting system can be calculated;
- Information from which the energy efficiency of the improved commercial or industrial lighting system can be calculated, and the improvement in the energy efficiency of the light system determined;
- Information that documents the purchase and installation of the improvements to the commercial or industrial lighting system, including a copy of the invoice for materials and installation services associated with the project;
- Certification by the Member, or a third party acting on behalf of the Member, of the installation
  of the lighting system improvements at a Rural Customer's facility in the Member's service area;
  and
- 5. A copy of the form showing the calculation of the energy efficiency improvements from the lighting system improvements, signed by the Rural Customer.

#### **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources, 1 FD

AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE DATE EFFECTIVE

February 22, 2013 March 25, 2013

ISSUED BY: Mark A. Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
8/20/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

	For All Territory Served By Cooperative's Transmission System		
	P.S.C. KY. No.	24	
	First Revised	SHEET NO.	2.13
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	.C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	2.13

#### DSM-08 (continued)

#### **Commercial / Industrial High Efficiency Lighting Replacement Incentive Program**

## **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers, in the form and detail specified by Big Rivers:

- Information from which the energy efficiency of the existing commercial or industrial lighting system can be calculated;
- Information from which the energy efficiency of the improved commercial or industrial lighting system can be calculated, and the improvement in the energy efficiency of the light system determined;
- Information that documents the purchase and installation of the improvements to the commercial or industrial lighting system, including a copy of the invoice for materials and installation services associated with the project;
- Certification by the Member, or a third party acting on behalf of the Member, of the installation
  of the lighting system improvements at a Rural Customer's facility in the Member's service area;
  and
- 5. A copy of the form showing the calculation of the energy efficiency improvements from the lighting system improvements, signed by the Rural Customer.

#### **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE February 22, 2013	KENTUCKY
DATE EFFECTIVE March 25, 2013	PUBLIC SERVICE COMMISSION
Marta G TR-D	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE <b>*</b>
Issued by Authority of an Order of the Public Service Commission	<b>3/25/2013</b>
in Case No. 2013-00099 dated March 21, 2013.	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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For All Territory Served By Cooperative's Transmission System

P.S.C. KY. No. _____24

Original SHEET NO. 2.13

CANCELLING P.S.C. KY. No.

SHEET NO.

## RATES, TERMS AND CONDITIONS - SECTION 1

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### DSM-08 (continued)

**Big Rivers Electric Corporation** 

(Name of Utility)

## **Commercial / Industrial High Efficiency Lighting Replacement Incentive Program**

#### **Terms & Conditions**

To qualify for the incentive under this program, a Member must submit to Big Rivers, in the form and detail specified by Big Rivers:

- 1. Information from which the energy efficiency of the existing commercial or industrial lighting system can be calculated;
- Information from which the energy efficiency of the improved commercial or industrial lighting system can be calculated, and the improvement in the energy efficiency of the light system determined;
- Information that documents the purchase and installation of the improvements to the commercial or industrial lighting system, including a copy of the invoice for materials and installation services associated with the project;
- 4. Certification by the Member, or a third party acting on behalf of the Member, of the installation of the lighting system improvements at a Rural Customer's facility in the Member's service area; and
- 5. A copy of the form showing the calculation of the energy efficiency improvements from the lighting system improvements, signed by the Rural Customer.

#### **Evaluation**, Measurement and Verification

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				MAR 2 5 2013
				KENTUCKY PUBLIC SERVICE COMMISSIO
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DATE OF ISSUE	August 29, 2012	DATE EFFECTIVE	AprilaRIF	2001RANCH
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		PUR	SUANT TO 807 F	KAR 5:011 SECTION 9 (1)



(Name of Utility)

Cooperative's Transi		
P.S.C. KY. No.	25	
Original	SHEET NO.	17
CANCELLING P.S.	C. KY. No.	24
First Revised	SHEET NO.	2.14

## RATES, TERMS AND CONDITIONS - SECTION 1

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### **DSM-09**

#### **Commercial / Industrial General Energy Efficiency Program**

#### **Purpose:**

This program promotes the implementation of energy efficiency projects among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer of the Member who implements an energy efficiency projects at its commercial or industrial facilities.

#### **Availability:**

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who implements an energy efficiency project at its commercial or industrial facilities in Member's service area in accordance with the terms and conditions of this program.

#### **Member Incentives:**

Big Rivers will pay a Member, for the benefit of its eligible Rural Customer, an incentive payment of \$350 per kW of measurable improvement in demand reduction achieved by an energy efficiency project implemented by a Member's eligible Rural Customer at the Rural Customer's facility located in the Member's service area. The maximum incentive available per project is \$25,000. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.



DATE OF ISSUE DATE EFFECTIVE February 22, 2013 March 25, 2013

ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	Cooperative's Transmission System		
	P.S.C. KY. No.	24	
	First Revised	SHEET NO.	2.14
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	24
(Name of Othicy)	Original	SHEET NO.	2.14

#### **DSM-09**

## **Commercial / Industrial General Energy Efficiency Program**

#### **Purpose:**

This program promotes the implementation of energy efficiency projects among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer of the Member who implements an energy efficiency projects at its commercial or industrial facilities.

#### Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, [T] subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who implements an energy efficiency project at its commercial or industrial facilities in Member's service area in accordance with the terms and conditions of this program.

#### **Member Incentives:**

Big Rivers will pay a Member, for the benefit of its eligible Rural Customer, an incentive payment of \$350 per kW of measurable improvement in demand reduction achieved by an energy efficiency project implemented by a Member's eligible Rural Customer at the Rural Customer's facility located in the Member's service area. The maximum incentive available per project is \$25,000. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark a. T Sailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey, President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE <b>3/25/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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For All Territory Served By Cooperative's Transmission System P.S.C. KY, No. 24

Big Rivers Electric Corporation (Name of Utility) Original SHEET NO. 2.14

CANCELLING P.S.C. KY. No.

SHEET NO.

#### RATES, TERMS AND CONDITIONS - SECTION 1

### STANDARD RATE - RDS - Rural Delivery Service - (continued)

## **DSM-09**

#### **Commercial / Industrial General Energy Efficiency Program**

#### Purpose

This program promotes the implementation of energy efficiency projects among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer of the Member who implements an energy efficiency projects at its commercial or industrial facilities.

#### Availability

A DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### Eligibility

An eligible Rural Customer is a Member's Rural Customer who implements an energy efficiency project at its commercial or industrial facilities in Member's service area in accordance with the terms and conditions of this program.

#### **Member Incentives**

Big Rivers will pay a Member, for the benefit of its eligible Rural Customer, an incentive payment of \$350 per kW of measurable improvement in demand reduction achieved by an energy efficiency project implemented by a Member's eligible Rural Customer at the Rural Customer's facility located in the Member's service area. The maximum incentive available per project is \$25,000. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

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		KENTUCKY PUBLIC SERVICE COMMISSION
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		JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE August 29, 2012	_ DATE EFFECTIVE	Aprilatifeederanch
	y, President and Chief Exe poration, 201 Third Street mmission in Ca. e No. 2012-001	Henderson Here
	PURS	UANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Set Cooperative's Trans		
<b>Big</b> Rivers	P.S.C. KY. No.	25	
DIS ELECTRIC CORPORATION	Original	SHEET NO.	18
Year Fouchasone Energy' Cooperative K	CANCELLING P.S.	C. KY. No.	24
(Name of Utility)	First Revised	SHEET NO.	2.15

#### DSM-09 (continued)

#### **Commercial / Industrial General Energy Efficiency Program**

#### **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers, in the form and detail specified by Big Rivers:

- Information from which the energy efficiency of the existing commercial or industrial facility can be calculated;
- Information from which the energy efficiency of the commercial or industrial facility can be calculated after the completion of the energy efficiency project, and the improvement in the energy efficiency of the commercial or industrial facility can be determined;
- Information that documents the plans and specifications of the energy efficiency project, the purchase, construction or installation of the improvements of the energy efficiency project at the commercial or industrial facility, including a copy of the invoice(s) for materials and installation services associated with the project;
- 4. Certification by the Member, or a third party acting on behalf of the Member, of the installation of the improvements specified in the energy efficiency project at the Rural Customer's facility in the Member's service area; and
- 5. A copy of the form showing the calculation of the demand reduction achieved by the energy efficiency project improvements, signed by the Rural Customer.

#### **Evaluation, Measurement and Verification:**

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	AUG 2 0 2013
	KENTUČKY PUBLI SERVICE COMMISSI
DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark Ce. Triler	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
ISSUED BY: Mark A. Philey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
Issued by Authority of an Order of the Public Service Commission	EFFECTIVE
in Case No. 2013-00099 dated March 21, 2013.	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Ser Cooperative's Trans		
	P.S.C. KY. No.	24	
	First Revised	SHEET NO.	2.15
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	24
(Name of Officy)	Original	SHEET NO.	2.15

#### DSM-09 (continued)

## **Commercial / Industrial General Energy Efficiency Program**

#### Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers, in the form and detail specified by Big Rivers:

- Information from which the energy efficiency of the existing commercial or industrial facility can be calculated;
- Information from which the energy efficiency of the commercial or industrial facility can be calculated after the completion of the energy efficiency project, and the improvement in the energy efficiency of the commercial or industrial facility can be determined;
- 3. Information that documents the plans and specifications of the energy efficiency project, the purchase, construction or installation of the improvements of the energy efficiency project at the commercial or industrial facility, including a copy of the invoice(s) for materials and installation services associated with the project;
- Certification by the Member, or a third party acting on behalf of the Member, of the installation
  of the improvements specified in the energy efficiency project at the Rural Customer's facility in
  the Member's service area; and
- 5. A copy of the form showing the calculation of the demand reduction achieved by the energy efficiency project improvements, signed by the Rural Customer.

## **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE February 22, 2013 DATE EFFECTIVE March 25, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark a. Baile.	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Mark A Bailey,	TARIFF BRANCH Bunt Kintley
ISSUED BY: President and Chef Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated March 21, 2013.	EFFECTIVE <b>*</b> <b>3/25/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	For All Territory Serv Cooperative's Transm P.S.C. KY, No.		
	Original	SHEET NO.	2.15
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C	C. KY. No.	
RATES, TERM	AS AND CONDITIONS - SECTION		
STANDARD RATE - RDS – Rural Deliv	very Service - (continued)		
DSM-09 ( <i>continued</i> ) Commercial / Industrial General Energy	Efficiency Program		MAR 2 5 2013
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#### **Terms & Conditions**

To qualify for the incentive under this program, a Member must submit to Big Rivers, in the form and detail specified by Big Rivers:

1. Information from which the energy efficiency of the existing commercial or industrial facility can be calculated;

SERVICE COMMISSION

- 2. Information from which the energy efficiency of the commercial or industrial facility can be calculated after the completion of the energy efficiency project, and the improvement in the energy efficiency of the commercial or industrial facility can be determined;
- 3. Information that documents the plans and specifications of the energy efficiency project, the purchase, construction or installation of the improvements of the energy efficiency project at the commercial or industrial facility, including a copy of the invoice(s) for materials and installation services associated with the project;
- 4. Certification by the Member, or a third party acting on behalf of the Member, of the installation of the improvements specified in the energy efficiency project at the Rural Customer's facility in the Member's service area; and
- 5. A copy of the form showing the calculation of the demand reduction achieved by the energy efficiency project improvements, signed by the Rural Customer.

#### **Evaluation, Measurement and Verification**

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN
August 29, 2012	DATE EFFECTIVE Aprila 17 F20 RANCH
SSUED BY	ey, President and Chief Exect Bunt Kulley
Big strifers Electric Con Issued by Authority of an Order of the Public Service C	commission in Case No. 2012-00142 dated August 22, 2012. 4/17/2012
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



(Name of Utility)

 For All Territory Served By

 Cooperative's Transmission System

 P.S.C. KY. No.
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 Original
 SHEET NO.
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 CANCELLING P.S.C. KY. No.
 24

 First Revised
 SHEET NO.
 2.16

## **RATES, TERMS AND CONDITIONS – SECTION 1**

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### **DSM-10**

## **Residential Weatherization Program-Primary Heating Source Non-Electric**

#### **Purpose:**

This program promotes increased implementation of weatherization improvements among Rural Customers whose primary heating source is non-electric by paying a Member an incentive for the benefit of an eligible Rural Customer, who undertakes and completes residential weatherization improvements in accordance with this program.

#### Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who undertakes and completes weatherization improvements in accordance with this program at the Rural Customer's home located in the Member's service area, if the Rural Customer's home has a primary heat source that is non-electric and electric-sourced air conditioning.

#### **Member Incentives:**

Big Rivers will reimburse the cost of an initial site visit, a portion of the diagnostic audit, and completed residential weatherization improvements performed in accordance with this program including management costs. Big Rivers' total reimbursement shall not exceed the amounts outlined below in Terms and Conditions. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

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DATE OF ISSUE     June 11, 2013       DATE EFFECTIVE     June 6, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark E. Bailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	.C. KY. No.	24
(Name of Officy)	Original	SHEET NO.	2.16

## RATES, TERMS AND CONDITIONS – SECTION 1

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

## **DSM-10**

## **Residential Weatherization Program-Primary Heating Source Non-Electric**

#### **Purpose:**

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This program promotes increased implementation of weatherization improvements among Rural Customers whose primary heating source is non-electric by paying a Member an incentive for the benefit of an eligible Rural Customer, who undertakes and completes residential weatherization improvements in accordance with this program.

#### Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, [T] subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who undertakes and completes weatherization improvements in accordance with this program at the Rural Customer's home located in the Member's service area, if the Rural Customer's home has a primary heat source that is non-electric and electric-sourced air conditioning.

#### **Member Incentives:**

Big Rivers will reimburse the cost of an initial site visit, a portion of the diagnostic audit, and completed residential weatherization improvements performed in accordance with this program including management costs. Big Rivers' total reimbursement shall not exceed the amounts outlined below in Terms and Conditions. Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUE June 11, 2013	KENTUCKY
DATE EFFECTIVE June 6, 2013	PUBLIC SERVICE COMMISSION
Mark CTZ-0	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey,	TARIFF BRANCH
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE
Issued by Authority of an Order of the Public Service Commission	6/6/2013
in Case No. 2013-00099 dated June 6, 2013	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System

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CANCELLING P.S.C. KY. No.

Big Rivers Electric Corporation (Name of Utility)

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## RATES, TERMS AND CONDITIONS - SECTION 1

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### **DSM-10**

## **Residential Weatherization Program-Primary Heating Source Non-Electric**

#### Purpose

This program promotes increased implementation of weatherization improvements among Rural Customers whose primary heating source is non-electric by paying a Member an incentive for the benefit of an eligible Rural Customer, who undertakes and completes residential weatherization improvements in accordance with this program.

#### Availability

A DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

## Eligibility

An eligible Rural Customer is a Member's Rural Customer who undertakes and completes weatherization improvements in accordance with this program at the Rural Customer's home located in the Member's service area, if the Rural Customer's home has a primary heat source that is non-electric and electric-sourced air conditioning.

#### **Member Incentives**

Big Rivers will provide 25% of the cost of residential weatherization improvements performed in accordance with this program. Big Rivers will also reimburse a Member's reasonable costs of promoting this program. If LED the promotional program and its costs are pre-approved by Big Rivers.

#### **Terms & Conditions**

- Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization OMMISSION projects for electric utilities.
- 2. The Member will promote the program, and select Rural Customer names to submit to Contractor.

<ol><li>Contractor will contact the Rural Customers from the nan weatherization process.</li></ol>	es provided, and manage the KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE August 29, 2012 DATE EF	A . 1. 19
ISSUED BY Big Kivers Electric Corporation, 201	id Chief Excourt for the
Issued by Authority of an Order of the Public Service Commission in Case No.	5/91/9019 2012-00142 dated August 22, 2012. TION 9 (1)

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(Name of Utility)	First Revised	SHEET NO.	2.17
RATES. TERMS A	ND CONDITIONS - SECTI	ON 1	

#### **DSM-10** (continued)

#### **Residential Weatherization Program-Primary Heating Source Non-Electric**

#### **Terms & Conditions:**

- 1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.
- 2. The Member will promote the program, and select Rural Customer names to submit to Contractor.
- 3. Contractor will contact the Rural Customers from the names provided, and manage the weatherization process.
- 4. Big Rivers will pay the Contractor \$150 for the initial site visit.
- 5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs Low-Flow Aerator Low-Flow Shower Head Twenty (20) per Rural Customer's residence Two (2) per Rural Customer's residence One (1) per Rural Customer's residence

> AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

- 6. Big Rivers will pay the Contractor \$225 upon completion of the diagnostic audit. The Rural Customer will pay \$225 to the Contractor for the diagnostic audit.
- 7. Big Rivers will pay the Contractor up to \$1,000 for implemented residential weatherization measures including project management.

#### **Evaluation, Measurement and Verification:**

DATE OF ISSUE June 11, 2013	KENTUCKY
DATE EFFECTIVE June 6, 2013	PUBLIC SERVICE COMMISSION
Mark & Balen	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Pailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
Issued by Authority of an Order of the Public Service Commission	EFFECTIVE <b>8/20/2013</b>
in Case No. 2013-00099 dated June 6, 2013.	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Ser Cooperative's Transi	*	
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	First Revised	SHEET NO.	2.17
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	24
(mane of official	Original	SHEET NO.	2.17

## RATES, TERMS AND CONDITIONS – SECTION

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### DSM-10 (continued)

## **Residential Weatherization Program-Primary Heating Source Non-Electric**

#### **Terms & Conditions:**

 Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.

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- 2. The Member will promote the program, and select Rural Customer names to submit to Contractor.
- 3. Contractor will contact the Rural Customers from the names provided, and manage the weatherization process.
- 4. Big Rivers will pay the Contractor \$150 for the initial site visit.
- 5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:

CFL BulbsTwenty (20) per Rural Customer's residenceLow-Flow AeratorTwo (2) per Rural Customer's residenceLow-Flow Shower HeadOne (1) per Rural Customer's residence

- 6. Big Rivers will pay the Contractor \$225 upon completion of the diagnostic audit. The Rural [T] Customer will pay \$225 to the Contractor for the diagnostic audit.
- 7. Big Rivers will pay the Contractor up to \$1,000 for implemented residential weatherization measures including project management.

#### **Evaluation, Measurement and Verification:**

DATE OF ISSUE June 11, 2013	KENTUCKY
DATE EFFECTIVE June 6, 2013	PUBLIC SERVICE COMMISSION
mark a Bail	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey,	TARIFF BRANCH
ISSUED BY: President and Chief Executive Officer	Bunt Kinley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE
Issued by Authority of an Order of the Public Service Commission	6/6/2013
in Case No, 2013-00099 dated June 6, 2013	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24

Big Rivers Electric Corporation (Name of Utility)

## Original SHEET NO. 2.17

CANCELLING P.S.C. KY. No.

SHEET NO.

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## **RATES, TERMS AND CONDITIONS - SECTION 1**

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### DSM-10 (continued)

#### **Residential Weatherization Program-Primary Heating Source Non-Electric**

- 4. Big Rivers will pay the Contractor \$150 for the initial audit.
- 5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs	Twenty (20) per Rural Customer's residence
Low-Flow Aerator	Two (2) per Rural Customer's residence
Low-Flow Shower Head	One (1) per Rural Customer's residence

#### **Evaluation, Measurement and Verification**

			JUN 0 6 2013 KENTUCKY PUBLIC SERVICE COMMISSION
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			JEFF R. DEROUEN
DATE OF ISSUE	August 29, 2012	DATE EFFECTIVE	May Att 208 RANCH
ISSUED BY		Bailey, President and Chief Exe ic Corporation, 201 Third Street	
		io corporation, 201 minu buoo	5/21/2012
Issued by Au	uthority of an Order of the Public Servic	e Commission in Case No. 2012-00142	dated August 22, 2012. CTION 9 (1)

<b>Big</b> Rivers	For All Territory Ser Cooperative's Trans P.S.C. KY. No.			
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(Name of Utility)	Original	SHEET NO.	2.18	
RATES, TERMS A	ND CONDITIONS - SECTI	ON 1		

#### **DSM-11**

## Commercial High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

#### **Purpose:**

This program promotes an increased use of high-efficiency HVAC systems among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer who purchases and installs an HVAC system beyond minimum efficiency standards to HVAC systems meeting ENERGY STAR® standards ("Qualified System").

#### Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who upgrades an HVAC system located in the Member's service area and installs a Qualified System.

#### **Member Incentives:**

Big Rivers will reimburse a Member an incentive payment of \$75 per ton (12,000 BTU per hour nominal capacity) when a non-residential Rural Customer installs a Qualified System HVAC upgrade located in the Member's service area.

Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

CANCELLED AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE EFFECTIVE	June 6, 2013
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DATE OF ISSUE

ISSUED BY: MarkiA. Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013.

June 11, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24

**Big Rivers Electric Corporation** 

(Name of Utility)

## CANCELLING P.S.C. KY. No.

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## RATES, TERMS AND CONDITIONS - SECTION 1

#### STANDARD RATE - RDS - Rural Delivery Service - (continued)

#### **DSM-11**

## Commercial High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

#### **Purpose:**

This program promotes an increased use of high-efficiency HVAC systems among Rural Customers by paying a Member an incentive for the benefit of an eligible Rural Customer who purchases and installs an HVAC system beyond minimum efficiency standards to HVAC systems meeting ENERGY STAR® standards ("Qualified System").

#### Availability:

This DSM program's rates, terms and conditions are available to a Member for its Rural Customers, subject to the limitations and eligibility requirements of this program, and to the rules and regulations of this tariff and the Member's corresponding tariff.

#### **Eligibility:**

An eligible Rural Customer is a Member's Rural Customer who upgrades an HVAC system located in the Member's service area and installs a Qualified System.

#### **Member Incentives:**

Big Rivers will reimburse a Member an incentive payment of \$75 per ton (12,000 BTU per hour nominal capacity) when a non-residential Rural Customer installs a Qualified System HVAC upgrade located in the Member's service area.

Big Rivers will also reimburse a Member's reasonable costs of promoting this program, if the promotional program and its costs are pre-approved by Big Rivers.

DATE OF ISSUE June 11, 2013 DATE EFFECTIVE June 6, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
mark 6 Bail	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Mird Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013	EFFECTIVE <b>6/6/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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(Name of U	tility)	Original	SHEET NO.	2.19
	RATES, TERMS A	ND CONDITIONS - SECTI	ON 1	

## DSM-11 (continued)

## Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

#### Terms & Conditions:

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a receipt of purchase and installation of a Qualified System from a licensed contractor, along with a certificate from the Member verifying installation of the Qualified System on the premises of a Rural Customer in the Member's service area.

#### **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

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DATE OF ISSUE June 11, 2013 DATE EFFECTIVE June 6, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Marke. Priles	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Cycef Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013.	EFFECTIVE 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System

SHEET NO.

P.S.C. KY. No. 24

SHEET NO. Original

CANCELLING P.S.C. KY. No.

**Big Rivers Electric Corporation** 

(Name of Utility)

# RATES, TERMS AND CONDITIONS - SECTION 1

#### STANDARD RATE - RDS - Rural Delivery Service - (continued)

## **DSM-11** (continued)

## Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program

#### **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers a copy of a receipt of purchase and installation of a Qualified System from a licensed contractor, along with a certificate from the Member verifying installation of the Qualified System on the premises of a Rural Customer in the Member's service area.

## **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE June 11, 2013 DATE EFFECTIVE June 6, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
mark to Reile	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mari A. Bailey, President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation. 201 Third Street, Henderson, KY 42420 Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013	EFFECTIVE <b>6/6/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Original	SHEET NO.	20.03
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## **RATES, TERMS AND CONDITIONS – SECTION 1**

#### STANDARD RATE - RDS - Rural Delivery Service - (continued)

## **DSM-12**

#### **High Efficiency Outdoor Lighting Program**

#### **Purpose:**

This program promotes the increased use of high-efficiency Light Emitting Diode ("LED") and Induction outdoor lighting by Members.

#### **Availability:**

This DSM program is available to Members to provide non-metered outdoor lighting to their Rural Customers.

#### **Eligibility:**

An eligible Member purchases wholesale power from Big Rivers.

#### **Member Incentives:**

Big Rivers will reimburse a Member \$70 for each high-efficiency LED or Induction outdoor lamp it purchases and installs.

#### **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers documentation supporting the purchase and installation of high-efficiency outdoor lighting.

#### **Evaluation, Measurement and Verification:**

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	KENTUĆKY PUBLI SERVICE COMMISS
DATE OF ISSUE June 11, 2013 DATE EFFECTIVE June 6, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
mark Ce Trailes	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark Bailey, President and Chi f Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00099 dated June 6, 2013.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



	For All Territory Served By Cooperative's Transmission System				
Big Rivers Electric Corporation (Name of Utility)	P.S.C. KY. No.	24			
	Original	SHEET NO.	2.20		
	CANCELLING P.S.C. KY. No.				
		SHEET NO.			
RATES, TERM	S AND CONDITIONS – SECTIO	DN 1			

## STANDARD RATE - RDS - Rural Delivery Service - (continued)

# DSM-12

## **High Efficiency Outdoor Lighting Program**

## **Purpose:**

This program promotes the increased use of high-efficiency Light Emitting Diode ("LED") and Induction outdoor lighting by Members.

## Availability:

This DSM program is available to Members to provide non-metered outdoor lighting to their Rural Customers.

## **Eligibility:**

An eligible Member purchases wholesale power from Big Rivers.

## **Member Incentives:**

Big Rivers will reimburse a Member \$70 for each high-efficiency LED or Induction outdoor lamp it. purchases and installs.

## **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers documentation supporting the purchase and installation of high-efficiency outdoor lighting.

#### **Evaluation, Measurement and Verification;**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE June 11, 2013	KENTUCKY
DATE EFFECTIVE June 6, 2013	PUBLIC SERVICE COMMISSION
Mark @ Tsill.	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE
Issued by Authority of an Order of the Public Service Commission	6/6/2013
in Case No. 2013-00099 dated June 6, 2013	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Your Touchestone Energy' Cooperative 📢
C. C

(Name of Utility)

For All Territory Serv Cooperative's Transm		
P.S.C. KY. No.	25	
Original	SHEET NO.	21
CANCELLING P.S.C	C. KY. No.	24
First Revised	SHEET NO.	3

**RATES, TERMS AND CONDITIONS - SECTION 1** 

# STANDARD RATE - RDS - Rural Delivery Service Billing Form

	BIG RIVERS ELECTRIC (	ORP.	P. 0	VVOICE ). BOX 24 VDING mm/dd/yy	HENDE	RSON, KY 4	2419-0024	
TO: SERVICE FRO	Member's Name M: mm/dd/yyyy	A	CCOUNT mm/do	Vyyyy	BI	LLED PEAK	mm/dd	Time
SUBSTATION	BILLED	KWH	LF,	PREVIOUS	PRESE		DIFF.	KW/KWH MULT,
Name	0,000	0,000,000	00.00	000.000.000		0000.000	00000.000	1000
Name	0,000	0,000,000	00.00	000.000000	00	000.000	00000,000	1000
TOTAL	0,000	0,000,000						
	ACTUAL DEMAND			KW TIMES	\$0.00	EC	UALS	\$00.00
	ADJUSTMENT			<b>kW TIMES</b>	\$0.00	EC	UALS	\$00.00
	ENERGY			kWh TIMES	\$0.00	EC	UALS	\$00.00
	FUEL ADJUSTMENT CLAUSE	_		kWh TIMES	\$0.00	EC	UALS	\$00.00
	NSNFP			KWh TIMES	\$0.00	EC	UALS	\$00.00
	ENVIRONMENTAL SURCHARGE	\$00.00		TIMES	0.00%		WALS	\$00.00
	POWER FACTOR PENALTY			<b>KW TIMES</b>	\$0.00	EC	UALS	\$00.00
	UNWIND SURCREDIT	<u></u>		KMh TIMES	\$0.00	EC	WALS	\$00.00
	MEMBER RATE STABILITY MECHANISM	*****		AMOUNT				\$00.00
	REBATE			AMOUNT				\$00.00
	RURAL ECONOMIC RESERVE			AMOUNT				\$00.00
	CSR			AMOUNT				\$00.00
	RRES			kWh TIMES	\$0.00	EC	UALS	\$00.00
	ADJUSTMENT	*****		kWh TIMES	\$0.00	EC	UALS	CANCELLED
						TOTAL AN	OUNT DUE	AUC 2 0 2013
	D FACTOR			R FACTOR	A DEAK			
COIN. 00.00%	BILLED 00.00%	8ASE 00.00%	AVER 00.0		@ PEAK 00.00%		MILLS PE	REVICE COMMISSION

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH

DATE OF ISSUE September 4, 2013 KENTUCKY DATE EFFECTIVE August 20, 2013 PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH A. Bailey, President and Chief Executive Officer **ISSUED BY:** Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of EFFECTIVE the Commission's Final Order in Case No. 2012-00535. 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

· · · · · · · · · · · · · · · · · · ·	Cooperative's Transmission System P.S.C. KY. No. 24				
	First Revised	SHEET NO.	3	_	
Big Rivers Electric Corporation	CANCELLING P.S.	C. KY. No.	24		
(Name of Utility)	Original	SHEET NO.	3		
RATES, TERMS AND	CONDITIONS - SECTION	ON 1			

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# STANDARD RATE – RDS – Rural Delivery Service Billing Form

illing Fo	BIG RIVERS ELECTRIC C	ORP.	P. C	VVOICE ). BOX 24 VDING mm/dd/yy	HENDE	RSON, KY 4	2419-0024		
O: SERVICE FRO	Member's Name DM: mm/dd/yyyy	THRU	CCOUNT mm/dd	Иуууу	BI	LLED PEAK	mm/dd	Time	
UBSTATION	BILLED	KWH	L.F.	PREVIOUS	PRESE		DIFF.	KW/KWH MULT.	
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lame	0,000	0,000,000	00.00	000.00000		000,0000	000.00000	1000	
OTAL	0,000	0,000,000							
	ACTUAL DEMAND			<b>KW TIMES</b>	\$0.00	EQ	UALS	\$00.00	
	ADJUSTMENT			<b>KW TIMES</b>	\$0.00	EQ	UALS	\$00.00	
	ENERGY			<b>kWh TIMES</b>	\$0.00	EQ	UALS	\$00.00	
	FUEL ADJUSTMENT CLAUSE		_	<b>KWh TIMES</b>	\$0.00	EQ	UALS	\$00.00	
	NSNEP		_	<b>KWh TIMES</b>	\$0.00	EQ	UALS	\$00.00	
	ENVIRONMENTAL SURCHARGE	\$00,00		TIMES	0.00%		UALS	\$00.00	
	POWER FACTOR PENALTY			<b>KW TIMES</b>	\$0,00	EQ	UALS	\$00.00	
	UNWIND SURCREDIT			KWh TIMES	\$0.00	EQ	UALS	\$00.00	
	MEMBER RATE STABILITY MECHANISM		_	AMOUNT				\$00.00	
	REBATE ADJUSTMENT		_	AMOUNT				\$00.00	
	RURAL ECONOMIC RESERVE			AMOUNT		. /	1	\$00.00	
	CSR		_	AMOUNT				\$00.00	
	RRES			kWh TIMES	\$0.00	EQ	UALS	\$00.00	
	ADJUSTMENT			kWh TIMES	\$0.00	EQ	UALS	\$00.00	
						TOTAL AN	OUNT DUE	\$00,00	
LO/	D FACTOR		POWE	R FACTOR					
COIN. 00.00%	BILLED	BASE 00.00%	AVER 00.0	AGE	@ PEAK 00.00%		MILLS PER 00.00		

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH

•		PUBL	KENTUCKY
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	October 4, 2012 1 Jailey Mark	DATE EFFECTIVE	OctoBiFI, BRANCH Bunt Kirtley
ISSUED BY Issued by	Authority of an Order of the Public	Service Commission in Case No. 2012-00	063 day 07 10/20 102
		PURSU	IANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE Santarihar 1 2011
Big Rivers Electric	ailey, President and Chief Executive price iVE Corporation, 20 Third Street, Henderson, KJ 42420 in Case No. 2011-00036 dated November 19, 2011 and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Se Cooperative's Trans P.S.C. KY. No.	· .		
	Original	24	5	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C. KY. No.		23	
	Original	SHEET NO.	. 27	
RATES, TER	MS AND CONDITIONS - SECTI	ON I		
STANDARD RATE - RDS – Rural Deliv	very Service – (continued)			[]

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN
DATE OF ISSUE December 20, 2011 Mark C. Tailey	DATE EFFECTIVE Southand Brent Kintley
ISSUED BY Mark A. Big Rivers Electr	Bailey, President and Chief Executive Article Tive ic Corporation, 20 Third Street, Henderson, KY 42420 on in Case No. 2011-0036 dated November 17, 2011, PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Big River	S
Your Touchmone Energy" Cooperative K	

For All Territory Ser Cooperative's Trans			
P.S.C. KY. No.	25		
Original	SHEET NO.	22	
CANCELLING P.S.	.C. KY. No.	24	
Original	SHEET NO.	6	
		dalaman an ann an Isalika in an	

## RATES, TERMS AND CONDITIONS - SECTION 1

## STANDARD RATE - LIC - Large Industrial Customer

#### Applicable:

In all territory served by Big Rivers' transmission system.

#### Availability:

TT] This schedule is available to any of Big Rivers' then existing Member Cooperatives for service to Large Industrial Customers served using dedicated delivery points for such portions of their loads not treated as either Expansion Demand or Expansion Energy where applicable as provided by and in [T] accordance with the provisions and definitions of Big Rivers' Standard Rate Schedule LICX. For purposes of clarification, this rate schedule shall be closed on and after September 1, 1999 and Standard Rate Schedule LICX shall apply, unless otherwise supplanted by special contracts, to (1) the **[T]** [T] load of any New Customer as defined in Standard Rate Schedule LICX where such New Customer has either initially contracted for ten (10) MWs or more of capacity or whose aggregate peak load at any time amounts to ten (10) MWs or greater (including any later increases to such load) and (2) the expanded load requirements of an Existing Customer subject to Standard Rate Schedule LICX as [T] defined therein, where such expanded load requirements are defined as Expansion Demand or [T] Expansion Energy in Standard Rate Schedule LICX.

### Term:

This rate schedule shall take effect at 12:01 AM CPT on the effective date of this tariff.

#### **Rates:**

Rates Separate for Each Large Industrial Customer:

Each month each Member Cooperative shall be required to pay separately for each of its qualifying Large Industrial Customers taking service under this tariff, in each case using that individual Large Industrial Customer contract demand (if any) or metered demand, as applicable.

DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013

ISSUED BY: Mary A. Bailey, President and thief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.

KENTUCKY PUBLIC SERVICE COMMISSION	]
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
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AUG 2 0 2013 KENTUCKY PUBLIC ERVICE COMMISSION

	Cooperative's Transmission System P.S.C. KY. No. 24		
	Original	SHEET NO.	6
Big Rivers Electric Corporation	CANCELLING P.S.	C. KY. No.	23
(Name of Utility)	Original	SHEET NO.	28
RATES, TER	MS AND CONDITIONS - SECTIONS	ON 1	·····
<u>STANDARD RATE – LIC – Large Indu</u>	strial Customer		
Annihashlar			
Applicable: In all territory served by Big River	s' transmission system.		

All Tamitan Came d D.

This schedule is available to any of Big Rivers' then existing rural electric distribution cooperatives for service to Large Industrial Customers served using dedicated delivery points for such portions of their loads not treated as either Expansion Demand or Expansion Energy where applicable as provided by and in accordance with the provisions and definitions of Big Rivers' Rate Schedule LICX. For **T** purposes of clarification, this rate schedule shall be closed on and after September 1, 1999 and Rate Schedule LICX shall apply, unless otherwise supplanted by special contracts, to (1) the load of any New Customer as defined in Rate Schedule LICX where such New Customer has either initially contracted for ten (10) MWs or more of capacity or whose aggregate peak load at any time amounts to **IT** ten (10) MWs or greater (including any later increases to such load) and (2) the expanded load [T requirements of an Existing Customer subject to Rate Schedule LICX as defined therein, where such Ť expanded load requirements are defined as Expansion Demand or Expansion Energy in Rate Schedule LICX. [T

**T** 

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## Term:

This rate schedule shall take effect at 12:01 a.m. on the effective date of this tariff.

#### Rates:

Rates Separate for Each Large Industrial Customer:

Each month each Member Cooperative shall be required to pay separately for each of its qualifying Large Industrial Customers taking service under this tariff, in each case using that individual Large Industrial Customer contract demand (if any) or metered demand, as applicable.

For all Large Industrial Customer delivery points, a Monthly Delivery Point Rate consisting of:

Plus;	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R DEROUEN EXECUTIVE DIRECTOR
ATE OF ISSUE December 20, 2011	DATE EFFECTIVE
SSUED BY Mark A. Bailey	, President and Chief Executive Attractive oration, 201 Third Street, Henderson, 57 42420 is No. 2011.000.36 dated November 17, 2011, Int. December 14, 2011 PURSUANT TO 807 KAR S:011 SECTION 9 (1)



For All Territory Ser Cooperative's Trans		
P.S.C. KY. No.	25	
Original	SHEET NO.	23
CANCELLING P.S.	C. KY. No.	24
Original	SHEET NO.	7
		and the state of the

## **RATES, TERMS AND CONDITIONS - SECTION 1**

## STANDARD RATE - LIC - Large Industrial Customer - (continued)

For all Large Industrial Customer delivery points, a Monthly Delivery Point Rate consisting of:

A Demand Charge of:

All kW of billing demand at \$12.4100 per kW.

Plus,

An Energy Charge of: All kWh per month at \$0.030000 per kWh.

No separate transmission or ancillary services charges shall apply to these rates.

#### Charges:

Each month, each Member Cooperative shall pay on behalf of each of its large industrial customers taking service under this rate schedule a demand charge calculated by multiplying the demand charge by the higher of the maximum integrated metered thirty-minute non-coincident peak demand or the established contact demand, if any, plus an energy charge calculated by multiplying the energy charge by the metered consumption of kWh in that month.

The Following adjustment clauses and riders shall apply to service under this tariff.

Voluntary Price Curtailable Service Rider Renewable Resource Energy Service Rebate Adjustment Environmental Surcharge Fuel Adjustment Clause Member Rate Stability Mechanism Unwind Surcredit Non-Smelter Non-FAC PPA

DATE OF ISSUE DATE EFFECTIVE September 4, 2013 August 20, 2013

ISSUED BY: Mark A. Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN EXECUTIVE DIRECTOR
 TARIFF BRANCH
Bunt Kintley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

	For All Territory Sec Cooperative's Trans		
<b>Big Rivers</b>	P.S.C. KY. No.	25	
ELECTRIC CORPORATION	Original	SHEET NO.	24
Your Touchstone Energy" Cooperative	CANCELLING P.S.	.C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	7
RATES, TERMS A	ND CONDITIONS - SECTI	ON 1	

# STANDARD RATE - LIC - Large Industrial Customer - (continued)

#### **Billing:**

Big Rivers shall bill Member no later than the first working day after the 13th of the month for the previous month's service hereunder for Large Industrial Customers. Member shall pay Big Rivers in immediately available funds on the first working day after the 24th of the month. If Member shall fail to pay any such bill within such prescribed period, Big Rivers may discontinue delivery of electric power and energy hereunder upon five (5) days written notice to Member of its intention to do so. Such discontinuance for non-payment shall not in any way affect the obligation of Member to pay the take-or-pay obligation of a particular Large Industrial Customer.

DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark E. Boley	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE
the Commission's Final Order in Case No. 2012-00555.	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

AUG 2 0 2013

KENTUCKY PUBLIC SERVICE COMMISSION

	For All Territory Ser Cooperative's Trans P.S.C. KY. No.		
	First Revised	SHEET NO.	7
Big Rivers Electric Corporation	CANCELLING P.S.	C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	7
RATES, TERM	IS AND CONDITIONS - SECTIONS	DN 1	
STANDARD RATE – LIC – Large Indust	trial Customer - (continued)		
· · · · · · · · · · · · · · · · · · ·			
An Energy Charge of			
All kWh per month	at \$0.024508 per kWh.		
No separate transmi	ssion or ancillary services char	ges shall apply to th	nese rates.
Charges:	a 19 ang taong ta		
Each month, each Member Coopera			
taking service under this rate schedul by the higher of the maximum inte			
established contact demand, if any, j			
by the metered consumption of kWh		, i , s	0, 0
The Table stands of the stand of the	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	1. (1.1	
The Following adjustment clauses an Voluntary Price Cur	nd riders shall apply to service rtailable Service Rider	under this tariff.	
Renewable Resource			
Rebate Adjustment			
	harge		
Rebate Adjustment Environmental Surc Fuel Adjustment Cla Member Rate Stabil	harge ause		
Rebate Adjustment Environmental Surc Fuel Adjustment Cla Member Rate Stabil Unwind Surcredit	harge ause lity Mechanism		
Rebate Adjustment Environmental Surc Fuel Adjustment Cla Member Rate Stabil	harge ause lity Mechanism		
Rebate Adjustment Environmental Surc Fuel Adjustment Cla Member Rate Stabil Unwind Surcredit	harge ause lity Mechanism		

## **Billing:**

Big Rivers shall bill Member no later than the first working day after the 13th of the month for the previous month's service hereunder for Large Industrial Customers. Member shall pay Big Rivers in immediately available funds on the first working day after the 24th of the month. If Member shall fail to pay any such bill within such prescribed period, Big Rivers may discontinue delivery of electric power and energy hereunder upon five (5) days written notice to Member of its intention to do so. Such discontinuance for non-payment shall not in any way affect the obligation of Member to pay the take-or-pay obligation of a particular Large Industrial Customer.

DATE OF ISSUE February 8, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Mark a. Bailes	TARIFF BRANCH
ISSUED BY: Mark A. Bailey, President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE
Issued by Authority of Orders of the Public Service Commission in Case No. 2011-00036 dated November 17, 2011,	9/1/2011
December 14, 2011, and January 29, 2013	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



(Name of Utility)

For All Territory Ser Cooperative's Trans			
P.S.C. KY. No.	25		i
Original	SHEET NO.	_ 25	· .
CANCELLING P.S.	C. KY. No.	24	
First Revised	SHEET NO.	8	

# RATES, TERMS AND CONDITIONS - SECTION 1

	BIG RI	VERS ELECTRIC CORP.	MO		NVOICE P. O. BOX 24 NDING mm/dd	liyy	HEND	ERSON, KY 424	19-0024			
TO:	Member's Name		AC	COUN	п							* •
SUBSTATI	ON Substatio	n Name				SERV	CE FROM	mm/dd/yy	THRU		mm/ddlyy	
USAG	e deman	D TIME			DAY		METER	MULT		KW	DEMAND	
		00:00 A (or	P)		Mm/dd			1000			00,000	
	POWER FA	CTOR BASE			PEAK	A	VERAGE	BILLE	D			
		00.00%			00.00%		00.00%	PEAK	1			
ENERG	IY	PREVIOU	6		PRESENT	OIF	FERENCE	MULT			KWH USED	
		00000.00	)		000.000	c	000.000	1000			00,000,000	
ACTUAL D	EMAND	0,000	kW	TIME	s \$00.0	000000		. i	EQUALS	\$	00,000,00	
ADJUSTM	INT	0,000	kW	TIME	S \$00.0	000000	SUB-T		EQUALS	<u>3</u> 5	00,000.00	
ENERGY		0,000,000	KW	h TIME	S \$0.0	000000		1	EQUALS	\$	00,000,00	
FUEL ADJ	STMENT CLAUSE	0,000,000	kW	h TIME	s \$0.0	000000		1	EQUALS	\$	00,000.00	
NSNFP		0,000,000	kW	h TIME	S \$0.0	000000	SU8-TO		EQUALS	<u>\$</u>	00,000.00	
ENVIRONA		\$0,000.00	т	IMES		00%			EQUALS	s	00,000,00	
POWER FA	CTOR PENALTY	0,000	KW	TIMES	\$ \$00.0	000000		1	EQUALS	\$	00,000.00	
UNWIND S	URCREDIT	0,000,000	KWA	h TIME	S \$0.0	000000		1	EQUALS	\$	00,000.00-	
MEMBER F	ATE STABILITY MEC	HANISM 0,000,000	AN	IOUNT						•	0,000.00-	
CSR		0,000,000	AN	NUNT						\$	00,000,00	
RRES		0,000,000	kW	TIME	S \$0.0	000000		1	EQUALS	\$	00,000.00	
REBATE A	DJUSTMENT	0,000,000	AN	NUNT						\$	00,000.00	
ADJUSTME	NT	0,000,000	kWA	TIME	<b>S \$0</b> .0	000000	SUB-TO		EQUALS	5	00,000.00	
					-			TOTAL AMOU	NT DUE		CANCE	ELLED
ACTU/ 00.001	6 00.009	00.00%		,	ER FACTOR	1	9 PEAK		MILLS PE	0	All 7	0 2013
	DUE IN IMMEDIATE	LY AVAILABLE FUNDS (	NOR	BEFOR	E THE FIRST	WORKI	G DAY AFT	ER THE 24 TH O	F THE MC	NTH	KENTUCK	
E OF ISS	TE Santa	mbar 4 2012					-					
E EFFEC		mber 4, 2013 st 20, 2013					P		<b>KENT</b>		KY COMMISS	ON
ma	kQ.	Ril.						JEF	F R. 0	DER	OUEN	
		- may							ARIFF		RECTOR	
JED BY:		Mark A Bail						^	ARIFF	II.	NCH	
		ident and Chief Exe n, 201 Third Street				20		B	int;	Kin	they	
		ct to change and/or							EFFE	CTI	/E	
		al Order in Case N				Ĩ.,		1	8/20			•
							F				011 SECTION	9 (1)

				-	rative's Trar KY. No.	smission System	24
				First	t Revised	SHEET NO	0
Big Rivers Electri (Name of U				CANC	ELLING P.	S.C. KY. No.	2
	iiiiiy)			0	riginal	SHEET NO	0
	R	ATES, TER	MS AND C	ONDITIC	ONS - SECT	TION 1	
STANDARE Billing Form	RATE - LIC - La	arge Indust	rial Custon	ner			
Binng For	BIG RIVERS ELE	CTRIC CORP.	(NVO) P. O. MONTH ENDIN	BOX 24	HENDER	SON, KY 42419-0024	
TO: N	ember's Name		ACCOUNT	,			•
SUBSTATION	Substation Name			SE	RVICE FROM	mm/dd/yy THRU	mm/dd/yy
USAGE	DEMAND	TIME	DA		METER		KW DEMAND
		00:00 A (or P)	) . Mm	/dd		1000	00,000
	POWER FACTOR	BASE	PE	AK	AVERAGE	BILLED	
		00.00%	00.0	0%	00.00%	PEAK	
ENERGY		PREVIOUS	PRES	SENT	DIFFERENCE	MULT.	KWH USED
		00000,000	00000	0.000	0000,000	1000	00,000,000
ACTUAL DEMAN	C	0,000	<b>KW TIMES</b>	\$00.00000	00	EQUALS	\$ 00,000.00
ADJUSTMENT		0,000	KW TIMES	\$00,00000	OD SUB-TOT		\$ 00,000.00 \$ 00,000.00
ENERGY		0,000,000	kWh TIMES	\$0.00000	00	EQUALS	\$ 00,000,00
FUEL ADJUSTME	NT CLAUSE	0,000,000	KWh TIMES	\$0.00000	00	EQUALS	\$ 00,000.00
NSNFP		0,000,000	kWh TIMES	\$0.00000	SUB-TOT		\$ 00,000.00 \$ 00,000.00
ENVIRONMENTA	L	\$0,000.00	TIMES	oc	0%	EQUALS	\$ 00,000.00
POWER FACTOR	PENALTY	0,000	<b>KW TIMES</b>	\$00.00000	00	EQUALS	\$ 00,000.00
UNWIND SURCRI	EDIT	0,000,000	KWh TIMES	\$0.00000	00	EQUALS	\$ 00,000.00-
MEMBER RATE S	TABILITY MECHANISM	0,000,000	AMOUNT				0,000.00-
CSR		0,000,000	AMOUNT				\$ 00,000.00
RRES		0,000,000	kWh TIMES	\$0.00000	00	EQUALS	\$ 00,000.00
REBATE ADJUST	MENT	0,000,000	AMOUNT				\$ 00,000,00
ADJUSTMENT		0,000,000	kWh TIMES	\$0.00000	SUB-TOT	TAL	\$ 00,000.00 \$ 00,000.00
					1	TOTAL AMOUNT DUE	\$ 00,000.00
ACTUAL 00.00%	BILLED 00.00%	BASE 00.00%	POWER FA	AGE	@ PEAK 00.00%	MILLS PER K	(WH
DUE	IN IMMEDIATELY AVAIL	ABLE FUNDS ON	OR BEFORE TH	E FIRST WOR	KING DAY AFTER	R THE 24TH OF THE MONT	н
						KENTUC	KY
					PU	JEFF R. DEF	COMMISS
						EXECUTIVE DI	RECTOR
ATE OF ISSI	October 4	2012		DATE	LFFECTIV		
DATE OF ISSUE	October 4,	2012		- DATE	RFFECTIV	Bunt Ki	Mey

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Issued by Authority of an Order of the Public Service Commission in Case No. 2922.98043 date & Andre 14 282 TION 9 (1)

	For All Territory Sec Cooperative's Trans	rved By mission System		
<b>Big</b> Rivers	P.S.C. KY. No.	25		
DIS ELECTRIC CORPORATION	Original	SHEET NO.	26	
Yosar Touchatoose Energy" Consperative KD2	CANCELLING P.S.	C. KY. No.	24	
(Name of Utility)	Original	SHEET NO.	9	
RATES, TERMS AN	ID CONDITIONS - SECTI	ON 1		

## STANDARD RATE - CATV - Cable Television Attachment

#### Applicable:

In all territory served by Big Rivers on poles owned and used by Big Rivers for its electric plant.

#### **Availability:**

To all qualified CATV operators having the right to receive service.

## **Rental Charge:**

The yearly rental charges shall be as follows:

Two-party pole attachment without ground	\$3.14
Three-party pole attachment without ground	\$2.23
Two-party pole attachment with ground	\$3.37
Three-party pole attachment with ground	\$2.37
Two-party anchor attachment	\$5.56
Three-party anchor attachment	\$3.71

CANCELLED AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

## **Billing:**

Rental charges shall be billed yearly based on the number of attachments in place as of the end of the preceding calendar year. Payment is due within fifteen (15) days after the bill is mailed. If the CATV operator shall fail to pay any such bill within such fifteen (15) day period, Big Rivers may discontinue service hereunder upon fifteen days' written notice to the CATV operator of its intention to do so.

## Specifications:

The attachments covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark G. T Sinky	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		ransmission System 24	·	
	Original	SHEET NO.		
Big Rivers Electric Corporation	CANCELLING P.S.C. KY. No. 23			
(Name of Utility)	Original	SHEET NO.	32	
RATES, TERMS	S AND CONDITIONS - SE	CTION 1		_
	· · · · · · · · · · · · · · · · · · ·			
STANDARD RATE – CATV – Cable Tel	evision Attachment			
Applicable:		v Die Divers for its -la-	tais aloat	
In all territory served by Big Rivers o	n poles owned and used b	by Big Rivers for its elec	urie plant.	
Availability:				
To all qualified CATV operators havi	ng the right to receive ser	vice.		
Rental Charge:				
The yearly rental charges sha	ll be as follows:			
Two-party pole attachment w	ithout ground	\$3.14		
Three-party pole attachment		\$2.23		
Two-party pole attachment w	ith ground	\$3.37		
Three-party pole attachment		\$2.37		
Two-party anchor attachment		\$5.56		
Three-party anchor attachmer	nt	\$3.71		
Billing:				

## **Billing:**

Rental charges shall be billed yearly based on the number of attachments in place as of the end of the preceding calendar year. Payment is due within fifteen (15) days after the bill is mailed. If the CATV operator shall fail to pay any such bill within such fifteen (15) day period, Big Rivers may discontinue service hereunder upon fifteen days' written notice to the CATV operator of its intention to do so.

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The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011 Mark & Tailon	DATE EFFECTIVE Sontember 1 2011
Big Rivers Electr	A. Bailey, President and Chief Executive EntreeTive ric Corporation, 201 Third Street, Henderson, KY, 42420 sion in Case No. 2011-00736 dated November 17, 2011, and Detember 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**[T]** 

2



(Name of Utility)

 For All Territory Served By

 Cooperative's Transmission System

 P.S.C. KY. No.
 25

 Original
 SHEET NO.
 27

 CANCELLING P.S.C. KY. No.
 24

 Original
 SHEET NO.
 10

## **RATES, TERMS AND CONDITIONS - SECTION 1**

STANDARD RATE - CATV - Cable T Billing Form	elevision Attachment					
BIG RIVERS ELECTRIC CORP.	INVOICE P. O. BOX 24 MONTH ENDING mm/dd/yy	1	HENDERSON, K	Y 42419-0024		
CABLE TELEVISION	IN	VOICE	NO.			
DESCRIPTION			Date			
RE; CABLE TELEVISION ATTACHEMENT AGREEME Yearly rental charge as set forth in Licensor's tariffs as filed and		mission.	License grated Se	eptember 6, 19	84, Pera	nit No. 001
Applicable Taviff:	Quantity		Rate		1	otal
Two-party pole attachment without ground Three-party pole attachment without ground	0,000 0,000	×	\$3.14 \$2,23		s 5	00,000.00
Two-party pole attachment with ground Three-party pole attachment with ground	0,000 0,000	× ×	\$3.37 \$2.37	400 200	s s	00,000,00
Two-party anchor attachment Three-party anchor attachment	0,000	X X	\$5.56 \$3.71	ла ж	s s	00,000.00 00,000.00
			Total Ame	outt Dut:	\$	00,000.00

Terms: Net Fifteen (15) Days

Direct any inquiry to: Vice President of Accounting Phone: (270) 827-2561



DATE OF ISSUE DATE EFFECTIVE September 4, 2013 August 20, 2013

Larke

ISSUED BY: MarWA. Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.

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KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DÍRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
8/20/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
	- 1

		For All Territory Served By					
		Cooperative's Transmission System P.S.C. KY. No. 24					
	Orig	inal	SHEET	NO	10		
Big Rivers Electric Corporation	CANCEL	CANCELLING P.S.C. KY. No. 23					
(Name of Utility)	Orig	inal	SHEET	NO	34		
RATES, TEI	RMS AND CONDITION	S-SECTION	1				
					[Ť]		
STANDARD RATE - CATV - Cable 7 Billing Form	<b>Television Attachment</b>						
BIG RIVERS ELECTRIC CORP.	INVOICE P. O. BOX 24	LIENDERCON	KN 47410 0074		•		
BIG NIVERS ELECTRIC CORP.	MONTH ENDING mm/dd/yy	HENDERSON	KY 42419-0024				
CABLE TELEVISION	DV	VOICE NO.					
DESCRIPTION		Da	ate:				
RE; CABLE TELEVISION ATTACHEMENT AGREEM Yearly rental charge as set forth in Licensor's tariffs as filed a		nission. License grater	September 6, 198	4, Permit No. 001	<b>[T]</b>		
Applicable Tariff:	Quantity	Rate		Total	i,		
Two-party pole attachment without ground Three-party pole attachment without ground	0,000 0,000	x \$314 x \$2.23	-	\$ 00,000,00 \$ 00,000,00			
Two-party pole attachment with ground Three-party pole attachment with ground	0,000 0,000	x \$3.37 x \$2.37	а =	\$ 00,000.00 \$ 00,000.00			
Two-party anchor attachment Three-party anchor attachment	0,000 0,000	x \$5.56 x \$3.71	-	\$ 00,000.00 \$ 00,000.00			
		Total A	mount Due:	\$ 00,000.00	•		
Terms: Net Fifteen (15) Days					<b>[T]</b>		
Direct any inquiry to: Vice President of Accounting Phone: (270) 827-2561					[*]		

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011 Mark & T Silley	DATE EFFECTIVE September 1 2011
/ Big Rivers Electric	Bailey, President and Chief Executive Epipertive c Corporation, 201 Third Street, Henderson, KY, 42420 n in Case No. 2011-00036 dated November 17701, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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BigRivers	For All Territory Se Cooperative's Trans P.S.C. KY. No.		54 
ELECTRIC CORPORATION	Original	SHEET NO.	28
Your Touchetone Exergy' Cooperative	CANCELLING P.S	24	
(Name of Utility)	Original	SHEET NO.	11
RATES, TERMS A	AND CONDITIONS - SECT	ION 1	

## **Special Rules**

## (1) Establishing Pole Use:

Before a CATV operator shall make use under this tariff of any of the facilities of Big Rivers, it shall notify Big Rivers in writing of its intent and shall comply with the procedures established by Big Rivers. The CATV operator shall furnish Big Rivers detailed construction plans and drawings, together with necessary maps, indicating the specific poles of Big Rivers upon which attachments are proposed, the number and character of the attachments to be on such poles, the rearrangements of Big Rivers' fixtures and equipment necessary for the attachments, and relocations or replacements of existing poles, and any additional poles required by the CATV operator.

Big Rivers shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required. Upon written notice by the CATV operator to Big Rivers that the cost estimate is approved, Big Rivers shall proceed with the necessary changes. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of this tariff. The CATV operator shall, at its own expense, make attachments in such manner as not to interfere with the service requirements of Big Rivers.

Upon completion of all changes, the CATV operator shall pay Big Rivers the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operator hereunder shall not be limited to amounts shown on estimates made by Big Rivers hereunder.

Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of attachments hereunder shall be performed by the CATV operator.

All poles and appurtenances to which attachments have been made under this tariff shall remain the property of Big Rivers, and any payments made by the CATV operator under this tariff for changes in Big Rivers' facilities shall not entitle the CATV operator to the ownership of any of said facilities.

DATE OF ISSUE DATE EFFECTIVE September 4, 2013 August 20, 2013

ISSUED BY: Mafk A. Bailey, President and Phief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.

	KENTUCKY DUDUC	
	KENTUCKYCOMMISSION	
PUBLIC	SERVICE COMMISSION	100
	JEFF R. DEROUEN XECUTIVE DIRECTOR	
	TARIFF BRANCH	
X	Bunt Kirtley	
	EFFECTIVE	1
PUPSIAN	8/20/2013	
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	For All Territory Served By Cooperative's Transmission System P.S.C. KY. No 24		
	Original	SHEET NO.	11
Big Rivers Electric Corporation	CANCELLING P.S.	.C. KY. No.	23
(Name of Utility)	Original	SHEET NO.	16
RATES, TER	MS AND CONDITIONS - SECTI	ON 1	

### **Special Rules**

#### (1) Establishing Pole Use:

Before a CATV operator shall make use under this tariff of any of the facilities of Big Rivers, it shall [T] notify Big Rivers in writing of its intent and shall comply with the procedures established by Big Rivers. The CATV operator shall furnish Big Rivers detailed construction plans and drawings, together with necessary maps, indicating the specific poles of Big Rivers upon which attachments are proposed, the number and character of the attachments to be on such poles, the rearrangements of Big Rivers' fixtures and equipment necessary for the attachments, and relocations or replacements of existing poles, and any additional poles required by the CATV operator.

Big Rivers shall, on the basis of such detailed construction plans and drawings, submit to the CATV **[T]** operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required. Upon written notice by the CATV operator to Big Rivers that the cost estimate is approved, Big Rivers shall proceed with the necessary changes. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of this tariff. The CATV operator shall, at its own expense, make attachments in such manner as not to interfere with the service requirements of Big Rivers.

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011 DATE E	FFECTIVE Southand Bunt Kirtley
ISSUED BY Mark A. Bailey, Presiden	t and Chief Executive Exact Tive



	<b>Big Rivers</b>	For All Territory Se Cooperative's Trans P.S.C. KY. No.		
	DIS ELECTRIC CORPORATION	Original	SHEET NO.	29
	Your Tandsotanse Rowings' Compositive 102:	CANCELLING P.S	.C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	12	
	RATES, TERMS A	ND CONDITIONS - SECT	ION 1	

Any changes necessary for correction of a substandard installation made by the CATV operator, where notice of intent had not been given, shall be billed at an amount equal to twice the charges that would have been imposed if the attachment had been properly authorized.

### (2) Easement and Right-of-Way:

Big Rivers does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and should the CATV operator at any time be prevented from placing or maintaining its attachments on Big Rivers' poles, no liability on account thereof shall attach to Big Rivers. Each party shall be responsible for obtaining its own easements and rights-of-way.

#### (3) Maintenance of Poles, Attachments and Operation:

Whenever right-of-way considerations or public regulations make relocation of a pole or poles necessary, such relocation shall be made by Big Rivers at its own expense, except that each party shall bear the cost of transferring its own attachments.

Whenever it is necessary to replace or relocate a pole, Big Rivers shall, before making such replacement or relocation, give a forty-eight (48) hour notice (except in cases of emergency) to the [T] CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified, Big Rivers may elect to do such work and the CATV operator shall pay Big Rivers the cost thereof. Big Rivers shall not be liable for any consequential damages which may result therefrom.

Any attachment of CATV which does not conform to the specifications set out in this tariff shall be brought into conformity herewith as soon as practical. Big Rivers reserves the right to inspect each new installation on its poles and in the vicinity of its lines or appurtenances. Such inspection made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under this tariff.

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	CANCELLED
	AUG 2 0 2013
	KENTUCKY PUBLIC
DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	PUBLIC SERVICE COMMISSION
Mark a. Bailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
SSUED BY: MarcA. Bailey, President and Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	TARIFF BRANCH Brent Kintley
All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Se Cooperative's Trans P.S.C. KY. No.		
	Original	SHEET NO.	12
Big Rivers Electric Corporation	CANCELLING P.S	.C. KY. No.	23
(Name of Utility)	Original	SHEET NO.	17

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE
ISSUED BY Mark	A. Bailey, President and Chief Executive Burnet Kirlley
	tric Corporation, 201 Third Street, Henderson, KY 42420 sion in Case No. 2011-01036 dated November 19, 2011, and December 14, 201 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



	<b>Big</b> Rivers	For All Territory Sea Cooperative's Trans P.S.C. KY. No.			kia ara miyo, muuno
	DIS ELECTRIC CORPORATION	Original	SHEET NO.	30	
	Your Touchatons Energy Cooperative	CANCELLING P.S.	C. KY. No.	24	
(Name of Utility)	Original	SHEET NO.	13		
	RATES, TERMS AN	D CONDITIONS - SECTI	ON 1		

Big Rivers reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. Big Rivers shall not be liable to the CATV operator for any interruption of service or for interference with the operation of its cables, wire and appliances when such conditions are caused by situations beyond Big Rivers' control.

## (4) Inspections:

Periodic Inspection:

Any unauthorized or unreported attachment by a CATV operator will be billed at two times the amount that would have been due had the installation been made the day after the last inspection preceding discovery of the attachment.

#### Make-Ready Inspection:

Actual expenses, plus appropriate overhead charges, incurred by Big Rivers in any "makeready" or "walk-through" inspection required of Big Rivers will be paid for by the CATV operator.

### (5) Insurance or Bond:

The CATV operator shall defend, indemnify and save harmless Big Rivers from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (1) injuries or deaths to persons, (2) damages to or destruction of properties, (3) pollutions, contaminations of or other adverse effects on the environment or (4) violations of governmental laws, regulations or orders whether suffered directly by Big Rivers itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of Big Rivers, either solely or in concurrence with any alleged joint negligence of Big Rivers. Big Rivers shall be liable for its sole active negligence.

DATE OF ISSUE DATE EFFECTIVE September 4, 2013 August 20, 2013

ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

AUG 2 0 2013 KENTUCKY PUBLIC

Original	SHEET NO.	13
CANCELLING P.S.	C. KY. No.	23
Original	SHEET NO.	18
	Cooperative's Trans P.S.C. KY. No. Original CANCELLING P.S.	Original SHEET NO

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE September 1 2011
Big Rivers Electr	Bailey, President and Chief Executive Entry E ric Corporation, 201 Third Street, Henderson, KY 42420 ion in Case No. 2011-00/36 dated November 17,2001, and Detember 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

[T]

**[T]** 

**[T]** 

	For All Territory Se Cooperative's Trans	smission System	
BIG RIVERS ELECTRIC CORPORATION	P.S.C. KY. No. Original	25	31
Your Toschwone Econgs ² Corporation <b>3</b>	CANCELLING P.S	.C. KY. No.	24
(Nano or ouny)	Original	SHEET NO.	14
RATES, TERMS AN	D CONDITIONS - SECTI	ION 1	

The CATV operator will provide coverage as follows from a company authorized to do business in the Commonwealth of Kentucky:

- 1. Protection for its employees to the extent required by Workers' Compensation Laws of Kentucky.
- 2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$1,000,000 for each person and \$1,000,000 for each accident or personal injury or death, and \$25,000 as to the property of any one person, and \$100,000 as to any one accident of property damage.
- 3. Naming Big Rivers Electric Corporation as an additional insured.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to Big Rivers a certificate evidencing the existence of such coverage. Each policy required here under shall contain a contractual endorsement written as follows:

The insurance or bond provided herein shall also be for the benefit of Big Rivers Electric Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days' advance notice being first given to Big Rivers Electric Corporation.

## (6) Change of Use Provision:

When Big Rivers requires a change in its facilities for reasons unrelated to CATV operations, the CATV operator shall be given a forty-eight (48) hour notice (except in cases of emergency) in [T] order to accomplish the CATV-related changes. If the CATV operator is unable or unwilling to meet Big Rivers' time schedule for such changes, Big Rivers may do the work and charge the CATV operator its reasonable costs for performing the change of CATV attachments.

	CANCELLED AUG 2 0 2013 KENTUCKY PUBLIC
DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	ERVICE COMMISSION KENTUCKY PUBLIC SERVICE COMMISSION
Mark Q. Bailay	JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE <b>**</b> <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Se Cooperative's Trans		
	P.S.C. KY. No.	24	
	Original	SHEET NO.	14
Big Rivers Electric Corporation	CANCELLING P.S	S.C. KY. No.	. 2 <u>3</u>
(Name of Utility)	Original	SHEET NO.	19

**[T]** 

The CATV operator will provide coverage as follows from a company authorized to do business in [T] the Commonwealth of Kentucky:

- Protection for its employees to the extent required by Workers' Compensation Laws of Kentucky.
- 2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$1,000,000 for each person and \$1,000,000 for each accident or personal injury or death, and \$25,000 as to the property of any one person, and \$100,000 as to any one accident of property damage.
- 3. Naming Big Rivers Electric Corporation as an additional insured.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to Big Rivers a certificate evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

The insurance or bond provided herein shall also be for the benefit of Big Rivers Electric Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days' advance notice being first given to Big Rivers Electric [T] Corporation.

## (6) Change of Use Provision:

When Big Rivers requires a change in its facilities for reasons unrelated to CATV operations, the CATV operator shall be given forty-eight (48) hours' notice (except in cases of emergency) in order to accomplish the CATV-related changes. If the CATV operator is unable or unwilling to meet Big Rivers' time schedule for such changes, Big Rivers may do the work and charge the CATV operator its reasonable costs for performing the change of CATV attachments.

	1	KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EF	PECTIVE Bunt Kirkey
		and Chief Executive APHEETIVE
Big Rivers Electric Issued by Authority of Orders of the vublic.Service Commission	Corporation, 2) in Case No. 2011-00	Third Street, Henderson, K 1, 42420 036 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	<b>Big</b> Rivers	For All Territory Ser Cooperative's Trans P.S.C. KY. No.		5
	DIS ELECTRIC CORPORATION	Original	SHEET NO.	32
	Your Touchatore Energy Cooperative K	CANCELLING P.S.	C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	15	
	RATES, TERMS A	ND CONDITIONS - SECTION	ON 1	inin in an

## (7) Abandonment:

Should Big Rivers decide to abandon any pole which the CATV operator is utilizing, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, Big Rivers has no attachments on such pole, but the CATV operator has not removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless Big Rivers from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and shall pay Big Rivers for such pole an amount equal to Big Rivers' depreciated cost thereof. Big Rivers shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale. Big Rivers reserves the right to abandon and salvage any power line free and clear of any obligations to the CATV operator and upon one year's notice to the CATV operator.

The CATV operator may at any time abandon the use of any pole by giving due notice thereof in writing to Big Rivers and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay Big Rivers the pro rata rental for said pole for the then current billing period.

## (8) Rights of Others:

Upon notice from Big Rivers to the CATV operator that the use of any pole is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole shall immediately terminate and the CATV operator shall remove its facilities from the affected pole at once. No refund of any rental will be due on account of any removal under these circumstances.

## (9) Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax, fee or charge levied on Big Rivers' facilities solelybecause of their use by the CATV operator shall be paid by the CATV operator CANCELLED

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	AUG 2 0 2013
DATE OF ISSUE September 4, 2013	
DATE EFFECTIVE August 20, 2013 Mark C. July Construction of the Commission's Final Order in Case No. 2012-00535.	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	Bunt Kirtley
	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Ser Cooperative's Trans P.S.C. KY. No.		
	Original	SHEET NO.	15
Big Rivers Electric Corporation	CANCELLING P.S.C. KY, No.		23
(Name of Utility)	Original	SHEET NO.	20

## (7) Abandonment:

Should Big Rivers decide to abandon any pole which the CATV operator is utilizing, it shall give the [T] CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, Big Rivers has no attachments on such pole, but the CATV operator has not removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless Big Rivers from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and shall pay Big Rivers for such pole an amount equal to Big Rivers' depreciated cost thereof. Big Rivers shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale. Big Rivers reserves the right to abandon and salvage any power line free and clear of any obligations to the CATV operator and upon one year's notice to the CATV operator.

[T]

The CATV operator may at any time abandon the use of any pole by giving due notice thereof in [T] writing to Big Rivers and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay Big Rivers the pro rata rental for said pole for the then current billing period.

## (8) Rights of Others:

Upon notice from Big Rivers to the CATV operator that the use of any pole is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole shall immediately terminate and the CATV operator shall remove its facilities from the affected pole at once. No refund of any rental will be due on account of any removal under these circumstances.

## (9) Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax, fee or charge levied on Big Rivers' facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

		PU	KENTUCKY BLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFECTIVE	Bunt Kirtley
ISSUED BY	Mark A	. Bailey, President and Chief	Executive
Issued by Authority of	Orders of the Public Service Commiss	ric Corporation, 20. Third Str sion in Case No. 2011-00036 dated No. PUR	eet, Henderson, KY 12420 ovember 17 2011 and December 14, 2011. RSUANT TO: 807 KAR 5:011 SECTION 9 (1)

Dig Divoro	For All Territory Se Cooperative's Trans P.S.C. KY. No.		. The second state
Big Rivers	Original	SHEET NO.	33
Your Touchstone Energy' Coopersitive K	CANCELLING P.S	.C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	16
 RATES, TERMS A	ND CONDITIONS - SECTI	ON 1	

#### (10) Bond or Deposit for Performance:

The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Five Thousand Dollars (\$5,000), evidence of which shall be presented to Big Rivers fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to three (3) months after receipt by Big Rivers of written notice of the desire of the bonding or insurance company to terminate such bond or insurance. Upon receipt of such notice, Big Rivers shall request the CATV operator to immediately remove its cables, wires and all other facilities from all poles of Big Rivers. If the CATV operator should fail to complete the removal of all its facilities from the poles of Big Rivers within thirty (30) days after receipt of such request from Big Rivers, then Big Rivers shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operators wires, cables, fixtures or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to Big Rivers for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

## (11) Use of Anchors:

Big Rivers reserves the right to prohibit the use of any anchors by the CATV operator where conditions warrant such action.

#### (12) Discontinuance of Service:

Big Rivers may refuse or discontinue serving an applicant as a customer under the conditions set out in 807 KAR 5:006 Section 14.

	AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE     September 4, 2013       DATE EFFECTIVE     August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark C. Bailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark Bailey, President and Chef Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE ************************************

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

		For All Territory Served By Cooperative's Transmission System		
	P.S.C. KY.	No.	24	
	Origin	al SHEET N	NO. 16	
	CANCELL	ING P.S.C. KY. No.	23	
(Name of Ounty)	Origin	al SHEET N	NO21	
	ig Rivers Electric Corporation (Name of Utility)	Cooperativ P.S.C. KY. Origin ig Rivers Electric Corporation (Name of Utility)	ig Rivers Electric Corporation (Name of Utility)	Cooperative's Transmission System         P.S.C. KY. No.       24         Original       SHEET NO.       16         ig Rivers Electric Corporation       CANCELLING P.S.C. KY. No.       23         (Name of Utility)       23

#### (10) Bond or Deposit for Performance:

The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Five Thousand Dollars (\$5,000), evidence of which shall be presented to Big Rivers fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to three (3) months after receipt by Big Rivers of written notice of the desire of the bonding or insurance company to terminate such bond or insurance. Upon receipt of such notice, Big Rivers shall request the CATV operator to immediately remove its cables, wires and all other facilities from all poles of Big Rivers. If the CATV operator should fail to complete the removal of all its facilities from the poles of Big Rivers within thirty (30) days after receipt of such request from Big Rivers, then Big Rivers shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operators wires, cables, fixtures or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to Big Rivers for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

## (11) Use of Anchors:

Big Rivers reserves the right to prohibit the use of any anchors by the CATV operator where conditions warrant such action.

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE Brunt Kinkley
ISSUED BY Ma	rk A. Bailey, President and Chief Executive EFFECTIVE
Ang Rivers I Issued by Authority of Orders of the Peolic Service Con	Electric Corporation, 20 Third Street, Henderson, KY 42420 nmission in Case No. 2011-00036 dated November 17, 2017, and December 14, 201 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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SHEET NO.	34
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## RATES, TERMS AND CONDITIONS - SECTION 1

## STANDARD RATE - OFP - Cogeneration/Small Power Production Purchase Tariff - Over 100 KW

#### **Availability:**

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to the Commission's regulation in 807 KAR 5:054.

**Applicability of Service:** 

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Commission in 807 KAR 5:054, and which contracts to sell energy or capacity or [T] both to Big Rivers.

## **Terms and Conditions:**

The cogeneration or small power production facility must have a total design capacity over 100 kW.

All power from a Qualifying Facility ("QF") purchased under this tariff will be sold to Big Rivers.

The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

QF shall provide reasonable protection for Big Rivers' and the Member Cooperative's systems.

OF shall design, construct, install, own, operate, and maintain the OF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Commission [T] and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts

	purchase of capacity and energy, the term shall	CANCELLED
		AUG 2 0 2013
ATE OF ISSUE ATE EFFECTIVE	September 4, 2013 August 20, 2013	KENTUCKY PUBLIC
Inaka	Bailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
SSUED BY: Big Bivers Flectric C	President and Chief Executive Officer orporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
Il rates in this tariff a	are subject to change and/or refund on issuance of on's Final Order in Case No. 2012-00535.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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	Original	SHEET NO.	17
Big Rivers Electric Corporation	CANCELLING P.S.C. KY. No.		23
(Name of Utility)	Original	SHEET NO.	35
RATES, TI	ERMS AND CONDITIONS - SECTI	ON 1	<u></u>
STANDARD RATE - QFP - Coger			-

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.

## **Applicability of Service:**

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.

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### **Terms and Conditions:**

The cogeneration or small power production facility must have a total design capacity over 100 kW. [T]

All power from a Qualifying Facility ("QF") purchased under this tariff will be sold to Big Rivers. [T]

The QF must provide good quality electric power within a reasonable range of voltage, frequency, [T] flicker, harmonic currents, and power factor.

QF shall provide reasonable protection for Big Rivers' and the Member Cooperative's systems. [T]

QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable [T] codes, laws, regulations, and generally accepted utility practices.

QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of [T] interconnecting with the QF, including operation, maintenance, administration, and billing.

QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be selfrenewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE Sunt Kirtley
Big Rivers Elect	A. Bailey, President and Chief Executive HECTIVE tric Corporation, 201 Third Street, Henderson, Ky, 42420 sion in Case No. 2011-00/36 dated November 17, 2011, and December 14, 2011 PURSUANT TO 807 KAR December 14, 2011



(Name of Utility)

For All Territory Se Cooperative's Trans		1 m
P.S.C. KY. No.	25	
Original	SHEET NO.	35
CANCELLING P.S	.C. KY. No.	24
Original	SHEET NO.	18

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#### **RATES, TERMS AND CONDITIONS - SECTION 1**

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## STANDARD RATE - OFP - Cogeneration/Small Power Production Purchase Tariff - Over 100 KW - (continued)

not less than five (5) years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.

#### **Definitions:**

Please see Section 4 for definitions common to all tariffs.

QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of 807 KAR 5:054 Section 4.

Inter-Utility Market - "Inter-Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the Henderson Municipal Power and Light's Station Two.

#### **Rates for Purchases from QFs:**

#### (1) Capacity Purchase Rates:

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the Henderson Municipal Power and Light's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the Henderson Municipal Power and Light's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense. The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system demand and Big Rivers' need for capacity in that hour to adequately serve the load.

#### (2) Determination of CAP:

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KENTUCKY PUBLIC For the determination of CAP, Big Rivers will determine at the time a QISSIENS acontract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP Limits, Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.

JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Ser Cooperative's Transr P.S.C. KY. No.		
	Original	SHEET NO.	18
Big Rivers Electric Corporation	CANCELLING P.S.C. KY. No.		23
(Name of Utility)	Original	SHEET NO.	36

# <u>STANDARD RATE - OFP - Cogeneration/Small Power Production Purchase Tariff - Over 100 KW -</u> [T] (continued)

not less than five (5) years and self-renewing from year-to-year thereafter unless cancelled by either party [T] with not less than one year's written notice.

## **Definitions:**

Please see Section 4 for definitions common to all tariffs.

QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying [T] Facility of Section 4 of 807 KAR 5:054.

Inter-Utility Market – "Inter-Utility Market" means any supplier of wholesale electric service to Big [T] Rivers other than SEPA and the Henderson Municipal Power and Light's Station Two.



## Rates for Purchases from QFs:

#### (1) Capacity Purchase Rates:

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the Henderson Municipal Power and Light's Station Two, the Capacity Purchase Rate **(T)** (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the Henderson Municipal Power and Light's Station **(T)** Two the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers' from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system demand and Big Rivers' need for capacity in that hour to adequately serve the load.

## (2) Determination of CAP:

For the determination of CAP, Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP Limits, Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE Rent Kintley
Big Rivers Electric	Bailey, President and Chief Executive Attractive Corporation, 20 Third Street, Henderson, KY 42420 in Case No. 2011-00036 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	For All Territory Se Cooperative's Trans			
<b>Big Rivers</b>	P.S.C. KY. No.	25	 	
DIS ELECTRIC CORPORATION	Original	SHEET NO.	36	
Sever Touchastone Energy/ Comparative Kat	CANCELLING P.S	.C. KY. No.	24	
(Name of Utility)	Original	SHEET NO.	19	
RATES TERMS AN	D CONDITIONS - SECTI	ION 1	•	

## STANDARD RATE - OFP - Cogeneration/Small Power Production Purchase Tariff - Over 100 KW - (continued)

#### (3) Firm Energy Purchase Rates:

The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

#### **Payment:**

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

## **System Emergencies:**

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 Section 6.

#### Interconnection:

Big Rivers requires a three-party interconnection agreement among the QF Member, Big Rivers, and the [T] Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement.

#### **Loss Compensation:**

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Ric Rivers ED transmission system.

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	SERVICE COMMISS
DATE OF ISSUE     September 4, 2013       DATE EFFECTIVE     August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark a. Bailou	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bangy, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	TARIFF BRANCH Brent Kirtley
All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	Cooperative's Trans P.S.C. KY. No.		
	Qriginal	SHEET NO.	19
Big Rivers Electric Corporation	CANCELLING P.S.C. KY. No.		23
(Name of Utility)	Original	SHEET NO.	38

## <u>STANDARD RATE – QFP – Cogeneration/Small Power Production Purchase Tariff – Over 100 KW –</u> [T] (continued)

## (3) Firm Energy Purchase Rates:

The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

### **Payment:**

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

## System Emergencies:

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 Section 6.

#### Interconnection:

Big Rivers requires a three party interconnection agreement among the QF Member, Big Rivers, and the [T] Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement.

#### **Loss Compensation:**

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

		PUI	KENTUCKY BLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20; 2011	DATE EFFECTIVE	Bunt Kirtley
ISSUED BY Issued by Authority of C	Big Rivers Elect	a. Bailey, President and Chief E ric Corporation, 201 Third Stre <i>ion in Case No. 2011-00736 dated No</i> PUR	

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DicDivoro	For All Territory Se Cooperative's Trans P.S.C. KY. No.		
Big Rivers Electric corporation	Original	SHEET NO	37
Your Touchstone Energy Cooperative	CANCELLING P.S.C. KY. No.		24
(Name of Utility)	Original	SHEET NO.	20
RATES, TERMS AN	D CONDITIONS - SECTI	ON 1	

## STANDARD RATE - OFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW

## Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) [T] which meets the criteria for Qualifying Facility of 807 KAR 5:054 Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

### **Applicability:**

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF-shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

## **Definitions:**

Please see Section 4 for definitions common to all tariffs.

Off-System Sales Transaction -- "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.

QF Member - "QF Member" means a member of a Member Cooperative with a QF.

Third-Party Suppliers – "Third-Party Suppliers" means any supplier of wholesale electric sance [Big [T]] Rivers other than SEPA and Henderson Municipal Power and Light.

> AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE DATE EFFECTIVE September 4, 2013 August 20, 2013

Jack CP

ISSUED BY: Mark & Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
8/20/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

		For All Territory Served By Cooperative's Transmission System		
	P.S.C. KY. No.	24		
Big Rivers Electric Corporation (Name of Utility)	Original	SHEET NO.	20	
	CANCELLING P.S.	CANCELLING P.S.C. KY. No.		
	Original	SHEET NO.	40	

## STANDARD RATE - OFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW

## Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii), which meets the criteria for Qualifying Facility of 807 KAR 5:054 Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

## **Applicability:**

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF₃-shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

## **Definitions:**

Please see Section 4 for definitions common to all tariffs.

Off-System Sales Transaction – "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light. [T]

QF Member – "QF Member" means a member of a Member Cooperative with a QF.

Third Party Suppliers – "Third Party Suppliers" means any supplier of wholesale electric service to [T] Big Rivers other than SEPA and Henderson Municipal Power and Light.

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1			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFECTIVE	TARIFF BRANCH
ISSUED BY	Jailay Mark	A. Bailey, President and Chief I	Executive Contractive
Issued by Authority of Order	Big Rivers Electric of the Public Service Commis	ctric Corporation, 20 Third Stre ssion in Case No. 2011-00036 dated No PUR:	cet, Hencerson, KY 42420 wember 17, 2011 and December 14, 2011 SUANT TO 807 KAR 5:011 SECTION 9 (1)



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(Name of Utility)

 Cooperative's Transmission System

 P.S.C. KY. No.
 25

 Original
 SHEET NO.
 38

 CANCELLING P.S.C. KY. No.
 24

 Original
 SHEET NO.
 21

For All Territory Served By

**RATES, TERMS AND CONDITIONS - SECTION 1** 

#### STANDARD RATE - QFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW - (continued)

#### **Conditions of Service:**

To receive service hereunder, the Member Cooperative must:

Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:

Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and

If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and

If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and

Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and

Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.



DATE OF ISSUE DATE EFFECTIVE September 4, 2013 August 20, 2013

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ISSUED BY: Mark A. Bailey, President and Oper Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
8/20/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

	For All Territory Se		
	Cooperative's Trans		
	P.S.C. KY. No.	24	
· ·	Original	SHEET NO.	21
Big Rivers Electric Corporation	CANCELLING P.S	.C. KY. No.	23
(Name of Utility)	Original	SHEET NO.	42
RATES, TERMS A	ND CONDITIONS - SECT	ION 1	
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STANDARD RATE - QFS - Cogeneration/Sn	nall Power Production S	ales Tariff – Over 1	<u>100 KW -</u>
(continued)			
Conditions of Service			
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Obtain from the QF Member an executed acceptable to Big Rivers. Such contract sh based on individual circumstances and shall	all set forth any specific		
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 Mark A. Bailey, President and Chief Executive Extractive

 ISSUED BY
 Mark A. Bailey, President and Chief Executive Extractive

 Big Rivers Electric Corporation, 20
 Third Street, Henderson, KV 42420

 Issued by Authority of Orders of the Public Service Commission in Case No. 2011-00/036 dated November 17, 2011, and December 14, 2011.

 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



For All Territory Se Cooperative's Trans P.S.C. KY. No.		
Original	SHEET NO.	39
CANCELLING P.S	.C. KY. No.	24
Original	SHEET NO.	22

(Name of Utility)

RATES, TERMS AND CONDITIONS - SECTION 1

#### STANDARD RATE - OFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW - (continued)

#### For Each QF Member, the Member Cooperative Will be Billed Monthly for:

Supplementary Service (capacity and energy).

Unscheduled Back-up Service, if any (capacity charge only).

Maintenance Service (capacity and energy), if any.

Excess Demand, if any.

Additional charges, if any.

#### Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be determined and energy shall be the set of the rates set forth in Big Rivers' Standard Rate Schedule RDS.

Unscheduled Back-up Service:

#### AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

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Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled

DATE OF ISSUE     September 4, 2013       DATE EFFECTIVE     August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark Q. Bailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
SSUED BY: Mark A. Belley, President and Chief Executive Officer	Runt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY All rates in this tariff are subject to change and/or refund on issua	
the Commission's Final Order in Case No. 2012-00535.	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Se Cooperative's Trans		
	P.S.C. KY. No.	24	
	Original	SHEET NO.	22
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S	.C. KY. No.	23
(Name of Officy)	Original	SHEET NO.	43

#### <u>STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW –</u> (continued)

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#### For Each QF Member, the Member Cooperative Will be Billed Monthly for:

Supplementary Service (capacity and energy).

Unscheduled Back-up Service, if any (capacity charge only).

Maintenance Service (capacity and energy), if any.

Excess Demand, if any.

Additional charges, if any.

#### Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers' Rate Schedule RDS.

Unscheduled Back-up Service:

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up

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			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE D Mark G. T	ecember 20, 2011	DATE EFFECTIVI	Bunt Kirtley
ISSUED BY		A. Bailey, President and Chie	
Issued by Authority of Order	Big Rivers Elec s of the Public Service Commis	tric Corporation, 20 Third S sion in Case No. 2011-00036 dated	treet, Henderson, KY 42420 November 17, 2011, and December 14, 20, JRSUANT TO 807 KAR 5:011 SECTION 9 (1

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RATES, TERMS A	ND CONDITIONS - SECTI	ON 1	

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## STANDARD RATE - OFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW -

#### (continued)

Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kWs and the basis for the lower requirements. All energy shall be billed as either supplementary energy or maintenance energy.

#### **Maintenance** Service:

Maintenance Service shall be available to a Member Cooperative to back-up a **QEMEMDERS QROBUTEN** the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving a forty-eight (48) hour notice to Big Rivers. [T] Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from May 1 through September 30.

DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
mark Q. Brike	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark Bailey, President and Chief Executive Officer Big Binger Electric Computing 201 Third Street Handerson KY (2420)	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE . <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Se Cooperative's Trans		
	P.S.C. KY. No.	24	
	Original	SHEET NO.	23
Big Rivers Electric Corporation	CANCELLING P.S	.C. KÝ. No.	23
(Name of Utility)	Original	SHEET NO.	44

#### <u>STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW –</u> [T] (continued)

Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kWs and the basis for the lower requirements. All energy shall be billed as either supplementary energy or maintenance energy.

#### **Maintenance Service:**

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated onpeak hours are as follows:

Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE Sentember 1 2011
V Big Rivers Elec	A. Bailey, President and Chief Executive Europerity tric Corporation, 201 Third Street, Henderson, KY, 42420 sion in Case No. 2011-00/36 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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**RATES, TERMS AND CONDITIONS - SECTION 1** 

#### STANDARD RATE - QFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW - (continued)

Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from December 1 through March 31.

Off-peak usage is defined as all power requirements not included in "Summer on-peak usage" or "Winter on-peak usage" as defined in the two preceding paragraphs, respectively.

The charges for On-peak Maintenance Service shall be the greater of:

\$3.955 per kW of Scheduled Maintenance Demand per week, plus

\$0.030000 per kWh of Maintenance Energy; or

110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

\$3.955 per kW of Scheduled Maintenance Demand per week, plus

According to Standard Rate Schedule RDS per kWh of maintenance energy Shall be the amount of T] energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

#### **Excess Demand:**

Excess demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either:

DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
mark @. Trike	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A Bailey, President and Chic Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Ser Cooperative's Trans P.S.C. KY. No.			
	First Revised	SHEET NO.	24	
Big Rivers Electric Corporation	CANCELLING P.S.	C. KY. No.	24	
(Name of Utility)	Original	SHEET NO.	24	
RATES, TERI	MS AND CONDITIONS - SECTIONS	ON 1		
<u>STANDARD RATE – QFS – Cogeneratio</u> (continued)	n/Small Power Production Sa	les Tariff – Over 10	<u> 90 KW -</u>	[]
	ined as power requirements occ ng 10:00 pm on any weekday fr			•
	all power requirements not inc usage" as defined in the two pre		n-peak	[` [` [`
The charges for On-peak Maintenan	ce Service shall be the greater o	f:		
\$2.238 per kW of Scheduled	Maintenance Demand per wee	k, plus		[]
\$0.029736 per kWh of Main	tenance Energy; or			þ
	te of scheduling of a block of e h is sufficient to meet the Ma ements.			[]
The charges for Off-peak M	aintenance Service shall be:			[7
\$2.238 per kW of Scheduled	Maintenance Demand per wee	k, plus		p
According to schedule RDS per k purchased by the Member Cooper Maintenance Service up to but not ex	rative for the QF Member in	each hour during	Scheduled	[
Excess Demand:	nt in any hour by which the act	upl domand loss and		[]
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Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either:

DATE OF ISSUE February 8, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE September 1, 2011 Mark a Railey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Marke the parkey	TARIFF BRANCH
ISSUED BY: Mark A. Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of Orders of the Public Service Commission in Case No. 2011-00036 dated November 17, 2011, December 14, 2011, and January 29, 2013	Bunt Kirling EFFECTIVE 9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BigRivers	For All Territory Set Cooperative's Trans P.S.C. KY. No.		
DIS ELECTRIC CORPORATION	Original	SHEET NO.	42
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(Name of Utility)	Original	SHEET NO.	25
RATES, TERMS AN	D CONDITIONS - SECTI	ON 1	

#### <u>STANDARD RATE - OFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW -</u> (continued)

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or import energy from a Third Party Supplier to supply the Excess Demand of the Member Cooperative for the QF Member; <u>or</u>

If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) the applicable demand charge in Standard Rate Schedule [T] RDS times the highest Excess Demand recorded during the month; or b) 110% of the highest price [T] received by Big Rivers during an Off-System Sales Transaction during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third-Party Supplier to provide Excess Demand.

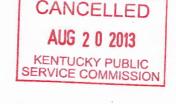
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#### **Additional Charges:**

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

#### Interruptible Service:

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.



DATE	OF	ISSUE
DATE	EFI	FECTIVE

September 4, 2013 August 20, 2013

ISSUED BY: Mark A. Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
 TARIFF BRANCH	1
Bunt Kirtley	
EFFECTIVE	1
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

	For All Territory Ser Cooperative's Trans		. •
	P.S.C. KY. No.	24	
×	First Revised	SHEET NO.	25
Big Rivers Electric Corporation	CANCELLING P.S.	C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	25

# <u>STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW – (continued)</u>

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or import energy from a Third Party Supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or

If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges [T] for Excess Demand shall be the greater of: a) \$9.697 per kW times the highest Excess [I] Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transaction during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.

#### **Additional Charges:**

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

#### **Interruptible Service:**

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

DATE OF ISSUE February 8, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailcy, President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of Orders of the Public Service Commission in Case No. 2011-00036 dated November 17, 2011, December 14, 2011, and January 29, 2013	EFFECTIVE <b>9/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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D' D'	For All Territory Set Cooperative's Trans	mission System	4.
Big Rivers	P.S.C. KY. No. Original	25 SHEET NO	43
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(Name of Utility)	Original	SHEET NO.	26
RATES, TERMS AN	D CONDITIONS - SECTI	ON I	The second s

# STANDARD RATE - OFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW - (continued)

#### Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and [T] the Member Cooperative prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement.

#### **System Emergencies:**

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 Section 6.

#### **Loss Compensation:**

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

CANCELLED AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE DATE EFFECTIVE September 4, 2013 August 20, 2013

rank G 1

ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
8/20/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

	Cooperative's Trans P.S.C. KY. No.		
	Original	SHEET NO.	26
Big Rivers Electric Corporation	CANCELLING P.S.	.C. KY. No.	. 23
(Name of Utility)	Original	SHEET NO.	48

#### <u>STANDARD RATE - QFS - Cogeneration/Small Power Production Sales Tariff - Over 100 KW -</u> (continued)

#### Interconnections:

Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

#### **System Emergencies:**

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.

#### Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE Sunt Kirtley
	A. Bailey, President and Chief Executive Othernive
Big Rivers Elect Issued by Authority of Orders of the Public Service Commission	tric Corporation, 201 Third Street, Henderson, KX, 42420 sion in Case No. 2011-00/36 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**[T]** 

[T]

For All Territory Served By Cooperative's Transmission System P.S.C. KY No

(Name of Utility)

P.S.C. KY. No.	25	·	÷
Original	SHEET NO.	44	
CANCELLING P.S.	C. KY. No.	24	
Original	SHEET NO.	27	

#### RATES, TERMS AND CONDITIONS - SECTION 1

USAGE         DEMAND         TIME         DAY         METER         MULT         KW DEMAND           D000 A (or P)         mm/dd         1000         00,000         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%         00,00%		BIG RIVERS	ELECTRIC CORP.	INVOICE P. O. BOX		HENDE	RSON, KY 42419	-0024	
DELIVERY POINTS     SERVICE FROM     mm/ddlyy     THRU     mm/ddlyy       USAGE     DEMAND     TIME     DAY     METER     MULT     KW DEMAND       D0:00 A (or P)     mm/ddl     1000     00,000     00,000     00,000       POWER FACTOR     BASE     PEAK     AVERAGE     KW DEMAND BILL       SUPPLEMENTAL DEMAND     00,00%     00,00%     00,00%     00,00%       SUPPLEMENTAL ENERGY     00000,000     00000,000     0000,000     0000,000       SUPPLEMENTAL ENERGY     00000,000     00000,000     0000,000     0000,000       SUPPLEMENTARY SERVICE     MW     TIMES     S     EQUALS     S       DEMAND     SUPPLEMENTARY SERVICE     KW     TIMES     S     EQUALS     S       DEMAND PER-WERK (F APPLICABLE)     KW     TIMES     S     EQUALS     S       SUPPLEMENTARY SERVICE     ENERGY     KW     TIMES     S     EQUALS     S       DEMAND PER-WERK (F APPLICABLE)     KW     TIMES     S     EQUALS <th></th> <th></th> <th></th> <th>MONTH ENDING M</th> <th>mudakyy</th> <th></th> <th></th> <th></th> <th></th>				MONTH ENDING M	mudakyy				
USAGE         DEMAND         TIME         DAV         METER         MULT         KW DEMAND           00:00 A (or P)         mm/dd         1000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,000         00,00,000         00,000,000         00,000	0:	COGENERATOR AND SI	MALL POWER PRODUCER	SALES		ACCOUNT			
D0:00 A (or P)         mmkid         1003         00,000           OWER FACTOR         BASE         PEAK         AVERAGE         IW DEMAND BILL           UPPLEMENTAL DEMAND         00.00%         00.00%         00.00%         00.00%           NSCHEDULED BACKUP DEMAND         00.00%         00.00%         00.00%         00.00%         00.00%           NERGY         00000 000         00000.000         00000.000         00000.000         00000.000         00000.000           NERGY         00000.000         00000.000         00000.000         1000         00.000.000           NERGY         00000.000         00000.000         00000.000         1000         00.000.000           IMPLEMENTAL ENERGY         00000.000         00000.000         1000         00.000.000           IMPLEMENTAL ENERGY         00000.000         00000.000         1000         00.000.000           IMPLEMENTAL SERGY         00000.000         00000.000         1000         00.000.000           IMPLEMENTAL SERGY         00000.000         00000.000         1000         00.000.000           IMPLEMENTAL SERGY         IMWAND         KW         TIMES         S         EQUALS         S           IMSCHEDULED BACKUP SERVICE         DEMAND GEN-	ELIVERY P	OINTS					mm/dd/yy	THRU	mm/ddfyy
OWER FACTOR         BASE         PEAK         AVERAGE         IVIDEMAND         DOUBLAND         DOUBLAND <thdoubland< th=""> <thdoubland< th=""> <thdou< td=""><td>USAGE</td><td>DEMAND</td><td>TIME</td><td>DAY</td><td></td><td>METER</td><td>MULT</td><td></td><td>KW DEMAND</td></thdou<></thdoubland<></thdoubland<>	USAGE	DEMAND	TIME	DAY		METER	MULT		KW DEMAND
UPPLEMENTAL DEMAND         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%         00.00%			00:00 A (or P)	mm/dd			1000		00,000
NERGY         00000.000         00000.000         00000.000         1000         00000.000           UPPLEMENTAL ENERGY         00000.000         00000.000         00000.000         1000         00,000.000           UPPLEMENTARY SERVICE         DEMAND         KW         TIMES         \$         EQUALS         \$           DEMAND         KW         TIMES         \$         EQUALS         \$         \$           SUBTOTAL         NSCHEDULED BACK-UP SERVICE         KW         TIMES         \$         EQUALS         \$           NSCHEDULED BACK-UP SERVICE         DEMAND         KW         TIMES         \$         EQUALS         \$           NSCHEDULED BACK-UP SERVICE         DEMAND PER-WEEK (# APPLICABLE)         KW         TIMES         \$         EQUALS         \$           AINTENANCE SERVICE ON-PEAK         DEMAND PER-WEEK (# APPLICABLE)         KW         TIMES         \$         EQUALS         \$           FF-PEAK         DEMAND PER-WEEK (# APPLICABLE)         KW         TIMES         \$         EQUALS         \$           CAESS SERVICE         EXCESS DEMAND (# APPLICABLE)         KW         TIMES         \$         EQUALS         \$           CUBULATIVE EXCESS DEMAND (# APPLICABLE)         KW         TIMES	UPPLEMEN NSCHEDU	ITAL DEMAND LED BACKUP DEMAND MAND	00.00%	00.00% 00.00% 00.00%		00.00% 00.00% 00.00%		KW D	EMAND BILLE 000,00 000,00 000,00 000,00
DEMAND     kW     TIMES     \$     EQUALS     \$       P/F PENALTY     kW     TIMES     \$     EQUALS     \$       SUBTOTAL     kW     TIMES     \$     EQUALS     \$       NSCHEDULED BACK-UP SERVICE     beanno     kW     TIMES     \$     EQUALS     \$       NSCHEDULED BACK-UP SERVICE     DEMAND     kW     TIMES     \$     EQUALS     \$       NSCHEDULE DBACK-UP SERVICE ON-PEAK     DEMAND PER-WEEK (IF APPLICABLE)     kW     TIMES     \$     EQUALS     \$       SCHEDULE ENERGY (IF APPLICABLE)     kWh     TIMES     \$     EQUALS     \$       SCHEDULE ENERGY BLOCK (IF APPLICABLE)     kWh     TIMES     \$     EQUALS     \$       FF-PEAK     DEMAND PER-WEEK     kWh     TIMES     \$     EQUALS     \$       DEMAND PER-WEEK     kWh     TIMES     \$     EQUALS     \$       SUBTOTAL     CAREGY     kWh     TIMES     \$     EQUALS     \$       CUMULATIVE EXCESS DEMAND (IF APPLICABLE)     kWh     TIMES     \$     EQUALS     \$       CUMULATIVE EXCESS DEMAND (IF APPLICABLE)     kWh     TIMES     \$     \$     AUG 2.0     \$       IMPORTED EXCESS DEMAND (IF APPLICABLE)     kWh     TIMES     \$ <t< td=""><td>UPPLEMEN</td><td>a star can and a super start a</td><td>00000.000</td><td>000.0000</td><td>ſ</td><td>0000.000</td><td>1000</td><td></td><td>KWH USE 00,000,00 00,000,00 00,000,00</td></t<>	UPPLEMEN	a star can and a super start a	00000.000	000.0000	ſ	0000.000	1000		KWH USE 00,000,00 00,000,00 00,000,00
DEMAND     kW     TIMES     EQUALS     \$       AINTENANCE SERVICE ON-PEAK     DEMAND PER-WEEK (IF APPLICABLE)     kW     TIMES     \$     EQUALS     \$       ENERGY (IF APPLICABLE)     kWh     TIMES     \$     EQUALS     \$       SCHEDULE ENERGY BLOCK (IF APPLICABLE)     kWh     TIMES     \$     EQUALS     \$       FF-PEAK     DEMAND PER-WEEK     kWh     TIMES     \$     EQUALS     \$       SUBTOTAL     SUBTOTAL     KWh     TIMES     \$     EQUALS     \$       KCESS SERVICE     EXCESS DEMAND (IF APPLICABLE)     kW     TIMES     \$     CAEDULS     \$       IMPORTED EXCESS DEMAND (IF APPLICABLE)     KWh     TIMES     \$     AUG 2.0     \$       IMPORTED EXCESS ENERGY (IF APPLICABLE)     KWh     TIMES     \$     AUG 2.0     \$       AUG 2.0     \$     \$     \$     \$     \$     \$       AUG 2.0     \$     \$		DEMAND P/F PENALTY ENERGY		KW	TIMES	\$		EQUALS	\$
DEMAND PER-WEEK (IF APPLICABLE)       kW       TIMES       Image: Constraint of the second				KW	TIMES	\$		EQUALS	\$
DEMAND PER-WEEK     KW     TIMES     \$       ENERGY     KWh     TIMES     \$       SUBTOTAL     KWh     TIMES     \$       CCESS SERVICE     EXCESS DEMAND (IF APPLICABLE)     KW     TIMES     \$       CUMULATIVE EXCESS DEMAND (IF APPLICABLE)     KW     TIMES     \$       IMPORTED EXCESS DEMAND (IF APPLICABLE)     KW     TIMES     \$       TOTAL AMOUNT DUE     \$     \$     \$		DEMAND PER-WEEK (IF ENERGY (IF APPLICABL SCHEDULE ENERGY BL	E)			3			
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CUMULATIVE EXCESS DEMAND (# APPLICABLE) KW TIMES S IMPORTED EXCESS ENERGY (IF APPLICABLE) KW TIMES S TOTAL AMOUNT DUE SOLUTION LOAD FACTOR ACTUAL BILLED KW TIMES S AUG 2 0 2013 TOTAL AMOUNT DUE SOLUTION KW TIMES S AUG 2 0 2013 SERVICE COMMISSI	CESS SEI	RVICE					-		
LOAD FACTOR BILLED TOTAL AMOUNT DUE STANDON ACTUAL BILLED		CUMULATIVE EXCESS IN	EMAND (IF APPLICABLE)	KW	TIMES	\$	C	FOULS	
ACTUAL BILLED SERVICE COMMISSI							KEN	NOUNT DUE	PIPID
ACTUAL BILLED MILLS PER KWY (1031							SERV	ICE CC	MMISSIC
00.00% 00.00%	ACTUAL 00.00%						N	OD.00	WHITTOSIC

DATE OF ISSUE DATE EFFECTIVE

September 4, 2013 August 20, 2013

ISSUED BY: Mark Bailey, President and Chiv/Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.

KENTUCKY	
PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN	
EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
8/20/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

				Coope	ll Territory Serative's Tran KY. No.			24
			-	Ç	riginal	SHE	ET NO.	27
Big Rivers Electri				CANC	CELLING P.S	5.C. KY. No	o	23
(Name of Ut	ility)		-	C	riginal	SHE	ET NO.	50
		RATES, TEI	MS AND CO	NDITI	ONS – SECT	ION 1	······	· _ ·
STANDARD R Billing Form	ATE - QFS -		I/Small Power INVOICE P. O. BOX MONTH ENDING T	24		- Over 100 RSON, KY 42419		
TO: COGEN	ERATOR AND SMAL	L POWER PRODUCI	ER SALES		ACCOUNT			
DELIVERY POINTS					SERVICE FROM AGE:	mm/dd/yy	THRU	mm/dd/yy
USAGE	DEMAND	TIME	DAY		METER	MULT		KW DEMAND
		00:00 A (or P)	min/dd			1000		00,000
POWER FACTOR SUPPLEMENTAL DEI UNSCHEDULED BAC EXCESS DEMAND CUMULATIVE EXCES	KUP DEMAND	BASE 00.00% 00.00% 00.00% 00.00%	PEAK 00.00% 00.00% 00.00% 00.00%		AVERAGE 00.00% 00.00% 00.00% 00.00%		KW E	DÉMAND BILLED 000,000 000,000 000,000 000,000
ENERGY SUPPLEMENTAL ENI MAINTENANCE ENER		PREVIOUS 00000.000 00000.000 00000.000	PRESENT 00000.000 00000.000 00000.000		DIFFERENCE 0000.000 0000.000 0000.000	MULT. 1000 1000 1000		KWH USED 00,000,000 00,000,000 00,000,000
SUPPLEMENTARY SI DEMAND P/F PEN ENERGY SUBTOT	D ALTY 7		kW kW kWh	TIMES TIMES TIMES	\$ \$ \$		EQUALS EQUALS EQUALS	<u>s</u> <u>s</u> s
UNSCHEDULED BAC			kW	TIMES	Ş		EQUALS	\$
ENERGY SCHEDU	ACE ON-PEAK PER-WEEK (IF AP (IF APPLICABLE) ILE ENERGY BLOCI MOUNT DUE		kW kWh	TIMES TIMES	\$	·	EQUALS EQUALS	<u>\$</u>
OFF-PEAK DEMÂNI ENERGY SUBTOT			kW kWh	TIMES TIMES	\$ \$		EQUALS EQUALS	<u>s</u> <u>s</u>
ÇUMULA IMPORTI	DEMAND (IF APPLI TIVE EXCESS DEM ED EXCESS ENERG MOUNT DUE	AND (IF APPLICABLE	i) kW kW kWh	TIMES TIMES TIMES	\$ \$ \$		EQUALS EQUALS EQUALS	\$ \$ \$ \$ \$

ACTUAL 00.00%	BILLED 00.00%		MILLS PER KWH 00.00
ַסו	JE IN IMMEDIATELY AVAILABLE FUNDS ON OR I	BEFORE THE FIRST WORKING	PUBLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	E <u>December 20, 2011</u>	DATE EF	FECTIVE Sentember 1 2011
ISSUED BY	Mark Big Rivers Elec	tric Corporation, 20	nd Chief Executive Arthreet IVE Third Street, Henderson, KY 42420 036 dated November 17 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Cooperative's Trans P.S.C. KY. No.		
Original	SHEET NO.	28_
CANCELLING P.S.C. KY. No.		
Original	SHEET NO.	51
	Cooperative's Trans P.S.C. KY. No. Original CANCELLING P.S.	Cooperative's Transmission System P.S.C. KY. No. 24 Original SHEET NO CANCELLING P.S.C. KY. No.

# <u>STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW –</u> [T] (<u>continued</u>)

[INTENTIONALLY LEFT BLANK]

**[T]** 

			KENTUCKY PUBLIC SERVICE COMMISSION
			JEFF R. DER OUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EF	FECTIVE Sentember 1 2011
ISSUED BY Issued by Authority of C	Mark A Big Rivers Elect	ric Corporation, 20	and Chief Executive of FLCE Third Street, Henderson, KY 42420 1036 dated November 19 2011, and December 14, 201 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Se Cooperative's Trans		
<b>Big Rivers</b>	P.S.C. KY. No.	25	and a strength of the strength
ELECTRIC CORPORATION	Original	SHEET NO.	45
Your Toxburoue Energy Cooperative K	CANCELLING P.S.	.C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	29
RATES, TERMS AN	D CONDITIONS - SECTI	ON 1	
STANDARD RATE – LICX – Large Industrial	Customer Expansion	1	

#### **Applicability:**

This schedule shall be applicable as follows:

To purchases made by a Member Cooperative for service to any New Customer initiating service after August 31, 1999, including New Customers with a QF as defined in Standard Rate Schedules [T] QFP and QFS, that either initially contracts for ten (10) MWs or more of capacity or whose aggregate peak load at any time amounts to ten (10) MWs or greater (including any later increases to such load) in which case the entire load shall be thereafter subject to this rate schedule.

To purchases made by a Member Cooperative for expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Standard Rate Schedules QFP [T] and QFS, where: (i) the customer was in existence and served under the then effective Standard Rate Schedule LIC any time during the Base Year and, (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least ten (10) MWs greater than the customer's Base Year peak demand.

To purchases made by a Member Cooperative for the expanded load requirements of Existing Customers, including Existing Customers with a QF as defined in Standard Rate Schedules QFP and QFS, where: (i) the customer's load was in existence and served through a rural delivery point as defined in Standard Rate Schedule RDS, (ii) the expanded load requirements are increases in peak load which in aggregate result in a peak demand which is at least ten (10) MWs greater than the customer's Base Year peak demand; and (iii) the customer requires service through a dedicated delivery point as defined in Standard Rate Schedule LIC. [T]

#### Availability:

### AUG 2 0 2013 KENTUCKY PUBLIC

This schedule is available to any of the Member Cooperatives of Big Rivers for service to certain large industrial or commercial loads as specified in the Applicability section of this Standard Rate Schedule [T] LICX. For all loads meeting the applicability criteria below, no other Big Rivers' tariff rate will be available. As an alternative to this rate schedule, the Member Cooperative may negotiate a "Special Contract Rate" with Big Rivers for application on a case by case basis for loads meeting the applicability criteria above.

DATE OF ISSUE	September 4, 2013	
DATE EFFECTIVE	August 20, 2013	PUBLIC S
Mark	a.Tailey	JE exe
ISSUED BY:	Mark A Bailey, President and Chief Executive Officer	1
Big Rivers Electric	Corporation, 201 Third Street, Henderson, KY 42420	N
	are subject to change and/or refund on issuance of ion's Final Order in Case No. 2012-00535.	

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE *
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Served By Cooperative's Transmission System		
	P.S.C. KY. No.	24	
	Original	SHEET NO.	29
Big Rivers Electric Corporation	CANCELLING P.S.	C. KY. No.	23
(Name of Utility)	Original	SHEET NO.	52

#### STANDARD RATE - LICX - Large Industrial Customer Expansion

#### **Applicability:**

This schedule shall be applicable as follows:

To purchases made by a Member Cooperative for service to any New Customer initiating service [T] after August 31, 1999, including New Customers with a QF as defined in Rate Schedule QFP and [T] QFS, that either initially contracts for ten (10) MWs or more of capacity or whose aggregate peak [T] load at any time amounts to ten (10) MWs or greater (including any later increases to such load) in [T] which case the entire load shall be thereafter subject to this rate schedule.

**[T]** 

To purchases made by a Member Cooperative for expanded load requirements of Existing [T] Customers, including Existing Customers with a QF as defined in Rate Schedules QFP and QFS, [T] where: (i) the customer was in existence and served under the then effective LIC Rate Schedule [T] any time during the Base Year and, (ii) the expanded load requirements are increases in peak load which in the aggregate result in a peak demand which is at least ten (10) MWs greater than the [T] customer's Base Year peak demand.

To purchases made by a Member Cooperative for the expanded load requirements of Existing [T] Customers, including Existing Customers with a QF as defined in Rate Schedules QFP and QFS, [T] where: (i) the customer's load was in existence and served through a rural delivery point as defined [T] in Rate Schedule RDS, (ii) the expanded load requirements are increases in peak load which in aggregate result in a peak demand which is at least ten (10) MWs greater than the customer's Base Year peak demand; and (iii) the customer requires service through a dedicated delivery point as defined in Rate Schedule LIC. [T]

#### Availability:

This schedule is available to any of the Member Cooperatives of Big Rivers for service to certain large industrial or commercial loads as specified in item (a) defining applicability. For all loads meeting the applicability criteria below, no other Big Rivers' tariff rate will be available. As an alternative to this rate schedule, the Member Cooperative may negotiate a "Special Contract Rate" with Big Rivers for application on a case by case basis for loads meeting the applicability criteria above.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011 Monk Ce. Topley	DATE EFFECTIVE Bunt Kirtley
ISSUED BY Mai	rk A. Bailey, President and Chief Executive defineerive
Isig Rivers E Issued by Authority of Orders of the Public Service Com	Idectric Corporation, 20 Third Street, Henderson, KY 42420 Imission in Case No. 2011-0:036 dated November 17, 2017, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





For All Territory Ser Cooperative's Trans		
P.S.C. KY. No.	25	
Original	SHEET NO.	46
CANCELLING P.S.	C. KY. No.	24
Original	SHEET NO.	30
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CANCELLED

AUG 2 0 2013

KENTUCKY PUBLIC

RATES, TERMS AND CONDITIONS - SECTION 1

#### STANDARD RATE - LICX - Large Industrial Customer Expansion - (continued)

#### **Conditions of Service:**

To receive service hereunder, the Member Cooperative must:

Obtain from the customer an executed written contract or amend an existing contract with terms acceptable to Big Rivers.

Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding power supply for the customer.

#### **Definitions:**

Please see Section 4 for definitions common to all tariffs.

Base Year - "Base Year" shall mean the twelve (12) calendar months from September 998 through ON August 1999.

Existing Customer - "Existing Customer" shall mean any customer of a Member Cooperative served as of August 31, 1999.

New Customer – "New Customer" shall mean any customer of a Member Cooperative commencing service on or after September 1, 1999.

Special Contract Rate – "Special Contract Rate" shall mean a rate negotiated with a Member Cooperative to serve the load requirements of a New Customer or an Existing Customer, which will include, upon request by the Member Cooperative, rates based on Real Time Pricing.

Third-Party Suppliers – "Third-Party Suppliers" means any supplier of wholesale electric service to Big [T] Rivers other than SEPA and Henderson Municipal Power and Light.

DATE OF ISSUE September 4, 2013	KENTUCKY
DATE EFFECTIVE August 20, 2013	PUBLIC SERVICE COMMISSION
Mark a. Railey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY:	TARIFF BRANCH
President and Chief Executive Officer	Bunt Kirtlug
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE
All rates in this tariff are subject to change and/or refund on issuance of	8/20/2013
the Commission's Final Order in Case No. 2012-00535.	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24		
	Original	SHEET NO.	30
Big Rivers Electric Corporation	CANCELLING P.S	.C. KY. No	23
(Name of Utility)	Original	SHEET NO.	53
RATES, TERMS A	AND CONDITIONS - SECTI	ION 1	
TANDARD RATE – LICX – Large Industri Conditions of Service:	al Customer Expansion –	(continued)	[T] 
To receive service hereunder, the Memb	er Cooperative must:	Ċ.	*
Obtain from the customer an executed acceptable to Big Rivers.	written contract or amend	an existing contract	with terms [T]
Enter into a contract with Big Rivers, or terms and conditions of service between supply for the customer.			
Definitions:			<b>[T]</b>
Please see Section 4 for definitions com	mon to all tariffs.		[T]
Base Year – "Base Year" shall mean the through August 1999.	twelve (12) calendar mont	hs from September 19	998 [T]
Existing Customer – "Existing Customer served as of August 31, 1999.	r" shall mean any customer	of a Member Cooper	ative [T]
New Customer – "New Customer" shall commencing service on or after Septemb		ember Cooperative	[T]
Special Contract Rate – "Special Contra Cooperative to serve the load requireme			
will include, upon request by the Memb	er Cooperative, rates based	on Real Time Pricing	g. [T]

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE Bunt Kirtley
Big Rivers Electric	Bailey, President and Chief Executive Attactive Corporation, 20 Third Street, Henderson, KY 42420 in Case No. 2011-00036 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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D: D:	For All Territory Served By Cooperative's Transmission System			
BigRivers	P.S.C. KY. No.	25 SHEET NO.	47	
O FLECTRIC CORPORATION Your Touchmone Energy Cooperative (Name of Utility)	Original CANCELLING P.S.		24	
	Original	SHEET NO.	31	
PATES TERMS A	ND CONDITIONS - SECTI	ON I		

#### STANDARD RATE - LICX - Large Industrial Customer Expansion - (continued)

#### **Expansion Demand and Expansion Energy:**

Expansion Demand and Expansion Energy for the load requirements of a New Customer shall be the Member Cooperative's total demand and energy requirements for the New Customer, including amounts sufficient to compensate for losses on the Big Rivers' transmission system as set forth in the OATT.

Expansion Demand for the expanded load requirements of an Existing Customer shall be the amount in kW by which the customer's Billing Demand exceeds the customer's Base Year peak demand, plus an additional amount of demand sufficient to compensate for losses on the Big Rivers' transmission system as set forth in the OATT. In those months in which there is Expansion Demand, Expansion Energy shall be the amount in kWh by which the customer's kWh usage for the current month exceeds the customer's actual kWh usage for the corresponding month of the Base Year, plus an additional amount of kWh sufficient to compensate for losses on the Big Rivers' transmission system as set forth in the OATT.

#### **Rates and Charges:**

Expansion rate and charges shall be the sum of the following, including but not limited to Real-Time pricing:

#### (1) Expansion Demand and Expansion Energy Rates:

The Expansion Demand rates, Expansion Energy rates, or both shall be established to correspond to the actual costs of power purchased by Big Rivers from Third-Party Suppliers selected by Big Rivers from which Big Rivers procures the supply and delivery of the type and quantity of service required by the Member Cooperative for resale to its customer. Such monthly costs shall include the sum of all Third-Party Supplier charges, including capacity and energy charges, charges to compensate for transmission losses on Third-Party transmission systems, and all transmission and ancillary services charges on Third-Party transmission systems paid by Big Rivers to purchase such Expansion Demand and Expansion Energy and have it delivered to Big Rivers' transmission system.

DATE OF ISSUE DATE EFFECTIVE September 4, 2013 August 20, 2013

all a

ISSUED BY: Mark A. Bailey, President and Onief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
 EFFECTIVE
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

	For All Territory Set Cooperative's Trans P.S.C. KY. No.	mission System	n 24	
	Original	SHEET NO.	31	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	.C. KY. No.	23	
	Original	SHEET NO.	55	

STANDARD RATE - LICX - Large Industrial Customer Expansion - (continued)

## **Expansion Demand and Expansion Energy:**

Expansion Demand and Expansion Energy for the load requirements of a New Customer shall be [T] the Member Cooperative's total demand and energy requirements for the New Customer, including amounts sufficient to compensate for losses on the Big Rivers' transmission system as set forth in the OATT. [T]

**[T]** 

**[T]** 

**[T]** 

Expansion Demand for the expanded load requirements of an Existing Customer shall be the [T] amount in kW by which the customer's Billing Demand exceeds the customer's Base Year peak demand, plus an additional amount of demand sufficient to compensate for losses on the Big Rivers' transmission system as set forth in the OATT. In those months in which there is Expansion [T] Demand, Expansion Energy shall be the amount in kWh by which the customer's kWh usage for the current month exceeds the customer's actual kWh usage for the corresponding month of the Base Year, plus an additional amount of kWh sufficient to compensate for losses on the Big Rivers' transmission system as set forth in the OATT. [T]

#### **Rates and Charges:**

Expansion rate and charges shall be the sum of the following, including but not limited to Real-Time pricing:

#### (1) Expansion Demand and Expansion Energy Rates:

The Expansion Demand rates, Expansion Energy rates, or both shall be established to correspond to the actual costs of power purchased by Big Rivers from Third-Party Suppliers selected by Big Rivers from which Big Rivers procures the supply and delivery of the type and quantity of service required by the Member Cooperative for resale to its customer. Such monthly costs shall include the sum of all Third-Party Supplier charges, including capacity and energy charges, charges to compensate for transmission losses on Third-Party transmission systems, and all transmission and ancillary services charges on Third-Party transmission systems paid by Big Rivers to purchase such Expansion Demand and Expansion Energy and have it delivered to Big Rivers' transmission system.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE Sentember 1 2011
Big Rivers Elect	A. Bailey, President and Chief Executive <u>APPROFIVE</u> tric Corporation, 20 Third Street, Henderson, KY 42420 sion in Case No. 2011-00036 dated November 17, 2011, and December 14, 2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

D' D'
BlorRivers
O ELECTRIC CORPORATION
Your Tourdanoon Energy" Cooperation K
(Name of Utility)

For All Territory Serv Cooperative's Transm			
P.S.C. KY. No.	25		
Original	SHEET NO.	48	
CANCELLING P.S.C	. KY. No.	24	
Original	SHEET NO.	32	

CANCELLED

AUG 2 0 2013

KENTUCKY PUBLIC SERVICE COMMISSION

#### **RATES, TERMS AND CONDITIONS - SECTION 1**

#### STANDARD RATE - LICX - Large Industrial Customer Expansion - (continued)

#### (2) Expansion Demand Transmission Rate:

Big Rivers shall assess unbundled charges for network transmission service on the Big Rivers' Transmission System according to the rates in the OATT applied to each kW taken as Expansion Demand.

#### (3) Ancillary Services Rates for Expansion Demand and Expansion Energy:

Big Rivers shall assess unbundled rates for all ancillary services required to serve load served under this rate schedule. Big Rivers shall supply the following six ancillary services as defined and set forth in the OATT:

- (1) Scheduling System Control and Dispatch;
- (2) Reactive Supply and Voltage Control from Generation Sources Services;
- (3) Regulation and Frequency Response Service;
- (4) Energy Imbalance Service;
- (5) Operating Reserve Spinning Reserve Service; and
- (6) Operating Reserve Supplemental Reserve Service.

#### (4) Big Rivers Adder:

In addition to the charges described above, Big Rivers shall charge \$0.38 per kW/month for each kW billed to the Member Cooperative under this tariff for resale by the Member Cooperative to the qualifying customer.

#### **Meters:**

Big Rivers shall provide an appropriate meter to all customers served under this Standard Rate [T] Schedule LICX. [T]

DATE OF ISSUE September 4, 2013	KENTUCKY
DATE EFFECTIVE August 20, 2013	PUBLIC SERVICE COMMISSION
mark a Tailen	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bulley, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of	EFFECTIVE <b>8/20/2013</b>
the Commission's Final Order in Case No. 2012-00535.	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Sec Cooperative's Trans P.S.C. KY. No.			
· · ·	Original	SHEET NO.	32	
Big Rivers Electric Corporation	CANCELLING P.S.C. KY. No. 23			
(Name of Utility)	Original	SHEET NO.	56	

#### STANDARD RATE - LICX - Large Industrial Customer Expansion - (continued)

**[T]** 

#### (2) Expansion Demand Transmission Rate:

Big Rivers shall assess unbundled charges for network transmission service on the Big Rivers' Transmission System according to the rates in the OATT applied to each kW taken [T] as Expansion Demand.

#### (3) Ancillary Services Rates for Expansion Demand and Expansion Energy:

Big Rivers shall assess unbundled rates for all ancillary services required to serve load served under this rate schedule. Big Rivers shall supply the following six ancillary services as defined and set forth in the OATT: (1) Scheduling System Control and [T] Dispatch; (2) Reactive Supply and Voltage Control from Generation Sources Services; (3) Regulation and Frequency Response Service; (4) Energy Imbalance Service; (5) Operating Reserve – Spinning Reserve Service; and (6) Operating Reserve – Supplemental Reserve Service.

#### (4) Big Rivers Adder:

In addition to the charges described above, Big Rivers shall charge \$0.38 per kW/month [T] for each kW billed to the Member Cooperative under this tariff for resale by the Member Cooperative to the qualifying customer.

#### Meters:

Big Rivers shall provide an appropriate meter to all customers served under this rate schedule.

[T] [T]

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011 Mark a. 7 Savley	DATE EFFECTIVE Sentember 1 2011 Bunt Kirtley
Big Rivers Electric	Bailey, President and Chief Executive Apple of IVE Corporation, 201 Third Street, Henderson, KY, 42420 in Case No. 2011-00036 dated November 17, 2011, Schul December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Rio	Rivers	97 1		Coope	Territory Ser rative's Transi KY. No.		2: 2:	5
Dig	ELECTRIC CORPORATION	<b>7</b> . 1	_	0	riginal	SHEET	NO.	49
	betone Boergy' Cooperative K			CANC	ELLING P.S.	C. KY. No.		24
(N	ame of Utility)			Firs	t Revised	SHEET	NO.	33
	RATES, TE	RMS ANI	O CON	DITIO	ONS - SECTIO	ON 1		
STANDARD RATE - Billing Form	- LICX - Large Indust	rial Custon	ner Ex	pansio	n			
-	RIVERS ELECTRIC CORP.		NVOICE O. BOX		HENDERS	ON, KY 42419-0024		
TO: LARGE INDUSTR DELIVERY POINTS	IAL CUSTOMER EXPANSION			US	ACCOUNT SERVICE FROM AGE:	mm/dd/yy	THRU	mm/dd/yy
USAGE DE	MAND TIME	DA	Y		METER	MULT	1	KW DEMAND
	00:00 A (or P)	F3125				1000		00,000
POWER FACTOR EXPANSION DEMAND	BASE 00.00%	PE/ 00.0			AVERAGE 00.00%		kW Di	EMAND BILLED 000,000
ENERGY EXPANSION ENERGY	PREVIOUS 00000.000	PRES			DIFFERENCE 0000.000	MULT. 1000		KWH USED 00,000,000
EXPANSION ENE	ANSION ENERGY. MAND, INCLUDING LOSSES RGY, INCLUDING LOSSES ON SERVICE CHARGES SUBTOTAL		kW kWh	TIMES TIMES	5		equals equals equals	\$ 3 5 5
EXPANSION DEMAND TRANS					Г	CANCE		
REACTIVE SUPP REGULATION & ENERGY IMBAL OPERATING RES OPERATING RES	STEM CONTROL & DISPATCH LY & VOLTAGE CONTROL FRO FREQUENCY RESPONSIVE SER ANCE SERVICE ERVE – SEINNING RESERVE SE ERVE – SUPPLEMENTAL RESE SUBTOTAL	M GENERATIO	N SOURC	CES SERV		AUG 2 I	PUB	LIG
BIG RIVERS ADDER EXPANSION DEM			ŁW	TIMES	\$	,	EQUALS	\$
FUEL ADJUSTMENT CLAUSE	2440	0,000,000	kWh	TIMES	\$0.000000		EQUALS	\$
NSNFP		0,000,000	kWb	TIMES	\$0,0000000	SUBTOTAL	EQUALS	\$
ENVIRONMENTAL SURCHAR	GE	\$00,000.00	T	IMES	00.00%	1	EQUALS	\$
EXPANSION DEMAND/ENERG POWER FACTOR PENAL UNWIND SURCREDIT MEMBER RATE STABILITY M	TY	0,000,000	AM	TIMES TIMES	\$0.0000000 \$0.0000000		EQUALS EQUALS	<u>\$</u>
CSR RRE5 REBATE ADJUSTMENT		0,000,000 0,000,000 0,000,000	kWh	IOUNT TIMES IOUNT	\$0,000,000	1	EQUALS	\$ \$ 3
LOAD FACTOR						TOTAL AMO	UNT DUE	<u> </u>
ACTUAL BI	LLED .00%					MI	LS PER K 00.00	WH
DUE IN IM	MEDIATELY AVAILABLE FUN	S ON OR BEFO	RE THE	FIRST WO	RKING DAY AFTER	THE 24 TH OF THE M	ONTH	
	September 4, 2013 August 20, 2013				PIIE			CY OMMISSION
marka	Raile.				100	JEFF R. EXECUTIV	DER	DUEN
		ilau					FBRAN	
ISSUED BY: Big Rivers Electric Corp	Mark A Ba President and Chief Ex oration, 201 Third Stree	ecutive Offi		42420		Bunt	Kirl	ley
All rates in this tariff are :		r refund on	issual			EFF 8/20	ECTIVE	E 13

		Cooperative's Transmission System			
		P.S.C. KY. No.	24		
		First Revised	SHEET NO.	33	
Big Rivers Electric Corporation (Name of Utility)		CANCELLING P.S.	C. KY. No.	24	
		Original	SHEET NO.	33	
	RATES, TERMS AND CO	NDITIONS - SECTION	ON 1		

## STANDARD RATE - LICX - Large Industrial Customer Expansion Billing Form INVOICE

<b>Billing Form</b>	a	0								[T]
	BIG RIVERS BLE	CTRIC CORP.		D. BOX :		HENDER	SON, KY 42419-00	124		
	GE INDUSTRIAL CUSTON	BR EXPANSION				ACCOUNT				•
DELIVERY POIN	rs				US	SERVICE FROM	mm/dd/yy	THRU	nam/dd/yy	
USAGE	DEMAND	TIME	DAY	r		METER	MULT		KW DEMAND	
		00:00 A (or P)	mm/c	ld			1000		00,000	
POWER FACTOR		BASE 00.00%	PEA			AVERACE 00.00%		k₩ D	EMAND BILLED 000,000	
ENERGY EXPANSION ENE	RGY	PREVIOUS 00000,000	PRESE 00000.			DIFFERENCE 0000.000	MULT. 1000		KWH USED 00,000,000	
EXPANSION DEM EXP EXP	AAND & EXPANSION ENE ANSION DEMAND, INCLU ANSION ENERGY, INCLU IER EXPANSION SERVICE SUBTOTAL	RGY IDING LOSSES DING LOSSES		kW kWh	TIMES TIMES	\$		EQUALS EQUALS EQUALS	<u>\$</u> <u>\$</u> <u>\$</u> <u>\$</u>	
	AND TRANSMISSION D RATIO SHARE OF NET	WORK LOAD							\$	
SCH REA REG ENG OPE	IAND & EXPANSION ENE IEDULING SYSTEM CONT ICTIVE SUPPLY & VOLTA KULATION & REQUENCY IRGY IMBALANCE SERVI RATING RESERVE – SPRI RATING RESERVE – SUB SUBTOTAL	ROL & DISPATCH SE GE CONTROL FROM RESPONSIVE SHRVI CE NING RESERVE SERV	ERVICE GENERATION ICE VICE	SOURC	es serv	ICE			\$ 5 5 5 5 5 5	
BIG RIVERS ADD EXP	<u>er</u> Ansion demand			kW	TIMES	\$		EQUALS	<u>s</u>	
FUEL ADJUSTME NSNFP	ENT CLAUSE		0,000,000 0,000,000	kWh kWh	TIMES	\$0,0000000 \$0,0000000	SUBTOTAL	EQUALS EQUALS	5 \$	<b>[T]</b>
ENVIRONMENTA	L SURCHARGE		\$00,000.00	T	IMDES	00,00%		EQUALS	5	
UNWIND SURCE	TTOR PENALTY EDIT TABILITY MECHANISM		0,000,000 0,000,000 0,000,000 0,000,000	AM AM kWh	TIMES TIMES IOUNT IOUNT TIMES IOUNT	\$0.0000000 \$0.0000000 \$0.0000000		EQUALS EQUALS	\$ \$ \$ \$ \$ \$	
							TOTAL AN	NOUNT DUE	B _\$	
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	DUE IN IMMEDIATELY	AVAILABLE FUNDS	ON OR BEFOR	ETHE	FIRST WO			TUCK	(Y OMMISSION	i
							JEFF R EXECUTI	. DERO	DUEN	
TE OF ISSU	JE October	4, 2012			DATE	EFFECTIVE	OTABL	FIRBON	Icн	AND AND
ank a	Biby						Rut	Lal	9	
UED BY	d					n and Chief I	iver minu	/ poor	1	
Iss	ued by Authority of a	Big Rivers I Order of the Pu	Electric Construice	orpor Comn	ation,	201 Third Str n Case No. 2012	eet, Henders -00063 daga (	め用,- KY	=42420 P <b>9</b> /2	
	4.								11 SECTION 9 (1	)

	For All Territory Se Cooperative's Trans		
<b>Big</b> Rivers	P.S.C. KY. No.	25	
BILLICIT CORPORATION	Original	SHEET NO.	50
Your Touchstone Energy Cooperative K	CANCELLING P.S	24	
(Name of Utility)	Original	SHEET NO.	33.50
RATES, TERMS A	ND CONDITIONS - SECTI	ION 1	

## STANDARD RATE - SET – Supplemental Energy Transactions

#### Applicability:

In all territory served by Big Rivers' transmission system.

#### Availability:

This tariff provides a regulatory path for timely implementation of Supplemental Energy transactions requested by Kenergy under the terms of the Smelter Agreements (as amended), which are approved by and are on file with the Commission.

#### **Rates and Terms:**

This tariff shall not alter or amend, whether directly or by implication, any term, covenant or condition of a Smelter Agreement. Capitalized terms used in this tariff and not defined in this tariff have the meanings given in the Smelter Agreements.

"Supplemental Energy" consists of (i) Interruptible Energy, (ii) Buy-Through Energy, and (iii) Market Energy.

Interruptible Energy. Kenergy may purchase from Big Rivers on a System Firm basis up to 10 MW per Hour of Interruptible Energy for resale to a Smelter in accordance with the terms and conditions set forth in Section 2.3.2(a) of a Smelter Agreement. Under the Smelter Agreements, Big Rivers provides Kenergy and each Smelter a confirmation setting forth the price or prices and other terms and conditions ("Interruptible Energy Terms") under which Interruptible Energy may be available during each Hour of a fiscal quarter. If Big Rivers fails to provide a timely confirmation with respect to any fiscal quarter, the Interruptible Energy Terms for the prior fiscal quarter remain in effect. The Interruptible Energy Charge is calculated in accordance with Section 4.3.1 of the Smelter Agreements.

AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 4, 2013	KENTUCKY
DATE EFFECTIVE August 20, 2013	PUBLIC SERVICE COMMISSION
Mark @ Railey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey, President and Chef Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of	EFFECTIVE <b>8/20/2013</b>
the Commission's Final Order in Case No. 2012-00535.	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



	For All Territory Served By Cooperative's Transmission System			
	P.S.C. KY. No.	24	<u> </u>	
	Original	SHEET NO.	33.50	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	<del>~</del>	
		SHEET NO.		
RATES, TER	MS AND CONDITIONS - SECTION	ON 1		
STANDARD RATE - SET - Supplen	nental EnergyTransactions		[N]	

#### **Applicability:**

In all territory served by Big Rivers' transmission system.

#### Availability:

This tariff provides a regulatory path for timely implementation of Supplemental Energy transactions requested by Kenergy under the terms of the Smelter Agreements (as amended), which are approved by and are on file with the KPSC.

#### **Rates and Terms:**

This tariff shall not alter or amend, whether directly or by implication, any term, covenant or condition of a Smelter Agreement. Capitalized terms used in this tariff and not defined in this tariff have the meanings given in the Smelter Agreements.

"Supplemental Energy" consists of (i) Interruptible Energy, (ii) Buy-Through Energy, and (iii) Market Energy.

Interruptible Energy. Kenergy may purchase from Big Rivers on a System Firm basis up to 10 MW per Hour of Interruptible Energy for resale to a Smelter in accordance with the terms and conditions set forth in Section 2.3.2(a) of a Smelter Agreement. Under the Smelter Agreements, Big Rivers provides Kenergy and each Smelter a confirmation setting forth the price or prices and other terms and conditions ("Interruptible Energy Terms") under which Interruptible Energy may be available during each Hour of a fiscal quarter. If Big Rivers fails to provide a timely confirmation with respect to any fiscal quarter, the Interruptible Energy Terms for the prior fiscal quarter remain in effect. The Interruptible Energy Charge is calculated in accordance with Section 4.3.1 of the Smelter Agreements.

		PU	KENTUCKY BLIC SERVICE COMMISSION
	A		JEFF R. DEROUEN
DATE OF ISSUE	August 20, 2012	A. Bailey, President and Chief E	September 20, 2012
Issued by	Big Rivers Elec Authority of an Offer of the Public	ctric Corporation, 20, Third Stree Service Commission in Case No. 2012	ct. [ ]
		PUR	SUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Se Cooperative's Trans		
<b>Big</b> Rivers	P.S.C. KY. No.	25	÷
DIS ELECTRIC CORPORATION	Original	SHEET NO.	51
Vour Toxchuroux Energy Cooperative KDA	CANCELLING P.S.	.C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	33.51
RATES, TERMS A	ND CONDITIONS - SECTI	ON 1	

#### STANDARD RATE - SET - Supplemental Energy Transactions - (continued)

<u>Buy-Through Energy</u>. Upon each Notice of Interruption in the delivery to a Smelter of Interruptible Energy, as provided for in Section 2.3.2(a) of the Smelter Agreement, Big Rivers may in its sole discretion as provided in Section 2.3.2(b) offer to sell to Kenergy Firm Energy purchased from Third Party Suppliers for resale to a Smelter in lieu of the interrupted Scheduled Interruptible Energy ("Buy Through Energy"). The Buy-Through Energy Charge is calculated in accordance with Section 4.3.2 of the Smelter Retail Agreements.

<u>Market Energy</u>. Big Rivers may, in its sole discretion, supply Market Energy to Kenergy in response to a request from Kenergy for Market Energy, as provided in Section 2.3.2(c) of the Smelter Agreement, on terms and conditions as Big Rivers and Kenergy shall agree. The Market Energy Charge is calculated in accordance with Section 4.3.3 of the Smelter Agreements.

Big Rivers will provide Kenergy with the information from the MISO and other sources necessary for [T] Kenergy to file with the Commission by the twentieth day of each month a schedule identifying the details of each Supplemental Energy transaction with Big Rivers for the prior month that are supplemental to the terms included in the Smelter Agreements for that type of Supplemental Energy transaction, including but not limited to the category of Supplemental Energy transaction, and the duration, price, quantity and supplier in each such transaction.

DATE OF ISSUE DATE EFFECTIVE	September 4, 2013 August 20, 2013	PUBLIC
marke	2. Taiky	J EX
All rates in this tariff	Mark A Bailey, President and Cheff Executive Officer Corporation, 201 Third Street, Henderson, KY 42420 are subject to change and/or refund on issuance of on's Final Order in Case No. 2012-00535.	X

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
	8/20/2013
1	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED AUG 2 0 2013

KENTUCKY PUBLIC ERVICE COMMISSION For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24 Original SHEET NO. 33.51 Big Rivers Electric Corporation (Name of Utility) CANCELLING P.S.C. KY. No. SHEET NO. RATES, TERMS AND CONDITIONS – SECTION 1

#### STANDARD RATE - SET - Supplemental EnergyTransactions - (continued)

Agreements.

<u>Buy-Through Energy</u>. Upon each Notice of Interruption in the delivery to a Smelter of Interruptible Energy, as provided for in Section 2.3.2(a) of the Smelter Agreement, Big Rivers may in its sole discretion as provided in Section 2.3.2(b) offer to sell to Kenergy Firm Energy purchased from Third Party Suppliers for resale to a Smelter in lieu of the interrupted Scheduled Interruptible Energy ("Buy Through Energy"). The Buy-Through Energy Charge is calculated in accordance with Section 4.3.2 of the Smelter Retail

<u>Market Energy</u>. Big Rivers may, in its sole discretion, supply Market Energy to Kenergy in response to a request from Kenergy for Market Energy, as provided in Section 2.3.2(c) of the Smelter Agreement, on terms and conditions as Big Rivers and Kenergy shall agree. The Market Energy Charge is calculated in accordance with Section 4.3.3 of the Smelter Agreements.

Big Rivers will provide Kenergy with the information from Midwest ISO and other sources necessary for Kenergy to file with the KPSC by the twentieth day of each month a schedule identifying the details of each Supplemental Energy transaction with Big Rivers for the prior month that are supplemental to the terms included in the Smelter Agreements for that type of Supplemental Energy transaction, including but not limited to the category of Supplemental Energy transaction, and the duration, price, quantity and supplier in each such transaction.

		PUE	KENTUCKY BLIC SERVICE COMMISSION
			JEFF R. DEFOUEN
DATE OF ISSUE	August 20, 2012	DATE EFFECTIVE	September 20, 2012
ISSUED BY Issued b	Mark Big Rivers Elect y Authority of an Order of the Public	A. Bailey, President and Chief E ctric Corporation, 2017 Third Stre Service Commission in Case No. 2012-	20270 dated June 29, 2012. 9/20/2012
		PURS	SUANT TO 807 KAR 5:011 SECTION 9 (1)



	For All Territory Served By Cooperative's Transmission System		
	P.S.C. KY. No.	24	
	Original	SHEET NO.	33.60
Big Rivers Electric Corporation	CANCELLING P.S.C	C. KY, No.	
(Name of Utility)		SHEET NO.	
RATES, TER	MS AND CONDITIONS - SECTIO	N 1	
STANDARD RATE - RRPM - Revenue	Recovery Plan Mechanism		[N]

#### **Purpose:**

This Revenue Recovery Plan Mechanism recovers additional revenues allowed by the Commission in its Order dated February 21, 2013, in Case No. 2011-00036.

#### **Applicable:**

In all territory served by Big Rivers' transmission.

#### Availability:

Available only for service to Big Rivers' Member Cooperatives through Big Rivers' Standard Rate Schedule RDS and Standard Rate Schedule LIC, and for service to Kenergy Corp. for resale to the Smelters under the Smelter Agreements as those terms are defined in Section 4- Definitions.

#### Term:

This rate schedule shall apply only from March 1, 2013, through July 31, 2013.

DATE OF ISSUE March 15, 2013	KENTIJCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE March 1, 2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey,	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of Orders of the Public Service Commission in Case No. 2011-00036 dated November 17, 2011, December 14, 2011, January 29, 2013, and February 21, 2013.	EFFECTIVE <b>3/1/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Served By Cooperative's Transmission System			
	P.S.C. KY. No24			
	Original	SHEET NO.	33.61	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C	. KY. No.		
(reality)		SHEET NO.		

#### RATES, TERMS AND CONDITIONS - SECTION 1

#### STANDARD RATE - RRPM - Revenue Recovery Plan Mechanism - (continued)

N

#### Rates:

Big Rivers shall bill its Member Cooperatives the amounts listed in Table 1 below.

	·····	Table 1			
Member Cooperative	Applicable Big Rivers Rate Class	March 2013	April 2013		May 2013
JPEC ¹	RDS	\$ 74,927.61	\$ 74,927.61	\$	74,927.61
JPEC	LIC	4.08	4.08		4.08
Kenergy ²	RDS	135,472.60	135,472.60		135,472,60
Kenergy	LIC	766.12	766.11		766,11
Kenergy	Smelters 4	5,912.74	5,912.74		5,912.74
MCRECC ³	RDS	53,950.58	53,950.58		53,950.58
Total		\$ 271,033.73	\$ 271,033.72	\$	271,033.72
	Applicable				Total
Member	<b>Big Rivers</b>	June	July	M	arch - July
Cooperative	Rate Class	 2013	2013		2013
JPEC	RDS	\$ 74,927.61	\$ 74,927.62	\$	374,638.06
JPEC	LIC	4.08	4.09		20.41
Kenergy	RDS	135,472.60	135,472.61		677,363.01
Kenergy	LIC	766.11	766.10		3,830.55
Kenergy	Smelters	5,912.73	5,912.73		29,563.68
MCRECC	RDS	53,950.58	53,950.58		269,752.90
Total		\$ 271,033.71	\$ 271,033.73	\$	1,355,168.61

Notes:

- 1. JPEC = Jackson Purchase Energy Corporation.
- 2. Kenergy = Kenergy Corp.
- 3. MCRECC = Meade County Rural Electric Cooperative Corporation.
- 4. Smelters are defined in Section 4 Definitions.

DATE OF ISSUE March 15, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE March 1, 2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Markle, Sarlay	
ISSUED BY: Mark A. Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of Orders of the Public Service Commission in Case No. 2011-00036 dated November 17, 2011, December 14, 2011, January 29, 2013, and February 21, 2013.	EFFECTIVE 3/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Ricking	For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 25		
Big Rivers Electric corporation	Original	SHEET NO.	52
Your Knuchstone Energy Cooperative	CANCELLING P.S	.C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	34
RATES, TERMS A	ND CONDITIONS - SECTI	ON 2	

#### CSR - Voluntary Price Curtailable Service Rider:

#### Availability:

This Rider is available to the Member Cooperatives of Big Rivers to be used in conjunction with any of Big Rivers' standard tariffs or special contracts, for Curtailable Service offered by a Member Cooperative to an individual customer ("CS Customer") capable of curtailing at least 1,000 kW of [T] load upon request.

#### **Conditions of Service:**

- (1) Any request for curtailment under this Rider shall be made by Big Rivers through its Members Cooperatives. Each request for curtailment made by Big Rivers shall set forth the Terms of Curtailment in accordance with this Rider.
- (2) Each curtailment will be voluntary and the Member Cooperative may accept or decline the Terms of Curtailment offered by Big Rivers.
- (3) Big Rivers and the Member Cooperative shall mutually agree upon the method which shall be used to notify each CS Customer of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The Member Cooperative is ultimately responsible for delivering and acting upon a curtailment notification from Big Rivers.
- (4) Big Rivers will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment, the load of the CS Customer, subject to those terms, shall be curtailed with as little as one (1) hour of advance notification.

	CANCELLED AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
mark a. Taily	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Mark A. Bailey, ISSUED BY: President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24		
Big Rivers Electric Corporation	Original	SHEET NO.	34
	CANCELLING P.S.C. KY. No.		23
(Name of Utility)	Original	SHEET NO.	59

#### CSR - Voluntary Price Curtailable Service Rider:

#### Availability:

This Rider is available to the Member Cooperatives of Big Rivers to be used in conjunction with any of Big Rivers' standard tariffs or special contracts, for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request.

#### **Conditions of Service:**

- (1) Any request for curtailment under this Rider shall be made by Big Rivers through its Members Cooperatives. Each request for curtailment made by Big Rivers shall set forth the Terms of Curtailment in accordance with this Rider.
- (2) Each curtailment will be voluntary and the Member Cooperative may accept or decline the Terms of Curtailment offered by Big Rivers.
- (3) Big Rivers and the Member Cooperative shall mutually agree upon the method which shall be used to notify each CS Customer of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The Member Cooperative is ultimately responsible for delivering and acting upon a curtailment notification from Big Rivers.
- (4) Big Rivers will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment, the load of the CS Customer, subject to those terms, shall be curtailed with as little as one (1) hour of advance notification.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011 Mark Ce. J Sailey	DATE EFFECTIVE Bunt Kintley
ISSUED BY Mark A.	Bailey, President and Chief Executive Artucerive
Big Rivers Electric Issued by Authority of Orders of the Auplic Service Commission	c Corporation, 20 Third Street, Henderson, KX 42420 n in Case No. 2011-00036 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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BigBinorg	For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 25		
BIG RIVERS ELECTRIC CORPORATION	Original	SHEET NO.	53
Your Touchersone Energy Conspensive K	CANCELLING P.S	.C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	35
RATES, TERMS AN	D CONDITIONS - SECTI	ON 2	- Laine

#### CSR - Voluntary Price Curtailable Service Rider - (continued)

#### Conditions of Service (continued):

- (5) No responsibility or liability of any kind shall attach to or be incurred by Big Rivers for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
- (6) Big Rivers reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by Big Rivers when prioritizing requests for curtailment.
- (7) The Member Cooperative shall not receive a Curtailment Savings Payment for any curtailment period in which a CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

#### **CS Curtailment Profiles:**

For each of its CS Customers, the Member Cooperatives shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include such information as:

- (1) The maximum number of hours per day that the CS Customer has the ability to curtail.
- (2) The maximum number of days and maximum number of consecutive days by month that the CS Customer has the ability to curtail.
- (3) The Minimum Curtailment Price at which each CS Customer is willing to Curtail. AUG 2 0 2013
- (4) The Minimum Curtailable Demand and the Maximum Curtailable Demand Curtailable Demand

DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
mark a. Bailer	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	Bunt Kirtley
	EFFECTIVE ************************************
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Served By Cooperative's Transmission System		
	P.S.C. KY. No.	24	
	Original	SHEET NO.	35
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S	CANCELLING P.S.C. KY. No.	
(Name of Ounty)	Original	SHEET NO.	60

#### CSR - Voluntary Price Curtailable Service Rider - (continued)

- (5) No responsibility or liability of any kind shall attach to or be incurred by Big Rivers for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
- (6) Big Rivers reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by Big Rivers when prioritizing requests for curtailment.
- (7) The Member Cooperative shall not receive a Curtailment Savings Payment for any curtailment period in which a CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

#### **CS Curtailment Profiles:**

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**[T]** 

For each of its CS Customers, the Member Cooperatives shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include such information as:

- (1) The maximum number of hours per day that the CS Customer has the ability to curtail.
- (2) The maximum number of days and maximum number of consecutive days by month that the CS Customer has the ability to curtail.
- (3) The Minimum Curtailment Price at which each CS Customer is willing to Curtail.
- (4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.

· · · ·	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
PATE OF ISSUE December 20, 2011	DATE EFFECTIVE Bunt Kulley
ISSUED BY Mark A. B	Bailey, President and Chief Executive deprecentive corporation, 20 Third Street, Herder son, KY 42:420 in Case No. 2011-00036 dated November 17, 2011, and December 14, 2011 PURSUANT TO 807 KP. 5:014, SECTION 9 (1)

Big Rivers	For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 25			
	Original	SHEET NO.	54	
Your Touchstone Energy" Corporative A	CANCELLING P.S.C. KY. No.		24	
(Name of Utility)	Original	SHEET NO.	36	
RATES, TERMS AND	CONDITIONS - SECTI	ON 2		

#### CSR - Voluntary Price Curtailable Service Rider - (continued)

#### CS Curtailment Profiles (continued):

(5) The Member Cooperative may modify the Curtailment Profile for a CS Customer upon thirty (30) days notice in writing.

#### **Curtailed Demand and Energy:**

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted Big Rivers' Terms of Curtailment.

For each curtailment period, Hourly Curtailed Demands for each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that Big Rivers may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customer's Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.

#### **Terms of Curtailment:**

For each curtailment request, Big Rivers shall identify the CS Customer(s) (when so directed by the Member Cooperative) to be curtailed. Big Rivers shall inform the Member Cooperative or each CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

(1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be providen CELLED

AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 4, 2013 **KENTUCKY** DATE EFFECTIVE August 20, 2013 PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Mark A Bailey, **ISSUED BY:** President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535. 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Se Cooperative's Trans		
	P.S.C. KY. No.	24	
	Original	SHEET NO.	36
Big Rivers Electric Corporation	CANCELLING P.S	.C. KY. No.	23
(Name of Utility)	Original	SHEET NO.	62

## CSR - Voluntary Price Curtailable Service Rider - (continued)

(5) The Member Cooperative may modify the Curtailment Profile for a CS Customer upon thirty (30) days notice in writing.

## **Curtailed Demand and Energy:**

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted Big Rivers' Terms of Curtailment.

For each curtailment period, Hourly Curtailed Demands for each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that Big Rivers may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customer's Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.

## **Terms of Curtailment:**

For each curtailment request, Big Rivers shall identify the CS Customer(s) (when so directed by the Member Cooperative) to be curtailed. Big Rivers shall inform the Member Cooperative or each CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

(1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.

			KENTUCKY PUBLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFI	ECTIVE South Kirtley
ISSUED BY Issued by Authority of	Hig Rivers Electr	ic Corporation, 201	nd Chief Executive Entropy IVE Third Street, Henderson, KY, 42420 036 dated November 17,2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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BigRivers	For All Territory Ser Cooperative's Trans P.S.C. KY. No.			inter-
ELECTRIC CORPORATION	Original	SHEET NO.	55	
Your Touchmane Energy' Corporative Kara	CANCELLING P.S.	C. KY. No.	24	
(Name of Utility)	Original	SHEET NO.	37	201 201 
RATES, TERMS AN	ID CONDITIONS - SECTI	ON 2	and the second	

## CSR - Voluntary Price Curtailable Service Rider - (continued)

## Terms of Curtailment (continued):

- (2) The requested curtailment duration in clock hours to be established by Big Rivers.
- (3) The Curtailment Price to be paid by Big Rivers for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price.
- (4) The Member Cooperative shall specify or arrange for the CS Customer to specify:
  - a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.
  - b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by Big Rivers to the Member Cooperative for resale to the CS Customer.

## **Curtailment Savings Payment:**

The Curtailment Savings Payment for each curtailment period shall be equal to the product of the Curtailment Energy times the Curtailment Price for each respective curtailment period.

## **Monthly Savings Payment:**

The Member Cooperative's Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges computed for Excess Energy. The Monthly Savings Payment will be paid directly to the Member Cooperative by check or billing credit. A Statement will be provided with each Monthly Savings Payment showing the amounts attributable to each CS Customer. This amount will be recorded in the Rural Utilities Service's Uniform System of Accounts – Electric under Other Power Supply Expenses, Account 557 – Other Expenses, such that the separate identity of this cost is preserved.

separate identity of this cost is preserved.	CANCELLED
	AUG 2 0 2013
DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	VICE COMMISSION
marka. Riley	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
· 1	]



. *		For All Territory Ser Cooperative's Trans P.S.C. KY. No.		
		Original	SHEET NO 37	
Big Rivers Electri		CANCELLING P.S.	.C. KY. No. 23	
(Name of U	ility)	Original	SHEET NO. 62	
· · · · · · · · · · · · · · · · · · ·	RATES, TERMS AND C	CONDITIONS - SECTI	ON 2	
<u>CSR - Voluntar</u>	<u>y Price Curtailable Service Rider –</u>	(continued)		[T]
(2)	The requested curtailment duration Rivers.	on in clock hours to be	e established by Big	
(3)	The Curtailment Price to be paid Curtailment Price shall be determ basis but in each case shall not be Price.	nined by Big Rivers or	n a case by case	
(4)	<ul> <li>The Member Cooperative shall s specify:</li> <li>a. The demand in kW (Curt during the curtailment per Minimum Curtailable Deb</li> <li>b. The Maximum Curtailment purchased by the CS Cus which shall be the maxim Rivers to the Member Compared to</li></ul>	tailable Demand) that eriod, which shall not le emand. ent Period Demand (M stomer during the curta num hourly demand to	will be curtailed be less than the ACPD) to be ailment period, o be delivered by Big	
Curtailment Sav	rings Payment:			[T]
the	Curtailment Savings Payment for eac product of the Curtailment Energy tin ective curtailment period.			
Monthly Saving	s Payment:			[T]
of th com direc prov	Member Cooperative's Monthly Sav ne Curtailment Savings Payments for puted for Excess Energy. The Month ctly to the Member Cooperative by ch vided with each Monthly Savings Pay- ach CS Customer. This amount will b	the calendar month, le hly Savings Payment w heck or billing credit. ment showing the amo	ess any charges will be paid A Statement will be ounts attributable ral Utilities	
		PU	KENTUCKY IBLIC SERVICE COMMISSION	
			JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE	December 20, 2011	DATE EFFECTIVE	TARIFF BRANCH	
mark	a. / Sailey		Bunt Kirtley	

ISSUED BY Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 Issued by Authority of Orders of the Public Service Commission in Case No. 2011-0036 dated November 17 2011 Acrd December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BigBirpir	For All Territory Sec Cooperative's Trans P.S.C. KY. No.		
BIG RIVERS	Original	SHEET NO.	56
Your Teachstone Energy' Cooperative Ker	CANCELLING P.S.	C. KY. No.	24
	Original	SHEET NO.	38
RATES TERMS AT	ND CONDITIONS - SECTI	ON 2	

## CSR - Voluntary Price Curtailable Service Rider - (continued)

#### **Charges for Excess Energy:**

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer whose Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands.

Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer whose Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Big Rivers may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

#### Term:

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

## **Special Terms and Conditions:**

CS Customer Information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 4, 2013	KENTUCKY
DATE EFFECTIVE August 20, 2013	PUBLIC SERVICE COMMISSION
Mark Ce. Baily	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark Bailey,	TARIFF BRANCH
President and Chief Executive Officer	Bunt Kirlley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	EFFECTIVE
All rates in this tariff are subject to change and/or refund on issuance of	8/20/2013
the Commission's Final Order in Case No. 2012-00535.	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	Cooperative's Trans		
	P.S.C. KY. No.	24	
Big Rivers Electric Corporation (Name of Utility)	Original	SHEET NO.	38
	CANCELLING P.S.C. KY. No.		23
	Original	SHEET NO.	63

## CSR - Voluntary Price Curtailable Service Rider - (continued)

Service's Uniform System of Accounts – Electric under Other Power Supply Expenses, Account 557 – Other Expenses, such that the separate identity of this cost is preserved.

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## **Charges for Excess Energy:**

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer whose Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands.

Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer whose Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Big Rivers may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

## Term:

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

#### **Special Terms and Conditions:**

CS Customer Information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE Sentember 1 2011
	k A. Bailey, President and Chief Executive Entreet IVE ectric Corporation, 201 Third Street, Henderson, KY, 42420 mission in Case No. 2011-00036 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	For All Territory Set Cooperative's Trans			
	P.S.C. KY. No.	24		
	Original	SHEET NO.	39	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	23	
	Original	SHEET NO.	64	
RATES, TER	RMS AND CONDITIONS - SECTI	ON 2		
<u>CSR - Voluntary Price Curtailable Serv</u>	ice Rider – ( <i>continued</i> )	·		[T]

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011 DATE E	FECTIVE Sentember 1 2011
Mark E. Sailey	Bunt Kirtley
ISSUED BY / Mark A. Bailey, Presiden	t and Chief Executive Ar Hatterive
Big Rivers Electric Corporation, 2 Issued by Authority of Orders of the Public Service Commission in Case No. 2011-	D Third Street, Henderson, KY 42420 00036 dated November 19 2014, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Big Rivers ELECTRIC CORPORATION	For All Territory Ser Cooperative's Trans P.S.C. KY. No.			
	Original	SHEET NO.	57	
Your Touchanous Energy "Cooperative X	CANCELLING P.S.	C. KY. No.	24	i i i i i i Suttra M
(Name of Utility)	Original	SHEET NO.	40	
PATES TERMS AN	D CONDITIONS - SECTI	ON 2		

## **RRES - Renewable Resource Energy Service:**

#### **Applicability:**

Applicable in all territory served by Big Rivers' Member Cooperatives.

## Availability:

Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any Big Rivers' Member purchasing wholesale power for delivery at any Rural Delivery Point or Large Industrial Customer Delivery Point on its system under Standard Rate Schedule RDS, Standard Rate [T] Schedule LIC or Standard Rate Schedule LICX, subject to Big Rivers' general rules and regulations on [T] file with the Commission. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plant grasses, and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.

## **Conditions of Service:**

 Renewable Resource Energy service availability is contingent upon Big Rivers' ability to purchase a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a Member Cooperative.

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DATE OF ISSUE September 4, 2013	KENTUCKY
DATE EFFECTIVE August 20, 2013	PUBLIC SERVICE COMMISSION
Mark Ce. Trile	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of	EFFECTIVE <b>8/20/2013</b>
the Commission's Final Order in Case No. 2012-00535.	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



	For All Territory Se Cooperative's Trans P.S.C. KY. No.			
• 11	Original	SHEET NO.	40	
Big Rivers Electric Corporation	CANCELLING P.S	.C. KY. No.	23	
(Name of Utility)	Original	SHEET NO.	65	
RATES, TE	RMS AND CONDITIONS - SECT	ION 2		
RES - Renewable Resource Energy Se Applicability:	rvice:			[T] [T]
Applicable in all territory served b	y Big Rivers' Member Cooperation	ives.		
Availability:				<b>[T]</b>
Renewable Resource Energy service this tariff rider to any Big Rivers' I at any Rural Delivery Point or Large system under Rate Schedule RDS, subject to Big Rivers' general rules Commission of Kentucky. For pure tariff rider, (i) the term "Renewable generated from solar, wind, ocean, (ii) the term "biomass" means any or recurring basis, including dedical production, wood waste and wood grasses, and agricultural crops), res waste materials (but not including and fats and oils.	Member purchasing wholesale po ge Industrial Customer Delivery Rate Schedule LIC or Rate Sche s and regulations on file with the rposes of this renewable resource e Resource Energy" means electric geothermal energy, biomass, or organic material that is available ated energy crops, trees grown for residues, plants (including aquat sidues, fibers, animal wastes and	ower for delivery Point on its edule LICX, Public Service e energy service ric energy landfill gas, and on a renewable or energy ic plants, other organic		[T]
Conditions of Service:				[][]

(1) Renewable Resource Energy service availability is contingent upon Big Rivers' ability to purchase a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a Member Cooperative.

		PU	KENTUCKY IBLIC SERVICE COMMISSION
			JEFF R. DE:ROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFECTIVE	Bunt Kirtley
ISSUED BY	Mark A. H	Bailey, President and Chief Corporation 201 Third Str	Executive Arappentive
Issued by Authority of	Orders of the hublic Service Commission	in Case No. 2011-12:36 dated N PUF	reet, Henderson, KY 42420 November 17, 2011, and December 14, 2011. RSUANT TO 807 KAR 5:011 SECTION 9 (1)

<b>Big Bivorg</b>	For All Territory Sec Cooperative's Trans P.S.C. KY. No.		<u>1. 3</u>
Big Rivers	Original	SHEET NO.	58
Your Touchatone Energy' Cooperative Mart	CANCELLING P.S.	C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	41
 RATES, TERMS AN	D CONDITIONS - SECTI	ON 2	

## RRES - Renewable Resource Energy Service - (continued)

#### **Conditions of Service (continued):**

(2) Big Rivers will make Renewable Resource Energy service available to a Member to support a contract for Renewable Resource Energy service entered into between a Member and one of its retail members, and approved by Big Rivers. That contract must commit the Member to sell, and the retail member to buy, Renewable Resource Energy in a specified number of 100 kWh blocks per month for a period for not less than one year. Upon approval of the contract by Big Rivers, the purchase and payment obligations of the retail member stated in that contract (less any retail markup of the Member) will become the wholesale take-or-pay obligation of the Member to Big Rivers, until (i) the retail member contract expires by its own terms, or (ii) the termination date for the contract of the retail member specified in a written notice from the Member to Big Rivers, which date is a date no earlier than the date on which the written notice from the Member is received by Big Rivers.

## **Monthly Rate:**

The monthly rate for Renewable Resource Energy is the rate in the rate schedule under which the Member is purchasing electricity for its retail member who contracts to purchase Renewable Resource Energy, except that the energy rate is: \$5.50 per 100 kWh block (\$0.055 per kWh), subject to any adjustment, surcharge or surcredit that is or may become applicable under that wholesale rate schedule. This rate charged to a Member for a kWh of Renewable Resource Energy is in lieu of the energy rate that would otherwise be applicable to that energy purchase under Standard Rate Schedule RDS, Standard Rate Schedule LIC or Standard Rate Schedule LICX. Renewable Resource Energy purchased by a Member in any month will be conclusively presumed to be the first kWh delivered to that Member in that month.

#### **Billing:**

Sales of Renewable Resource Energy are subject to the terms of service and payment of the wholesale rate schedule under which Renewable Resource Energy is purchased.

DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Marka. Briley	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A. Bailey, President and Chef Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE
	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	For All Territory Se Cooperative's Trans		
	P.S.C. KY. No.	24	
	Original	SHEET NO.	41
Big Rivers Electric Corporation	CANCELLING P.S	.C. KY. No.	23
(Name of Utility)	Original	SHEET NO.	66

## RRES - Renewable Resource Energy Service - (continued)

(2) Big Rivers will make Renewable Resource Energy service available to a Member to support a contract for Renewable Resource Energy service entered into between a Member and one of its retail members, and approved by Big Rivers. That contract must commit the Member to sell, and the retail member to buy, Renewable Resource Energy in a specified number of 100 kWh blocks per month for a period for not less than one year. Upon approval of the contract by Big Rivers, the purchase and payment obligations of the retail member stated in that contract (less any retail mark-up of the Member) will become the wholesale take-or-pay obligation of the Member to Big Rivers, until (i) the retail member contract expires by its own terms, or (ii) the termination date for the contract of the retail member specified in a written notice from the Member to Big Rivers, which date is a date no earlier than the date on which the written notice from the Member is received by Big Rivers.

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#### **Billing:**

Sales of Renewable Resource Energy are subject to the terms of service and payment of the wholesale rate schedule under which Renewable Resource Energy is purchased.

		PUE	KENTUCKY BLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFECTIVE	Bunt Kirtley
ISSUED BY	Dia Divora Elas	A. Bailey, President and Chief E stric Corporation, 201 Third Stre ssion in Case No. 2011-00036 dated No PUR	

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	For All Territory Served By Cooperative's Transmission Sys P.S.C. KY. No.	tem 24
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Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.C. KY. No.	23
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RATES, TEI	RMS AND CONDITIONS - SECTION 2	· · · · · · · · · · · · · · · · · · ·

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			KENTUCKY PUBLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE Decem Mark Ce. / Sue	ber 20, 2011	DATE EFFEC	CTIVE Sontomber 1 2011
ISSUED BY Issued by Authority of Orders of a	/ Big Rivers Electr	ic Corporation, 201 Th	Chief Executive EMPLOSTIVE hird Street, Henderson, KY 42420 dated November 17 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Ser Cooperative's Trans	mission System	
	P.S.C. KY. No.	24	,
	Original	SHEET NO.	43
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	23
	Original	SHEET NO.	68
RATES, TERI	MS AND CONDITIONS - SECTI	ON 2	· · · · · · · · · · · · · · · · · · ·

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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011 Mark G. Tailey	DATE EFFECTIVE Bunt Killey
	Bailey, President and Chief Executive procentive ic Corporation, 20 Third Street, Henderson, KY 42420 on in Case No. 2011-00036 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Se Cooperative's Trans		
<b>Big Rivers</b>	P.S.C. KY. No.	25	
ELECTRIC CORPORATION	Original	SHEET NO.	59
Your Touchavine Energy" Cooperative #	CANCELLING P.S	.C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	44
RATES, TERMS AT	ND CONDITIONS - SECTI	ION 2	sa rigo att

#### RA - Rebate Adjustment:

## **Applicability:**

Applicable in all territory served by Big Rivers' Member Cooperatives.

#### Availability:

Available pursuant to Section 3 – Special Rules, Terms, and Conditions: Discount Adjustment of this [T] tariff for all service under Standard Rate Schedule RDS, Standard Rate Schedule LIC, and Standard Rate Schedule LICX, but only to the extent of service priced under Standard Rate Schedule LIC.

## **Definitions:**

Please see Section 4 for definitions common to all tariffs.

"Smelters" are the aluminum reduction facilities of Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership, as further described under the Wholesale Smelter Agreements.

"Smelter Agreements" are the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to a Smelter.

## **Rebate Adjustment:**

In the event that there is a Rebate to the Smelters during a fiscal year under Section 4.9 of the Smelter Agreements, then Big Rivers, subject to approval from its Board of Directors, may request Commission [T] authorization to provide a cash rebate to its Members pursuant to of KRS 278.455(1). The amount of a Rebate Adjustment, if any, will be the amount approved by the order of the Commission. The Rebate Adjustment will be provided as a lump-sum credit to Members. Any rebate would be credited to the power bills to Members during a single month of the year. Rebates to Members shall be computed by

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DATE OF ISSUE September 4, 2013	KENTUCKY PUBLIC
DATE EFFECTIVE Angust 20, 2013	PUBLIC SERVICE COMMISSION
Marka. Bailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
$\sigma$	TARIFF BRANCH
ISSUED BY: Nark A. Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of	EFFECTIVE
the Commission's Final Order in Case No. 2012-00535.	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		ory Served By Transmission System o24	k
	Original	SHEET NO.	44
Big Rivers Electric Corporation	CANCELLIN	IG P.S.C. KY. No.	23
(Name of Utility)	Original	SHEET NO.	69
RATES, TERM	S AND CONDITIONS -	SECTION 2	
RA - Rebate Adjustment:			្រ
Applicability:			
Applicable in all territory served by B	ig Rivers' Member Coo	peratives.	
Availability:			
Available pursuant to Section 3 (Disco following Big Rivers standard rate sch Customer, and (iii) Large Industrial Cu under Rate Schedule LIC.	edules: (i) Rural Deliv	ery Service, (ii) Large Ind	dustrial
Definitions:			
Please see Section 4 for definitions con	mmon to all tariffs.		[]
"Smelters" are the aluminum reduction and Century Aluminum of Kentucky C Wholesale Smelter Agreements.			
"Smelter Agreements" are the two Wh as of July 1, 2009, between Big Rivers to a Smelter.			<b>T</b> ]
Rebate Adjustment:			
In the event that there is a Rebate to th of the Smelter Agreements, then Big R Directors, may request Kentucky Publi authorization to provide a cash rebate to The amount of a Rebate Adjustment, it order of the Commission. The Rebate	Livers, subject to approv ic Service Commission to its Members pursuant f any, will be the amount	al from its Board of ("Commission") to of KRS 278.455(1). at approved by	Ţ
		KENTUCK PUBLIC SERVICE CO	
		JEFF R. DERC EXECUTIVE DIRE	UEN
DATE OF ISSUE December 20, 2011	DATE EFFEC	TARIFF BRAN	
		Chief Executive Extractive	
Big Rivers Ele Issued by Authority of Orders of the Public Service Comm		ird Street, Henderson, KY dated November 17, 2011, and De PURSUANT TO 807 KAR 5:01	ecember 14, 2011.

	For All Territory Ser Cooperative's Trans			
<b>Big</b> Rivers	P.S.C. KY. No.	25		5. 
ELECTRIC CORPORATION	Original	SHEET NO.	60	
Your Touchanne Energy' Coopersitive K	CANCELLING P.S.	.C. KY. No.	24	
(Name of Utility)	Original	SHEET NO.	45	
RATES, TERMS AN	D CONDITIONS - SECTI	ON 2	۰. ۲	• •

## RA - Rebate Adjustment - (continued)

#### Rebate Adjustment (continued):

allocating the total rebate amount to each Member system on the basis of total Unadjusted Billing Revenues received from each Member during the fiscal year for which the rebate amount was established. Unadjusted Billing Revenues shall equal the total of all bills issued to Members for service under Standard Rate Schedule RDS, Standard Rate Schedule LIC, Standard Rate Schedule LICX (but [T] only to the extent of service priced under Standard Rate Schedule LIC), and RRES. Big Rivers will [T] apply to the Commission for authorization to provide a rebate to Members within six months after the end of the fiscal year. The rebate would then be provided to Members upon receipt of Commission approval.

DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	KENTUCKY
1.1051	PUBLIC SERVICE COMMISSION
Marke Jouly	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
ISSUED BY: Mark A. Bailey, President and Chief Executive Officer	Bunt Kirtley
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of	EFFECTIVE
the Commission's Final Order in Case No. 2012-00535.	8/20/2013

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		For All Territory Served By Cooperative's Transmission System		
	P.S.C. KY. No.	24		
	Original	SHEET NO.	45	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S	S.C. KY. No	23	
(Name of Ourity)	Original	SHEET NO.	70	

## RA - Rebate Adjustment - (continued)

credit to Members. Any rebate would be credited to the power bills to Members during a single month of the year. Rebates to Members shall be computed by allocating the total rebate amount to each Member system on the basis of total Unadjusted Billing Revenues received from each Member during the fiscal year for which the rebate amount was established. Unadjusted Billing Revenues shall equal the total of all bills issued to Members for service under Rate Schedules RDS, LIC, LICX (but only to the extent of service priced under Rate Schedule LIC), and RRES. Big Rivers will apply to the Commission for authorization to provide a rebate to Members within six months after the end of the fiscal year. The rebate would then be provided to Members upon receipt of Commission approval.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011 Mark Ce - Jouley	DATE EFFECTIVE Soutember 1 2011
Big Rivers Electric Co	iley, President and Chief Executive Artagerive orporation, 20 Third Street, Henderson, KY 42420 Case No. 2011-00036 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Cooperative's Trans		
P.S.C. KY. No.	S.C. KY. No. 25	
Original	SHEET NO.	61
CANCELLING P.S.	C. KY. No.	24
First Revised	SHEET NO.	46

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## **RATES, TERMS AND CONDITIONS – SECTION 2**

#### ES - Environmental Surcharge:

## **Applicability:**

To all Big Rivers' Members.

#### **Availability:**

The Environmental Surcharge ("ES") is mandatory to Standard Rate Schedule RDS, Standard Rate [T] Schedule LIC, and Standard Rate Schedule LICX, and to the FAC and the Non-FAC PPA [T] adjustment clauses, including service to the Smelters under the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to the Smelters.

## Rate:

The ES shall provide for monthly adjustments based on a percent of revenues equal to the difference between the environmental compliance costs in the base period and in the current period based on the following formula:

CESF = Net Jurisdictional E(m)/Jurisdictional R(m)

MESF = CESF - BESF

MESF = Monthly Environmental Surcharge Factor CESF = Current Environmental Surcharge Factor BESF = Base Environmental Surcharge Factor (presently equal to zero)

Where E(m) is the total of each approved environmental compliance plan revenue requirement of environmental costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.

#### **Definitions:**

(1) E(m) = [(RB/12)(RORORB)] + OE - BAS

Where:



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(a) RB is the Environmental Compliance Rate Base, defined as electric plant in service for LIC applicable environmental projects adjusted for accumulated depreciation capital, spare parts inventory, and limestone inventory, and emission allowance inventory;

KENTUCKY RVICE COMMISSION
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EFFECTIVE <b>8/20/2013</b> 9 807 KAR 5:011 SECTION 9 (1)

	· .	For All Territory Ser Cooperative's Transm P.S.C. KY, No.			
	·	First Revised	SHEET NO.	46	
Big Rivers Electric Cor	poration	CANCELLING P.S.O	C. KY, No.	24	
(Name of Utility)		Original	SHEET NO.	46	
	RATES, TERMS AND CO	ONDITIONS - SECTIO	N 2		
ES - Environment	tal Surcharge:				[T]
Applicability:					
To all Big Ri	vers' Members.				[T]
Industrial Cu (Standard Ra adjustment cl Agreements	mental Surcharge ("ES") is a ustomer, and Large Industrial tes RDS, LIC, and LICX, resp lauses, including service to the each dated as of July 1, 2009, energy to the Smelters.	Customer Expansion bectively), and to the l Smelters under the tw	n Standard Rate S FAC and the Non-F o Wholesale Electri	AC PPA c Service	[T] [T] [T]
Rate:					[T]
difference be	provide for monthly adjustment tween the environmental compl d based on the following formul CESF = Net Jurisdictional E	iance costs in the base a:	period and in the	he	[ <b>T</b> ][]
	CESF - Net Jurisdictional E	(III)/JUIISOICIONAI K(III	U		
	MESF = CESF - BE	ESF			
CESI	F = Monthly Environmental Sur F = Current Environmental Surc F = Base Environmental Surcha	harge Factor	/kWh		[T]
requirement of	is the total of each approved envo of environmental costs for the cu spense month as set forth below.	irrent expense month a		nue for	[*]
Definitions:					[T][I
(1) E(m)	= [(RB/12)(RORORB)] + OE -	- BAS			
Where:					-171-
(a)	RB is the Environmental Con service for applicable environ depreciation, cash working c inventory, and emission allow	nmental projects adjust apital, spare parts inve	KENTUCKY IC SERVICE COM Internet of Fast of Fast Internet of Fast Internet of Fast of Fast Internet of Fast	MISSION EN FOR	¥
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ISSUED BY Issued by Au		y, Presiden and Chief E. poration, 201 Third Stars ommission in Case No. 2012-0	antendersen REV142		

<b>Big</b> Rivers	For All Territory Se Cooperative's Trans P.S.C. KY. No.		
DIS ELECTRIC CORPORATION	Original	SHEET NO.	62
Your Touchstone Energy Cooperative K	CANCELLING P.S.C. KY. No.		25 NO. <u>62</u> 24
(Name of Utility)	First Revised	SHEET NO.	47
RATES, TERMS A	ND CONDITIONS - SECTI	ON 2	

## ES - Environmental Surcharge - (continued)

## Definitions (continued):

- (b) RORORB is the Rate of Return on the Environmental Compliance Rate Base, designated as the average cost of debt for environmental compliance plan projects approved by the Commission plus application of a Times Interest Earned Ratio of 1.24;
- (c) OE represents the Monthly Pollution Control Operating Expenses, defined as the operating and maintenance expense and emission allowance expense of approved environmental compliance plans; and
- (d) BAS is the net proceeds from By-Products and Emission Allowance Sales.
- (2) Total E(m) is multiplied by the Jurisdictional System Allocation Ratio to arrive at Jurisdictional E(m). The Jurisdictional Allocation Ratio is the ratio of the 12-month total revenue from sales to Members to which the ES will be applied ending with the current expense month, divided by the 12-month total revenue from sales to Members and off-system sales for the current expense month.
- (3) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause charges or credits less Environmental Surcharge revenues, for Big Rivers for [T] the twelve months ending with the current expense month.
- (4) Jurisdictional E(m) is adjusted for Over/(Under) Recovery and, if ordered by the Commission, a [T] Prior Period Adjustment to arrive at Net Jurisdictional E(m).

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(5) The current expense month (m) shall be the second month preceding the month in which the ES is billed.

DATE OF ISSUE     September 4, 2013       DATE EFFECTIVE     August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
mark E. T Jaily	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on Issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

			For All Territory Ser Cooperative's Transr P.S.C. KY. No.		
			First Revised	SHEET NO.	47
Big Rivers Ele		poration	CANCELLING P.S.	C. KY. No.	24
(Name o	f Utility)		Original	SHEET NO.	47
		RATES, TERM	S AND CONDITIONS - SECTIO	ON 2	
· •					
<u>ES - Envi</u>	ronmen	tal Surcharge – (conti	nued)		
Definition	s ( <i>conti</i>	nued):			
	(b)		e of Return on the Environmen rage cost of debt for environm		
		projects approved by Earned Ratio of 1.24	the Commission plus applicat	ion of a Times Inte	rest
		Earlied Ratio of 1.24	2		
	(c)		onthly Pollution Control Operating and maintenance expense		
			f approved environmental com		
	(d)	BAS is the net proce	eds from By-Products and Em	ission	
		Allowance Sales.			
(2)	Total	E(m) is multiplied by t	he Jurisdictional System Alloc	ation Ratio to arriv	e
			urisdictional Allocation Ratio lembers to which the ES will b		
	curren	nt expense month, divid	ed by the 12-month total rever		
	and of	ff-system sales for the c	current expense month.		
(3)			age monthly revenue, includin		
			charges or credits less Environ Rivers for the twelve months e		
	expen	use month.			
(4)			d for Over/(Under) Recovery		
	Servia	ce Commission, a Prior	Period Adjustment to arrive at	t Net Jurisdictional	E(m).
(5)			m) shall be the second month p	preceding the month	n in
	which	the ES is billed.			
				KENTUCKY	/
			PUB	LIC SERVICE CO	MMISSIC
		0 . 1 . 4		JEFF R. DERO	CTOR
DATE OF ISS	UE _	October 4, 2012	DATE E FECTIVE	October 1, 2012	

Mark A. Bailey, President and Chief Exec Bunt Kulley ig Rivers Electric Corporation, 201 Third Street, Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00063 dates DEFORT VE012

10/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



For All Territory Served By Cooperative's Transmission System				
P.S.C. KY. No.	25	مغراونيت تشوار تتغاميه فساعته ومتعاري		
Original	SHEET NO.	63		
CANCELLING P.S.	C. KY. No.	24		
Original	SHEET NO.	48		

## **RATES, TERMS AND CONDITIONS - SECTION 2**

## FAC - Fuel Adjustment Clause:

## **Applicability:**

To all Big Rivers' Members.

#### Availability:

The Fuel Adjustment Clause ("FAC") is a mandatory rider to all wholesale sales by Big Rivers to its Members, including Base Energy sales to the Smelters under the two Wholesale Electric Service Agreements each dated July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to the Smelters but excluding Supplemental and Back-Up Energy sales to the Smelters under those two Agreements.

#### Rate:

The FAC shall provide for periodic adjustment per kWh of sales when the unit cost of fuel [F(m)/S(m)] [T] is above or below the base unit cost of \$0.020932 per kWh [F(b)/S(b)]. The current monthly charges shall be increased or decreased by the product of the kWh furnished during the current month and the FAC factor for the preceding month where the FAC factor is defined below:

FAC Factor = 
$$\frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

Where "F" is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all defined below:

#### **Definitions:**

Please see Section 4 for definitions common to all tariffs.

(1) Fuel cost (F) shall be the most recent actual monthly cost of:

(a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, <u>plus</u>

DATE OF ISSUE September 4, 2013	KENTUCKY
DATE EFFECTIVE August 20, 2013	PUBLIC SERVICE COMMISSION
Marke. Bailer	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of	EFFECTIVE <b>8/20/2013</b>
the Commission's Final Order in Case No. 2012-00535.	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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[T]	AUG 2 0 2013
1/101	KENTUCKY PUBLIC SERVICE COMMISSION

	Cooperative's Transmission System P.S.C. KY. No.			<u>.</u>
÷		Original	SHEET NO48	
	lectric Corporation	CANCELLING P.S.	C. KY. No. 23	
(Name	of Utility)	First Revised	SHEET NO. 73	
	RATES, TERMS AI	ND CONDITIONS - SECTI	ON 2	
FAC - Fuel /	Adjustment Clause:			[][]
Applicabilit To a	y: Il Big Rivers' Members.			<b>[T]</b>
Rive Who Rive	Fuel Adjustment Clause ("FAC") is a rs to its Members, including Base En- lesale Electric Service Agreements ea rs and Kenergy with respect to servic elemental and Back-Up Energy sales to	ergy sales to the Smelters ach dated as of July 1, 200 e by Kenergy to the Smelt	under the two 9, between Big ers but excluding	
(1)	The FAC shall provide for period cost of fuel $[F(m)/S(m)]$ is above [F(b)/S(b)]. The current monthly product of the kWh furnished duri preceding month where the FAC f	or below the base unit cos charges shall be increased ing the current month and	t of \$0.020932 per kWh or decreased by the	[1]
		> 54>		

. 0.

mind Da

FAC Factor =  $\frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$ 

Where "F" is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all defined below:

(2) Fuel cost (F) shall be the most recent actual monthly cost of:

(a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

		PUE	KENTUCKY BLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFECTIVE	TARIFF BRANCH
ISSUED BY		A. Bailey, President in d Chief E	
Issued by Authority of	Orders of the Public Service Commis	tric Corporation, 201 Third Stre sion in Case No. 2011-00036 dated No	et, Henderson, KY, 42420 wember 17, 2011, and December 14, 2011. SUANT TO 807 KAR 5:011 SECTION 9 (1)

DimDing	For All Territory Se Cooperative's Trans P.S.C. KY. No.		
BIG RIVERS	Original	SHEET NO.	64
Your Toutone Energy Cooperative Ant	CANCELLING P.S.	.C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	49
RATES, TERMS AN	D CONDITIONS - SECTI	ON 2	

## FAC - Fuel Adjustment Clause - (continued)

## **Definitions** (continued):

DATE OF ISSUE

DATE EFFECTIVE

- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, <u>plus</u>
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis and exclusive of energy purchases directly related to Supplemental and Back-Up Energy sales to the Smelters. Included therein may be such costs as the charges for economy energy purchased and the charges as a result of scheduled outages, also such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and <u>less</u>
- (d) The cost of fossil fuel, as denoted in (2)(a) above, recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- All fuel costs shall be based on weighted average inventory costing.
- (2) Forced outages are all non-scheduled losses of generation or transmission which require substitute [T] power for a continuous period in excess of six (6) hours. Where forced outages are not a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of public enemy, the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (3) Sales (S) shall be kWh sold, excluding inter-system sales and Supplemental and Back-Up Energy [T] sales to the Smelters. Where for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of:
  Alife 2 0 2013

A. Bailcy, Mar **ISSUED BY:** President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.

September 4, 2013

August 20, 2013

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
 TARIFF BRANCH	
Brent Kirtley	
EFFECTIVE	
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

KENTUCKY PUBLIC SERVICE COMMISSION

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	For All Territory Se Cooperative's Trans		
	P.S.C. KY. No.	24	
	Original	SHEET NO.	49
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S	S.C. KY. No.	23
(Ivanie of Othity)	Original	SHEET NO.	74

## FAC - Fuel Adjustment Clause - (continued)

- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis and exclusive of energy purchases directly related to Supplemental and Back-Up Energy sales to the Smelters. Included therein may be such costs as the charges for economy energy purchased and the charges as a result of scheduled outages, also such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
- (d) The cost of fossil fuel, as denoted in (2)(a) above, recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on weighted average inventory costing.
- (3) Forced outages are all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of public enemy, the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (4) Sales (S) shall be kWh sold, excluding inter-system sales and Supplemental and Back-Up Energy sales to the Smelters. Where for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy

associated with pumped storage opera	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011 Mark Ce- Jouley	DATE EFFECTIVE Bunt Kirtley
	ley, President and Chief Executive Attractive
Issued by Authority of Orders of the Public Service Commission in	Case No. 2011-00036 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Ser Cooperative's Trans		
P.S.C. KY. No.	25	
Original	SHEET NO.	65
CANCELLING P.S.	C. KY. No.	24
Original	SHEET NO.	50

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AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

## RATES, TERMS AND CONDITIONS - SECTION 2

## FAC - Fuel Adjustment Clause - (continued)

## **Definitions** (continued):

- (i) generation, plus
- (ii) purchases, plus
- (iii) interchange in, less
- (iv) energy associated with pumped storage operations, less
- (v) inter-system sales referred to in subsection (2)(d) above, less
- (vi) total system losses.

Utility-used energy shall not be excluded in the determination of sales (S).

- (4) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licenses.
- (5) Current (m) period shall be the second month preceding the month in which the FAC factor is billed.

DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark E. T. Sailon	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Served By Cooperative's Transmission System		
	P.S.C. KY. No.	24	
	Original	SHEET NO.	50
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	.C. KY. No.	23
(Name of Ounty)	Original	SHEET NO.	75

## FAC - Fuel Adjustment Clause - (continued)

in subsection (2)(d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).

- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licenses.
- (6) Current (m) period shall be the second month preceding the month in which the FAC factor is billed.

			KENTUCKY PUBLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
Mart 6 TB	ember 20, 2011	DATE EF7	ECTIVE South Kirley
ISSUED BY	Mark A. Bailey Big Rivers Electric Corp	oration, 20	nd Chief Executive Articerive Third Street, Henderson, KX 42420 036 dated November 19, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DiceDiverge	For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 25			
BIG RIVERS	Original	SHEET NO	66	
Fing Touchatore Energy Cooperative	CANCELLING P.S.C. KY. No.		24	
(Name of Utility)	Original	SHEET NO.	51	
RATES, TERMS AN	D CONDITIONS - SECTI	ON 2		
MRSM – Member Rate Stability Mechanism				[T]
A				

#### Applicability:

Applicable in all territory served by Big Rivers' Member Cooperatives.

#### Availability:

Available pursuant to Section 3 – Special Rules, Terms, and Conditions: Discount Adjustment of this tariff for all service under Standard Rate Schedule RDS, Standard Rate Schedule LIC, and Standard Rate Schedule LICX, but only to the extent of service priced under Standard Rate Schedule LIC, provided that this MRSM shall terminate on the first day of the month following the month in which the balance in the Rural Economic Reserve Fund (as described in the RER rider) equals zero.

#### **Definitions:**

Please see Section 4 for definitions common to all tariffs.

"Smelters" are the aluminum reduction facilities of Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership, as further described under the Wholesale Smelter Agreements.

"Smelter Agreements" are the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to a Smelter.

#### **Member Rate Stability Mechanism:**

Big Rivers has established an Economic Reserve of \$157 million, which will be used to offset the effect of billing the FAC and ES to non-Smelter sales, after taking into account the credits received from the Unwind Surcredit and the Rebate Adjustment. The Economic Reserve is established as a stand-alone investment account, accruing interest. The MRSM will draw on the Economic Reserve to mitigate the monthly impacts of the FAC and ES on each non-Smelter Member's bill, net of the credits received under the Unwind Surcredit and Rebate Adjustment. Each month the MRSM will mitigate the ECONOMIC Follar ED

**KENTUCKY PUBLIC** SERVICE COMMISSION KENTHOKY

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DATE	OF	ISSUE
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September 4, 2013 August 20, 2013

ISSUED BY: Mark & Bailey, President: and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.

PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
8/20/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

	Cooperative's Trans	For All Territory Served By Cooperative's Transmission System		
	P.S.C. KY. No.	24		
	Original	SHEET NO.	51	
Big Rivers Electric Corporation	CANCELLING P.S.	CANCELLING P.S.C. KY. No.		
(Name of Utility)	Original	SHEET NO.	76	

#### MRSM - Member Rate Stability Mechanism:

## **Applicability:**

Applicable in all territory served by Big Rivers' Member Cooperatives.

## Availability:

Available pursuant to Section 3 (Discount Adjustment) of this tariff for all service under the [T] following Big Rivers standard rate schedules: (i) Rural Delivery Service, (ii) Large Industrial Customer, and (iii) Large Industrial Customer Expansion, but only to the extent of service priced under Rate Schedule LIC, provided that the MRSM shall terminate on the first day of the month following the month in which the balance in the RER Fund (as described in the Rural Economic Reserve Rider) equals zero.

**[T]** 

**[T]** 

## **Definitions:**

Please see Section 4 for definitions common to all tariffs.

"Smelters" are the aluminum reduction facilities of Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership, as further described under the Wholesale Smelter Agreements.

"Smelter Agreements" are the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to a Smelter.

## Member Rate Stability Mechanism:

Big Rivers has established an Economic Reserve of \$157 million, which will be used to offset the [T] effect of billing the FAC and Environmental Surcharge to non-Smelter sales, after taking into account the credits received from the Unwind Surcredit and the Rebate Adjustment. The Economic Reserve is established as a stand-alone investment account, accruing interest. The [T] MRSM will draw on the Economic Reserve to mitigate the monthly impacts of the FAC and

			KENTUCKY PUBLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE I	EFFECTIVE Bunt Kirtley
ISSUED BY	Mark A. I Dia Divora Electric	Componition 2	and Chief ExecutiverOfficerve 1 Third Street, Henderson KY 42420 20036 dated November 77, 2017, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BigRivers	For All Territory Serv Cooperative's Transm P.S.C. KY. No.			
ELECTRIC CORPORATION	Original	SHEET NO.	67	
Your Teacherone Energy' Corperative K	CANCELLING P.S.C	. KY. No.	24	: .
(Name of Utility)	Original	SHEET NO.	52	
RATES, TERMS AND CO	NDITIONS - SECTIO	N 2		
MRSM - Member Rate Stability Mechanism - (cont	inued)			
Member Rate Stability Mechanism (continued):				T
impact of billings under the FAC and ES less the	e total dollar amount	ts received under	the Unwind	T
Surcredit, <u>less</u> a monthly pro-rata portion of an Adjustment, <u>less</u> the Expense Mitigation Adjustment			the Rebate	[]
The amount of the MRSM credit provided to each M	Member during a mon	th will each equal		[]
<ul> <li>(i) the total amount of FAC charges billed to</li> <li>(ii) the total dollar amount of ES charges bille</li> <li>(iii) the total dollar amount of the Unwind Su less</li> <li>(iv) one-twelfth (1/12) of any rebates provide month or during any of the 11 preceding m</li> <li>(v) the total dollar amount of the EMA charge the amounts subtracted in items (iii), (iv) in which case the monthly MRSM adjustment</li> </ul>	ed to the Member during arcredits credited to the ed under the Rebate A months, <u>less</u> ged to the Member during and (v) cannot excee	ing the month, <u>less</u> he Member during Adjustment during uring the month; p	the month, the current rovided that	[] []
Expense Mitigation Factor ("EMF") and Expense M	itigation Adjustmen	t ("EMA"):		[]
The EMF shall be the following:				
I. \$0.000 per kWh for the first twelve (12) i	months following July	y 17, 2009;		
II. \$0.002 per kWh for months 13 through 2	4 following July 17, 2			
III. \$0.004 per kWh for months 25 through 3	6 following July 17, 2	2009; CA	NCELLEI	D
IV. \$0.006 per kWh for months 37 through 4			IG 2 0 2013	
V. \$0.007 per kWh for months 49 through 6		SERVIC	UCKY PUBLI E COMMISSI	C
VI. \$0.009 per kWh for months 61 through the	termination of this	MRSM tariff.		
DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	PUBL	KENTUCKY	IMISSION	
Marke Bailey		JEFF R. DEROU EXECUTIVE DIREC	TOR	
ISSUED BY: Big Rivers Electric Corporation, 201 Third Street, Henderson, KY	/ 42420	Bunt Küller	y	
All rates in this tariff are subject to change and/or refund on issue the Commission's Final Order in Case No. 2012-00535.		EFFECTIVE 8/20/2013		

	Original	SHEET NO.	52		
<u>Sig Rivers Electric Corporation</u> (Name of Utility)	CANCELLING P.S.	.C. KY. No.	23		
(Name of Othing)	Original	SHEET NO.	·· <b>77</b>		

## MRSM - Member Rate Stability Mechanism - (continued)

Environmental Surcharge on each non-Smelter Member's bill, net of the credits received under the Unwind Surcredit and Rebate Adjustment. Each month the MRSM will mitigate the dollar impact of billings under the FAC and Environmental Surcharge less the total dollar amounts received under the Unwind Surcredit, less a monthly pro-rata portion of any lump sum rebates provided under the Rebate Adjustment, less the Expense Mitigation Adjustment (EMA) which is defined below. The amount of the (MRSM) credit provided to each member system during a month will each equal (i) the total amount of FAC charges billed to the member during the month, plus (ii) the total dollar amount of Environmental Surcharge charges billed to the member during the month, less (iii) the total dollar amount of the Unwind Surcredits credited to the member during the month, less (iv) one-twelfth (1/12) of any rebates provided under the Rebate Adjustment during the current **[T]** month or during any of the 11 preceding months, less (v) the total dollar amount of the Expense Mitigation Adjustment (EMA) charged to the member during the month; provided that the amounts subtracted in items (iii), (iv) and (v) cannot exceed the total of items (i) and (ii) in which case the monthly MRSM adjustment would be zero. **[T]** 

## Expense MITIGATION FACTOR (EMF) AND ADJUSTMENT (EMA)

The EMF shall be the following:

- I. \$0.000 per kWh for the first twelve (12) months following July 17, 2009;
- II. \$0.002 per kWh for months 13 through 24 following July 17, 2009;
- III. \$0.004 per kWh for months 25 through 36 following July 17, 2009;
- IV. \$0.006 per kWh for months 37 through 48 following July 17, 2009;
- V. \$0.007 per kWh for months 49 through 60 following July 17, 2009; and
- VI. \$0.009 per kWh for months 61 through the termination of this MRSM tariff.

		KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFEC	Bunt Kutley
ISSUED BY Issued by Authority of Orders of the Public Service Commission	Bailey, President and ic Corporation, 201 Th on in Case No. 2011-00036	Chief Executive ErificeTIVE hird Street, Henderson, KY 42420 dated November 19 2011 And December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

[T]

<b>Big</b> Rivers	For All Territory Ser Cooperative's Trans P.S.C. KY. No.		
DIS ELECTRIC CORPORATION	Original	SHEET NO.	68
Your Teachatache Energy" Cooperative Kar	CANCELLING P.S.C. KY. No.		24
(Name of Utility)	Original	SHEET NO.	53
RATES, TERMS A	ND CONDITIONS - SECTI	ON 2	
MRSM - Member Rate Stability Mechanism -	- (continued)		

## Expense Mitigation Factor ("EMF") and Expense Mitigation Adjustment ("EMA") (continued):

The EMA for the month shall be the EMF multiplied by the S (m) which is the jurisdictional sales to which this tariff applies for the current expense month. The EMF and EMA will expire after both the Economic Reserve and the Rural Economic Reserve funds have been exhausted.

If any portion of FAC or ES costs is transferred to or from base rates after July 17, 2009, then the [T] MRSM will account for any effect of such transfers so that the Members will not see any impact on their bills, either positive or negative, of such transfers.

**[T]** 

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The MRSM adjustment shall be no longer applicable once the Economic Reserve is exhausted, but the MRSM shall remain a schedule in this tariff until the Rural Economic Reserve Fund is depleted, as [T] described in the "Availability" section of this schedule. During the last month of this MRSM, the amount remaining in the Economic Reserve will be prorated to each member on the basis of the total FAC and ES charges applicable to non-Smelter sales less credits under the Unwind Surcredits, less monthly prorated amounts under the Rebate Adjustment and less the EMA as applicable.

DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
marka. Bailey	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Se Cooperative's Trans P.S.C. KY. No.		
	Original	SHEET NO.	53
Big Rivers Electric Corporation	CANCELLING P.S	.C. KY. No.	23
(Name of Utility)	Original	SHEET NO.	78
DATES TED	MS AND CONDITIONS SECTI	ION 2	

## MRSM - Member Rate Stability Mechanism - (continued)

The EMA for the month shall be the EMF multiplied by the S (m) which is the jurisdictional sales to which this tariff applies for the current expense month. The EMF and EMA will expire after both the Economic Reserve and the Rural Economic Reserve funds have been exhausted.

If any portion of FAC or Environmental Surcharge costs are transferred to or from base rates after July 17, [T] 2009, then the MRSM will account for any effect of such transfers so that the Members will not see any impact on their bills, either positive or negative, of such transfers.

**[T]** 

**[T]** 

**[T]** 

The MRSM adjustment shall be no longer applicable once the Economic Reserve is exhausted, but the MRSM shall remain a schedule in this tariff until the RER Fund is depleted, as described in the "Availability" section of this schedule. During the last month of the MRSM, the amount remaining in the Economic Reserve will be prorated to each member on the basis of the total FAC and Environmental Surcharge charges applicable to non-Smelter sales less credits under the Unwind Surcredits, less monthly prorated amounts under the Rebate Adjustment and less the EMA as applicable.

		PU	KENTUCKY IBLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFECTIVE	Sentember 1 2011 Bunt Kirtley
ISSUED BY Issued by Authority of	Big Rivers Elect		

	Cooperative's Tran	Cooperative's Transmission System	
	P.S.C. KY. No.	24	·
	Original	SHEET NO.	54
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S	CANCELLING P.S.C. KY. No.	
(Name of Othry)	Original	SHEET NO.	79

MRSM - Member Rate Stability Mechanism - (continued)

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	KENTUCK1 PUBLIC SERVICE COMMISSIO
	JE:FF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE Sentember 1 2011 Bunt Kirtley
ISSUED BY Mark A. J Big Rivers Electric	Bailey, President and Chief Executive Approventive ic Corporation, 20 Third Street, Hencerson, KY 42420 on in Case No. 2011-00036 dated November 13, 2011 And December 14, 20 PURSUANT TO 807 KAR 5:011 GECTION 9 (1

	<b>Big</b> Rivers	For All Territory Ser Cooperative's Trans P.S.C. KY. No.		
	DIS FLECTRIC CORPORATION	Original	SHEET NO.	69
	Your Toschatonie Energy' Choperinive	CANCELLING P.S.	.C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	55	
	RATES, TERMS	AND CONDITIONS - SECTI	ON 2	

## **US**-Unwind Surcredit:

### **Applicability:**

Available pursuant to Section 3 - Special Rules, Terms, and Conditions: Discount Adjustment of this [T] tariff for all service under the Standard Rate Schedule RDS, Standard Rate schedule LIC, and Standard Rate Schedule LICX, but only to the extent of service priced under Standard Rate Schedule LIC.

#### Availability:

This Unwind Surcredit (US) schedule is a rider for application to non-Smelter wholesale sales by Big Rivers under the Big Rivers' Standard Rate Schedule RDS, Standard Rate Schedule LIC, and Standard T Rate Schedule LICX, but only to the extent of service priced under Standard Rate Schedule LIC. The [T] funding for the Unwind Surcredit is made available through the Surcredit provisions of the Smelter Agreements at Sections 4.11.

## **Definitions:**

Please see Section 4 for definitions common to all tariffs.

"Smelters" are the aluminum reduction facilities of Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership, as further described under the Wholesale Smelter Agreements.

"Smelter Agreements" are the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to a Smelter.

## **Determination of the Unwind Surcredit:**

(1) The billing amount computed for all non-smelter wholesale sales to which this US is applicable shall be decreased at a rate per kWh in accordance with the following formula: CANCELLED

> AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

US = Surcredit + Actual Adjustment + Balance Adjustment

DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
Mark G. Tailer	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mar A. Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	Cooperative's Transmission System P.S.C. KY. No. 24		
Big Rivers Electric Corporation (Name of Utility)	Original	SHEET NO.	55
	CANCELLING P.S.C. KY. No.		23
	Original	SHEET NO.	80
RATES, TI	ERMS AND CONDITIONS - SECTI	ON 2	
JS -Unwind Surcredit:			

#### **Applicability:**

Available pursuant to Section 3 (Discount Adjustment) of this tariff for all service under the following Big Rivers standard rate schedules: (i) Rural Delivery Service, (ii) Large Industrial Customer, and (iii) Large Industrial Customer Expansion, but only to the extent of service priced under Rate Schedule LIC.

**[T]** 

**[T]** 

## Availability:

This Unwind Surcredit (US) schedule is a rider for application to non-Smelter wholesale sales by Big Rivers under the following Big Rivers standard rate schedules: (i) Rural Delivery Service, (ii) [T] Large Industrial Customer, and (iii) Large Industrial Customer Expansion, but only to the extent of service priced under Rate Schedule LIC. The funding for the Unwind Surcredit is made available through the Surcredit provisions of the Smelter Agreements at Sections 4.11.

## **Definitions:**

Please see Section 4 for definitions common to all tariffs.

"Smelters" are the aluminum reduction facilities of Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership, as further described under the Wholesale Smelter Agreements.

"Smelter Agreements" are the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to a Smelter.

#### **Determination of the Unwind Surcredit:**

(1) The billing amount computed for all non-smelter wholesale sales to which this US is applicable shall be decreased at a rate per kWh in accordance with the following formula:

		PUE	KENTUCKY BLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFECTIVE	TARIFF BRANCH Sentember 1, 2011
marke.	Bailey		Bunt Kirtley
ISSUED BY Issued by Authority of	Mark A. Big Rivers Electri Orders of the Public Service Commissio	Bailey, President and Chief E c Corporation, 20 Third Streen in Case No. 2011-00036 dated No.	et, Heiderson, KY 42:420 vember 9, 2014 fund becomber 14, 2011.
		PURS	SUANT TO 307 KAR 5:011 SECTION 9 (1)

BigBivorg	For All Territory Se Cooperative's Trans P.S.C. KY. No.		<u> </u>
BIG RIVERS ELECTRIC CORPORATION	Original	SHEET NO.	70
Your Touchstone Energy' Cooperative Harris	CANCELLING P.S	.C. KY. No.	24
(Name of Utility)	Original	SHEET NO.	56
RATES, TERMS AN	D CONDITIONS - SECT	ION 2	

## US-Unwind Surcredit - (continued)

#### Determination of the Unwind Surcredit (continued):

Where Surcredit is the per kWh factor calculated by <u>dividing</u> (a) the estimated Surcharge value for the upcoming calendar year (or for remaining months in the current calendar year for the initial implementation of this Unwind Surcredit) <u>by</u> (b) Big Rivers' estimated non-smelter sales (NSS) to its Members for the corresponding calendar year. The Surcredit factor shall be re-determined annually with an effective date of January 1 of each calendar year.

**[T]** 

AUG 2 0 2013 KENTUCKY PUBLIC SERVICE COMMISSION

Actual Adjustment is an adjustment which compensates for the <u>difference between</u> (a) the amount returned to Members through the application of the Surcredit factor <u>and</u> (b) the Surcharge amounts paid by the Smelters during the preceding calendar year as adjusted for any over-or-underrecoveries as specified in the Smelter Agreements. The Actual Adjustment factor shall be redetermined annually with an effective date of April 1 of each calendar year.

Balance Adjustment is an adjustment that compensates for any over-or-under-recoveries through application of the previous Actual Adjustment and previous Balance Adjustments. The Balance Adjustment factor shall be re-determined annually with an effective date of July 1 of each calendar year.

- (2) The estimated Surcharge value is the annual payments that Big Rivers expects to receive from the Smelters during the upcoming calendar year in accordance with the Wholesale Smelter Agreements at Section 4.11.
- (3) Non-Smelter Sales ("NSS") shall be the estimated kWh sales for the upcoming calendar year [T] made at wholesale by Big Rivers to its Members under Big Rivers' Standard Rate Schedule RDS, Standard Rate Schedule LIC, and Standard Rate Schedule LICX, but only to the extent of service priced under Standard Rate Schedule LIC, for resale to Kentucky ratepayers specifically excluding all sales for resale to the Smelters.
- (4) The applicability of the US shall terminate when the funds provided under Section Alt of Wholesale Smelter Agreements are exhausted.

DATE OF ISSUE September 4, 2013 **KENTUCKY** August 20, 2013 DATE EFFECTIVE PUBLIC SERVICE COMMISSION **JEFF R. DEROUEN** ask EXECUTIVE DIRECTOR TARIFF BRANCH Bailey, Ma **ISSUED BY:** President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of EFFECTIVE the Commission's Final Order in Case No. 2012-00535. 8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24			
	Original	SHEET NO.	56	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	23	
	Original	SHEET NO.	81	

#### US-Unwind Surcredit - (continued)

**[T]** 

**[T]** 

US = Surcredit + Actual Adjustment + Balance Adjustment

Where Surcredit is the per kWh factor calculated by dividing (a) the estimated Surcharge value for the upcoming calendar year (or for remaining months in the current calendar year for the initial implementation of this Unwind Surcredit) by (b) Big Rivers' estimated non-smelter sales (NSS) to its Members for the corresponding calendar year. The Surcredit factor shall be re-determined annually with an effective date of January 1 of each calendar year.

Actual Adjustment is an adjustment which compensates for the difference between (a) the amount returned to Members through the application of the Surcredit factor and (b) the Surcharge amounts paid by the Smelters during the preceding calendar year as adjusted for any over-or-under-recoveries as specified in the Smelter Agreements. The Actual Adjustment factor shall be re-determined annually with an effective date of April 1 of each calendar year.

Balance Adjustment is an adjustment that compensates for any over-or-underrecoveries through application of the previous Actual Adjustment and previous Balance Adjustments. The Balance Adjustment factor shall be re-determined annually with an effective date of July 1 of each calendar year.

- (2) The estimated Surcharge value is the annual payments that Big Rivers expects to receive from the Smelters during the upcoming calendar year in accordance with the Wholesale Smelter Agreements at Section 4.11.
- Non-Smelter Sales (NSS) shall be the estimated kWh sales for the upcoming calendar [T] year made at wholesale by Big Rivers to its Members under Big Rivers' standard rate schedules: (i) Rural Delivery Service, (ii) Large Industrial Customer, and (iii) Large [T] Industrial Customer Expansion, but only to the extent of service priced under Rate [T] Schedule LIC, for resale to Kentucky ratepayers specifically excluding all sales for resale [T] to the Smelters.

The applicability of the US shall terminate when the funds provided under Section (4) 4.11 of the Wholesale Smelter Agreements are exhausted UBLIC SERVICE COMMISSION

			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	ecember 20, 2011	DATE EFFEC	TIVE Bunt Kirtley
ISSUED BY Issued by Authority of Order	Big Rivers Electri	c Corporation, 20 Th	Chief Executive of the centre ind Street, Henderson, KY 42420 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



For All Territory Ser Cooperative's Trans		
P.S.C. KY. No.	25	
Original	SHEET NO.	71
CANCELLING P.S.	C. KY. No.	24
Original	SHEET NO.	57

## **RATES, TERMS AND CONDITIONS - SECTION 2**

#### **RER - Rural Economic Reserve Rider:**

#### **Applicability:**

Applicable in all territory served by Big Rivers' Member Cooperatives.

#### Availability:

Available pursuant to Section 3 – Special Rules, Terms, and Conditions: Discount Adjustment of this [T] tariff for electric service provided by Big Rivers to its Members for all Rural Delivery Points served under Standard Rate Schedule RDS.

#### **Definitions:**

Please see Section 4 for definitions common to all tariffs.

"Rural Customers" are retail customers of Members served under Standard Rate Schedule RDS.

#### **RER** Adjustment:

Big Rivers has established a Rural Economic Reserve ("RER") regulatory liability account of \$60,855,790.94 ("RER Fund") which will be used to credit the bills rendered to the Rural Customers pursuant to the Commission's Order in Case No. 2007-00455. The RER is established as a stand-alone investment account, accruing interest, and is and will be invested in interest-bearing U.S. Treasury [T] notes.

The RER Rider will draw on the RER Fund to mitigate the monthly impacts of the FAC and ES on [T] each Rural Member's bill, net of the credits received under the Unwind Surcredit and the Rebate Adjustment. Each month the RER will mitigate the dollar impact of billings under the FAC and ES <u>less</u> [T] the total dollar amounts received under the Unwind Surcredit, <u>less</u> a monthly pro-rata portion of any lump sum rebates provided under the Rebate Adjustment, <u>less</u> the EMA defined in the MRSM. The [T] amount of the RER Rider credit provided to each Member system during the month will equal: [T]

	AUG 2 0 2013
DATE OF ISSUE September 4, 2013 DATE EFFECTIVE August 20, 2013	KENTUCKY FURLIC KENTUCKYE COMMISSION PUBLIC SERVICE COMMISSION
Mark a. Baila	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY: Mark A Hailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420	Bunt Kirtley
All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.	EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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CONDITIONS - SECTI	ÖN 2		
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DATE EFFECTIVE	Bunt Kirtle	4	
Corporation, 20 Third Str	eet, Henderson, KY 42	420	
	djustment) of this tariff operatives for all Run to all tariffs. embers served under S e Reserve ("RER") regu used to credit the bills der in Case No. 2007-0 g interest and is and wi won the RER Fund to n each Rural Member's Adjustment. Each mor Environmental Surcha monthly pro-rata portion the Expense Mitigation e amount of the Rural E month will equal (i) th er during the month, pi h the Rural Delivery=S DATE EF ECTIVE iley, President and Chief Corporation, 20 Third Str	to all tariffs. embers served under Standard Rate Schedu e Reserve ("RER") regulatory liability accou- used to credit the bills rendered to the Rura der in Case No. 2007-00455. The RER is en- g interest and is and will be invested in inter- w on the RER Fund to mitigate the monthly n each Rural Member's bill, net of the credit Adjustment. Each month the RER will mitit Environmental Surcharge <u>less</u> the total doll monthly pro-rata portion of any lump sum of the Expense Mitigation Adjustment (EMA) e amount of the Rural Economic Reserve Ri month will equal (i) the total amount of FA er during the point, plus (ii) the total Adjust h the Rural Delivery Service State/ICE CON <u>JEFF R. DEROL</u> DATE EF ECTIVE <u>TARIFF BRANCH</u> Corporation, 20 Third Street, Henderson KY 42 Case No. 2011-0036 dated November 17, 2011-01036 dated November 17, 2011-01	djustment) of this tariff for electric service provided by poperatives for all Rural Delivery Points served under to all tariffs. embers served under Standard Rate Schedule RDS. enserve ("RER") regulatory liability account of used to credit the bills rendered to the Rural der in Case No. 2007-00455. The RER is established g interest and is and will be invested in interest bearing won the RER Fund to mitigate the monthly impacts n each Rural Member's bill, net of the credits received Adjustment. Each month the RER will mitigate the Environmental Surcharge <u>less</u> the total dollar amounts monthly pro-rata portion of any lump sum rebates the Expense Mitigation Adjustment (EMA) defined in e amount of the Rural Economic Reserve Rider credit month will equal (i) the total amount of FAC charges er during the month, plus (ii) the EVAL dollar amount of h the Rural Delivery Service Satev/ICE COMMISSION <u>JEFF R. DEROUEN EXECUTIVE DIRECTOR</u> DATE EF ECTIVE TARIFF BRANCH Multipute TARIFF BRANCH DATE EF ECTIVE TARIFF BRANCH DATE EF ECTIVE TARIFF BRANCH DATE EF ECTIVE TARIFF BRANCH DATE EF ECTIVE TARIFF BRANCH

	For All Territory Sec Cooperative's Trans		
<b>Big</b> Rivers	P.S.C. KY. No.	25	
DIS ELECTRIC CORPORATION	Original	SHEET NO.	72
Your Touchwone Energy Cooperative K	CANCELLING P.S.C. KY. No.		24
	Original	SHEET NO.	58
RATES, TERMS A	ND CONDITIONS - SECTI	ON 2	
RER - Rural Economic Reserve Rider – (contin	nued)		

#### **RER** Adjustment (continued):

- (i) the total amount of FAC charges associated with the RDS billing to the Member during the month, *plus*
- (ii) the total dollar amount of the ES associated with the RDS billing to the Member during the month, *less*
- (iii) the total dollar amount of the Unwind Surcredits associated with the RDS Credited to the member during the month, *less*
- (iv) one-twelfth (1/12) of any rebates associated with the Standard Rate Schedule RDS provided [T] under the Rebate Adjustment during the current month or during any of the 11 preceding months, <u>less</u>
- (v) the total dollar amount of the Expense Mitigation Adjustment ("EMA") associated with the RDS [T] charged to the Member during the month; provided that the amounts subtracted in items (iii), (iv) and (v) cannot exceed the total of items (i) and (ii) in which case the monthly RER Rider [T] adjustment would be zero.

If any portion of FAC or ES costs is transferred to or from base rates after July 17, 2009, then the RER [T] Rider will account for any effect of such transfers so that the Rural Members will not see any impact on their bills, either positive or negative, of such transfers.

During the last month of the RER Rider, the amount remaining in the Rural Economic Reserve will be prorated to each Member on the basis of the total FAC and ES charges applicable to Rural sales <u>less</u> [T] credits under the Unwind Surcredit, <u>less</u> monthly prorated amounts under the Rebate Adjustment, and <u>less</u> the EMA as applicable.



[T]

DATE OF ISSUE DATE EFFECTIVE September 4, 2013 August 20, 2013

ISSUED BY: Mark A. Bailey, President and Chief Executive Officer Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420 All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
8/20/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Se Cooperative's Trans		
	P.S.C. KY. No.	24	
	Original	SHEET NO.	58
Big Rivers Electric Corporation	CANCELLING P.S	.C. KY. No.	23
(Name of Utility)	Original	SHEET NO.	82

## RER - Rural Economic Reserve Rider - (continued)

Schedule billed to the Member during the month, <u>less</u> (iii) the total dollar amount of the Unwind Surcredits associated with the RDS Credited to the member during the month, <u>less</u> (iv) one-twelfth (1/12) of any rebates associated with the Rural Delivery Service Rate Schedule provided under the Rebate Adjustment during the current month or during any of the 11 preceding months, less (v) the total dollar amount of the Expense Mitigation Adjustment (EMA) associated with the RDS charged to the member during the month; provided that the amounts subtracted in items (iii), (iv) and (v) cannot exceed the total of items (i) and (ii) in which case the monthly Rural Economic Reserve Rider adjustment would be zero. **[T]** 

If any portion of FAC or Environmental Surcharge costs are transferred to or from base rates after July 17, 2009, then the RER Rider will account for any effect of such transfers so that the Rural Members will not see any impact on their bills, either positive or negative, of such transfers.

During the last month of the RER Rider, the amount remaining in the Rural Economic Reserve will be prorated to each Member on the basis of the total FAC and Environmental Surcharge charges applicable to Rural sales less credits under the Unwind Surcredits, less monthly prorated amounts under the Rebate Adjustment and less the Expense Mitigation Adjustment as applicable.

#### **Expense Mitigation Adjustment:**

The Expense Mitigation Adjustment (EMA) for each month shall be the Expense Mitigation Factor multiplied by the Rural jurisdictional sales for the current expense month. The Expense Mitigation Factor used to calculate the EMA during any month in which the RER Rider is billed will be based on the EMF schedule established in the Member Rate Stability Mechanism (MRSM) Tariff. Therefore, the appropriate EMF for a given month will be determined based on the original effective date of the MRSM Tariff (July 17, 2009) and the number of months the current month is past that date.

## Term of RER Rider:

This RER Rider shall be effective beginning in the month in which the amounts in the Non-Smelter Economic Reserve (as described in the Member Rate Stability Mechanism Rider) are insufficient to fully fund the MRSM credit.

insufficient to furly fund the writerior creat	EENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011 Mark a. Zailar	DATE EFFECTIVE Southand 1 2011
ISSUED BY Mark A. Big Rivers Electri	Bailey, President and Chief Executive armostrike c Corporation, 20 Third Street, Henderson, KY 42420 in In Case No. 2011-00036 dated November 17, 2014, and December 14, 2011.
Issued by Authority of Orders of the Public Service Commissio	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24

SHEET NO. 59

Original SHEET NO. 59

Big Rivers Electric Corporation

(Name of Utility)

# CANCELLING P.S.C. KY. No.

SHEET NO.

## RATES, TERMS AND CONDITIONS - SECTION 2

### NSNFP - Non-Smelter Non-FAC PPA

#### Applicability

Applicable in all territory served by Big Rivers' Member Cooperatives.

#### Availability

To all sales under the following Big Rivers standard rate schedules: (i) Rural Delivery Service, (ii) Large Industrial Customer, and (iii) Large Industrial Customer Expansion, but only to the extent of service priced under Rate Schedule LIC.

#### Definitions

Please see Section 4 for definitions common to all tariffs.

"Smelters" are the aluminum reduction facilities of Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership, as further described in the Wholesale Smelter Agreements.

"Smelter Agreements" are the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to a Smelter.

#### Description

The Non-Smelter Non-FAC PPA ("NSNFP") Factor shall be calculated as a per-kWh billing credit or charge applied on a monthly basis, for each applicable rate schedule as follows:

NSNFP Factor = RA / KWH

Where

<u>RA</u> is the balance in the NSNFP Regulatory Account, established pursuant to the March 6, 2009 Order of the Public Service Commission in Case No. 2007-00455, as of June 30th of the current year and determined as provided below in the "Calculation of Purchased Power Expense" section;

and

<u>KWH</u> is the estimated Non-Smelter Applicable Sales (NSS), defined below, for the twelve month service period beginning September 1st of the current year through and including

August 31 st of the following year.	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011 Mark a. Tailey	DATE EFFECTIVE Bunt Kirtley
ISSUED BY Big Rivers Electric Cor	y, President and Chief Executive depresentive poration, 20 Third Street, Henderson, KY 42420 ase No. 2011-00036 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24

SHEET NO. 60

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CANCELLING P.S.C. KY. No.

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SHEET NO.

## RATES, TERMS AND CONDITIONS – SECTION 2

#### NSNFP - Non-Smelter Non-FAC PPA - (continued)

The NSNFP Factor shall be calculated based upon the June 30th balance and applied to bills for service beginning September 1st of the current year. The current NSNFP Factor shall remain in place for service through and including August 31st of the following year, at which time it will be updated in accordance with the formula above.

An over- or under- recovery shall be calculated using actual amounts and shall be included in the NSNFP Regulatory Account balance for recovery in the subsequent period.

#### **Special Conditions**

## 1) First Twelve Months

**Big Rivers Electric Corporation** 

(Name of Utility)

For the initial implementation of this rate mechanism, the NSNFP Factor shall be designed to return the Regulatory Liability balance as of June 30, 2011, over twenty-four (24) months beginning with the bills for September 2011 service. After this factor has been in place for twenty-four (24) months, any remaining over- or under- recovery shall be included in the Non-FAC PPA Regulatory Account balance for recovery in the subsequent period.

#### 2) Second Twelve Months

For the service periods beginning September 1, 2012, and ending August 31, 2013, two NSNFP Factors shall be in place. The first is the credit for months thirteen (13) through month twenty-four (24) of the credit noted in the <u>First Twelve Months</u> section above. The second is the NSNFP Factor calculated in accordance with the standard formula:

## NSNFP Factor = RA / KWH

#### Where

RA is the Non-FAC PPA Regulatory Account balance as of June 30, 2012 and

KWH is the estimated Non-Smelter Applicable Sales (NSS) for the twelve (12) months beginning September 1, 2012 through and including August 31, 2013.

from September 1, 2012 to August 31, 2013.			
		JEFF R. DEROUEN EXECUTIVE DIRECTOR	
ATE OF ISSUE	December 20, 2011	DATE EFFECTIVE Bunt Kirtley	-
SUED BY	Mark A	A. Bailey, President and Chief Executive gaptier IVE	

Big Rivers Electric Corporation, 20 Third Street, Henderson, KX 42420 Issued by Authority of Orders of the Public Service Commission in Case No. 2011-00036 dated November 17, 2017, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





	Cooperative's Transmission System P.S.C. KY. No. 24			
Big Rivers Electric Corporation (Name of Utility)	Original	SHEET NO.	61	
	CANCELLING P.S.	1		
	- <u>·</u>	SHEET NO.		
RATES, TER	MS AND CONDITIONS - SECTI	ON 2		
NSNFP - Non-Smelter Non-FAC PPA - (c	ontinued)			[]
3) Third Twelve Months and Subseque	nt Twelve-Month Periods			

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For the service periods beginning September 1, 2013, only one NSNFP Factor shall be in place, calculated in accordance with the standard formula noted herein.

## **Calculation of Purchase Power Expense**

#### **Purchased Power Expense:**

The monthly amount of purchased power expense that is recorded in the NSNFP Regulatory Account (PP(x)) is determined as provided in this section.

## **Definitions:**

"Account" is the specified numbered account as set forth in the Uniform System of Accounts -Electric, promulgated under Bulletin 1767B-1 by the Rural Utilities Service, an agency of the U.S. Department of Agriculture.

"SEPA" is the Southeastern Power Administration, an agency of the U.S. Department of Energy, or any successor agency.

"Wholesale Smelter Agreements" are the Alcan Wholesale Agreement and the Century Wholesale Agreement.

#### Determination of the PP(x):

The PP(x) shall be determined in accordance with the following formula:

 $PP(x) = (PP(m)/S(m) - PP(b)/S(b)) \times NSS(m)$ 

Where PP(m) is the current Purchased Power Costs for the month; S(m) is the current Applicable Sales; PP(b) is the Purchase Power Cost for the base period; and S(b) is the sales in the base period,

			KENTUCKY PUBLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFECT	Bunt Kirtley
ISSUED BY	Mark A	in Companyian 20 This	Chief Executive Harcon VE rd Street, Henderson, VY 42:420 ated November 17, 2011, and Decumber 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24

Original	SHEET NO.	62

CANCELLING P.S.C. KY. No.

SHEET NO.

## RATES, TERMS AND CONDITIONS - SECTION 2

### NSNFP - Non-Smelter Non-FAC PPA - (continued)

**Big Rivers Electric Corporation** 

(Name of Utility)

For the initial base period, PP(b)/S(b) (the "Purchased Power Base") is \$0.000874.

Purchased Power Costs (PP) shall be the sum of:

(a) The total cost of power purchased (including purchases from SEPA) that is expensed by Big Rivers to Account 555 (excluding those costs that are recovered through Big Rivers' FAC and excluding costs expensed to Account Nos. 555.150, 555.151, 555.152 and related accounts regarding Big Rivers' cost share of Henderson Municipal Power and Light's Station Two, and to Account No. 555.188 and related accounts regarding Big Rivers' purchase of back-up power for the Domtar cogenerator) including transmission and related costs that are expensed to Account 565.

(b) The total amount of any adjustments to Purchased Power Costs attributable to prior months, whether positive or negative; and

(c) The total cost of amounts credited by Big Rivers to Kenergy with respect to voluntary curtailments under Section 4.13.2 of either Smelter Wholesale Agreement to allow Big Rivers to avoid market priced purchases of power.

Less:

(d) The total cost of power purchased directly associated with sales (including related system energy losses) by Big Rivers either to non-Member purchasers of power or to Kenergy under either Wholesale Smelter Agreement for resale to either Smelter as energy products other than Base Monthly Energy, assuming SEPA power followed by the lowest cost power, whether generated or purchased, shall be allocated to Applicable Sales.

Applicable Sales (S) shall be all kilowatt-hours sold at wholesale by Big Rivers (a) to its Members under all electric rate schedules, including Rate Schedules LIC and LICX, for resale to members of Member Cooperatives (other than by Kenergy to the Smelters and to Domtar for Backup Power Service), and (b) to Kenergy as Base Monthly Energy as defined in each of the Wholesale Smelter Agreements.

			KENTUCKY PUBLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFECTI	VE Bunt Kirtley
ISSUED BY	/ Mark A	. Bailey, President and Ch	ief Executive Difficer VE
Issued by Authority of C	Big Rivers Electron Drders of the Bublic Service Commission	ric Corporation, 20 Third ion in Case No. 2011-00036 date	Street, Henderson KX 42420 ed November 17, 2011 and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

[N]

	For All Territory Served By Cooperative's Transmission System			
	P.S.C. KY. No.	24		
	Original	SHEET NO.	.63	
Big Rivers Electric Corporation	CANCELLING P.S.C. KY. No.			
(Name of Utility)	SHEET NO.			
RATES, TER	MS AND CONDITIONS - SECTI	ON 2		

## NSNFP - Non-Smelter Non-FAC PPA - (continued)

Non-Smelter Applicable Sales (NSS) shall be all kilowatt-hours sold at wholesale by Big Rivers to its Members under all electric rate schedules, including Rate Schedules LIC and LICX for resale to members of Member Cooperatives (other than by Kenergy to the Smelters and to Domtar for Backup Power Service).

			KENTUCKY PUBLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
PATE OF ISSUE	December 20, 2011	DATE EF	FECTIVE Santamber Prancit
ISSUED BY Issued by Authority of	Big Rivers Electric	Corporation, 20	and Chief Executive Arthreet IVE Third Street, Henderson, 5 Y 42:420 10:36 dated November 17, 2171 and becember 14, 2011. PURSUANT 0 807 KAR 5:011 SECTION 9 (1)

[N]

		For All Territory Sec Cooperative's Trans P.S.C. KY. No.			
		Original	SHEET NO.	64	÷
	ectric Corporation	CANCELLING P.S.	.C. KY. No.	23	
(Name	of Utility)	Original	SHEET NO.	3	
	RATES, TERMS AND	O CONDITIONS - SECTI	ON 3		
Special Rule	s Terms and Conditions				[T
Contract De	mand:				(T
	Upon mutual agreement with Memi customers.	ber, a Contract Demand	may be established	for certain	
Metering:	The Seller shall meter all power a Member. Meters and metering en caused to be furnished, maintained	quipment shall be furni			<b>[</b> T]
Electric Cha	racteristics and Delivery Point(s):				<b>[T</b> ]
	Electric power and energy to be further phase, sixty Hertz. The Seller shat systems of the Seller and the Membrane the initial points of delivery, deliver service hereunder. Additional point from time to time.	ll make and pay for all ber at the point(s) of del ry voltages and capacity	final connections b ivery. The parties v prior to the comment	etween the will specify ncement of	
Substations:					[T]
	The Member shall install, own and point(s) of connection unless other maintain switching and protective enable the Member to take and use the system of the Seller.	wise agreed to by Sell equipment which may	er. The Seller shal y be reasonably ne	l own and cessary to	
Rate:					[T]
	The Board of Directors of the Selle any event not less frequently than o electric power and energy furnished that it shall produce revenues which	once in each calendar year d hereunder and, if neces	ar, shall review the r ssary, shall revise su	ate for ch rate so	

			KENTUCKY PUBLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFECT	-D + V. H.
ISSUED BY	Mark A. Big Rivers Electri	Bailey, President and Cl c Corporation, 20 Third	hief Executive BHECENVE
Issued by Authority of	Orders of the Public Service Commissio	on in Case No. 2011-01036 da	I Street, Henderson, KY 42420 ted November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	Cooperative's Transi P.S.C. KY. No.	24	
	Original	SHEET NO.	65
Big Rivers Electric Corporation	CANCELLING P.S.C. KY. No.		23
(Name of Utility)	Original	SHEET NO.	4
RATES, TER	MS AND CONDITIONS - SECTION	ON 3	

#### Special Rules Terms and Conditions - (continued)

cost of operation and maintenance (including without limitation, replacements, insurance, taxes, and administrative and general overhead expenses) of the generating plant, transmission system and related facilities of the Seller, the cost of any power and energy purchased for resale hereunder by the Seller, the cost of transmission service, make payments on account of principal of and interest on all indebtedness of the Seller, and to provide for the establishment and maintenance of reasonable reserves. The Seller shall cause a notice in writing to be given to the Member, which shall set out all the proposed revisions of the rate.

#### **Discount Adjustment:**

At the discretion of the Seller's Board of Directors, and with the prior approval of the Public Service Commission, an appropriate discount may be authorized at such time as substantial application of the rate indicates revenues in excess of projected and relative levels of the rate design.

#### Meter Testing and Billing Adjustment:

Unless specifically stated otherwise in a contract or rate schedule to this tariff, the Seller shall test and calibrate meters in accordance with the provisions of 807 KAR 5:041, Sections 15 and 17. The Seller shall also make special meter tests at any time at the Member's request. The costs of all tests shall be borne by the Seller; provided, however, that if any special meter test made at the Member's request shall disclose that the meters are recording accurately, the Member shall reimburse the Seller for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the Member and the Seller shall agree as to the amount of energy furnished during such period and the Seller shall render a bill therefore.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE Bunt Kirtley
ISSUED BY Issued by Authority of Orders of the Public Service Commiss	A. Bailey, President and Chief Executive Bofficenve tric Corporation, 20. Third Street, Henderson, KY 42420 sion in Case No. 2011-00036 dated November 17, 2017, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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		For All Territory Se Cooperative's Tran P.S.C. KY. No.		
		Original	SHEET NO.	66
Big Rivers Elec	ctric Corporation	CANCELLING P.S	S.C. KY. No.	23
(Name of	Utility)	Original	SHEET NO.	5
	RATES, TERMS AND C	CONDITIONS - SECT	ION 3	•••••
Special Rules	Terms and Conditions - (continued)			
Monitoring U	ses:			
	Seller shall review member's usage by current month to the previous month's monthly deviations due to temperature comparison to other sites with similar between the current month's usage an levels appear to be out of line. Additi SCADA systems which provide hourd comparison whenever there appears to A meter test is performed whenever the Seller shall review all special meterin quantities applicable to the billing per bill explaining any adjustment or calc	s metered amounts. ( re related increases or r load patterns. A sec ad the previous year's ionally, two of the me ly printouts of usage a o be a metering devia here appears to be a p g situations which aff riod. A written detern	Consideration is given decreases, along with cond comparison is ma s data, when demand dember cooperatives ha and at times are used attion. botential metering pro- fect demand and ener mination shall accomp	n for h a ade or energy ave for blem. gy
Notice of Met	er Reading or Test:			
	The Seller shall notify the Member in that the Member's representative may			or test so
Power Factor	:			
	Unless specifically stated otherwise in times take and use power in such man demand shall not be less than 90 perce	mer that the power fa	ctor at the time of ma	
	If, at the time of maximum demand, p (90%) leading or lagging, the Seller m purposes in accordance with the follow	nay adjust the maxim		
		m Measured KW x 9 Power Factor (%)	<u>0%</u> .	
	The power factor shall be measured a		KENT UCKY	AMISSION
	The power ration shall be measured t		JEFF R. DERCL EXECUTIVE DIREC	JEEN
DATE OF ISSU	UE December 20, 2011	DATE EFFECTIVE	TARIFF BRANC	
mark	a saily		Bunt Kirtle	4
<b>ISSUED BY</b>	Mark A. Bail Big Rivers Electric Co	ley, President and Chief		

	For All Territory Se Cooperative's Trans P.S.C. KY. No.			
	Original	24	67	
Big Rivers Electric Corporation	CANCELLING P.S.C. KY. No.		23	
(Name of Utility)	Original	SHEET NO.	6	
RATES, TER	RMS AND CONDITIONS - SECTI	ION 3		
Special Rules Terms and Conditions - (c	ontinued)			
Right of Access:				

Duly authorized representatives of either the Seller or Member shall be permitted to enter [T] the premises of the other at all reasonable times in order to carry out the provisions of these [T] Rates, Terms and Conditions for Furnishing Electric Service. [T]

**[T]** 

[T]

#### **Continuity of Service:**

The Seller shall use all reasonable diligence to provide a constant and uninterrupted supply of electric power and energy hereunder. If the supply of electric power and energy shall fail or be interrupted, or become defective, by reason of force majeure, the Seller shall not be liable therefor, or for damages caused thereby. The term "force majeure", as used herein, shall mean Acts of God, accidents, strikes or other labor troubles, acts of the public enemy, wars, blockages, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of the government, whether federal, state or local, civil or military, civil disturbances, explosions, breakage of or accident to machinery, equipment or transmission lines, inability to obtain necessary materials, supplies or permits due to existing or future rules, regulations, orders, laws, or proclamations of governmental authorities, whether federal, state or local, civil or military, and any other forces which are not reasonably within the control of the Seller, whether like or unlike those herein enumerated.

#### **Payment of Bills:**

The Seller shall read meters monthly. Unless stated otherwise by a rate schedule to this tariff, electric power and energy furnished hereunder shall be paid for in Seller's designated office in immediately available funds monthly on or before the first working day after the twenty-fourth (24th) day of the month following service. If the Member shall fail to pay any such bill within such prescribed period, the Seller may discontinue delivery of electric power and energy hereunder upon five (5) days' written notice to Member of its intention to do so. Such discontinuance for non-payment shall not in any way affect the obligation of the Member to pay the minimum bill.

			PUBLIC S	KENTUCKY SERVICE COMMIS	SION
				FF R. DEROUEN	
DATE OF ISSUE	December 20, 2011	DATE EF	-/	TARIFF BRANCH	
ISSUED BY Issued by Authority of		A. Bailey, President ric Corporation, 20 <i>ion in Case No. 2011-06</i>	and Chief Execut		<b>14, 2011.</b> NN 9 (1)

	For All Territory Set Cooperative's Trans	mission System		
	P.S.C. KY. No.	24		
	Original	SHEET NO.	68	
Big Rivers Electric Corporation (Name of Utility)	CANCELLING P.S.	C. KY. No.	23	
(Hailo of Orthy)	Original	SHEET NO.	7	
RATES, T	ERMS AND CONDITIONS - SECTIONS	<u>ON 3</u>		
Special Rules Terms and Conditions –	(continued)			[ <b>T</b> ]
Transmission Emergency Control P	rogram:			<b>[T</b> ]

a. <u>Purpose:</u>

To provide a plan for the systematic expeditious restoration of electric service following a transmission system disturbance.

- b. <u>Procedures:</u>
  - (1) Awareness:

The first indication of a transmission system disturbance will most likely be displayed on Big Rivers' system supervisor's SCADA system. From the SCADA alarms, the system supervisor can determine the general nature and extent of the disturbance.

(2) Localized Emergency:

If the disturbance is localized, the system supervisor will proceed to sectionalize the faulted line sections by use of his SCADA system, radio controlled switches and manually operated line switches. In sectionalizing faulted line sections, the system supervisor will attempt to sectionalize in such a way to minimize the interruption of electric energy provided to Big Rivers' Member Cooperatives and any other wholesale customers in a manner consistent with the Midwest ISO's Open Access Transmission Tariff curtailment provisions. Big Rivers' transmission department personnel, as well as the Members' personnel, will be dispatched to carry out any required manual switching operations. The Transmission Department is notified of the faulted line sections and performs the required line repairs and releases the line to the system supervisor for reenergization.

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		KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFECTIVE Bunt Killey
ISSUED BY Issued by Authority of	Mark A Big Rivers Elect Orders of the Public Service Commiss	Bailey, President and Chief Executive Presenve ric Corporation, 20. Third Street, Henderson, KY 42420 ion in Case No. 2011-04036 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	For All Territory Set Cooperative's Trans P.S.C. KY. No.			
	Original	SHEET NO.	69	
Big Rivers Electric Corporation	CANCELLING P.S.	.C. KY. No.	23	<u>.</u>
(Name of Utility)	Original	SHEET NO.	8	
RATES, TE	RMS AND CONDITIONS - SECTI	ON 3		
Special Rules Terms and Conditions – (	continued)			[T]
Transmission Emergency Control Pr	ogram: (continued)			[ <b>T</b> ]

#### 8 V V V

(3) Widespread Emergency:

When the system supervisor recognizes widespread transmission disturbances or the loss of service to multiple distribution substations, he declares an "extreme transmission emergency".

Upon declaration of an extreme transmission emergency, the Service Restoration Coordinator (SRC) is notified and immediately assumes an operating position in the energy control area.

The system supervisor proceeds to sectionalize the line sections and restore service to as many substations as possible. In sectionalizing faulted line sections, the system supervisor will attempt to sectionalize in such a way to minimize the interruption of electric service provided to Big Rivers' Member Cooperatives and other transmission customers.

The SRC establishes and maintains contact with the appropriate personnel from each affected Member Cooperative, appropriate Big Rivers' Transmission department personnel, and the system supervisor. Restoration continues with the following steps:

(a) The SRC coordinates the efforts of the transmission department and Member Cooperatives to determine the full extent of system damage. an estimate is made of the time to restore full service to the distribution substations using only Big Rivers and available cooperative work forces.

		KENT UCKY PUBLIC SERVICE COMMISSION
		JEFF R. DER OUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFECTIVE Bunt Killey
ISSUED BY Issued by Authority of	Big Rivers Ele	A. Bailey, Presidert and Chief Executive Presenve tric Corporation, 201 Third Street, Henderson, XX, 42420 ssion in Case No. 2011-00036 dated November 17, 2011, and 5 ccember 14, 201 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

			For All Territory Ser Cooperative's Trans P.S.C. KY. No.			
			Original	SHEET NO.	70	
Big Rivers Electric			CANCELLING P.S.	C. KY. No.	23	
(Name of Util	ity)		Original	SHEET NO.	9	
· · · · · · · · · · · · · · · · · · ·		RATES, TERMS AND	CONDITIONS - SECTION	ON 3		
Special Rules Ter	ms and Co	nditions – (continued)				[]
<b>Transmission</b>	Emergency	Control Program: (co	ntinued)			[][
	(b)	system labor only wo along with the transm	s are so extensive that uld result in prohibitiv ission department and nines what additional	vely long outages, the Member Cooperation of	e SRC tratives'	
• • •	(c)	time, place and amou	the western area regio nt of needed equipmen e needs from neighbor	nt and labor. The co		
	(d)	working with the affer have prioritized the re	a sequence of repair. cted Member Coopera estoration of their affer osen not to determine	tives' coordinators cted substations. The case specific restora	who will ie Member	
		available, etc.). They	umber of variables that imes for various subs, maintain a list of critic equence of restoration	time of day, personn cal consumers and t	nel	
	(e)	available, etc.). They helps determine the s The SRC monitors th	imes for various subs, maintain a list of criti	time of day, person cal consumers and t ration effort and con	nel his list nveys this	

	KENT UCKY PUBLIC SERVICE COMMISSION
	JEFF R. DERGUEN EXECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE Bunt Kitley
Big Rivers Electric C	iley, President and Chief Executive EntriesTive Corporation, 201 Third Street, Henderson, KY, 42420 In Case No. 2011-667:36 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

				For All Territory S Cooperative's Tra P.S.C. KY. No.		
				Original	SHEET NO.	71
Big Rivers Electric C		n		CANCELLING P.	S.C. KY. No.	23
(Name of Utilit	y) .			Original	SHEET NO.	10
		RATE	S, TERMS AND C	ONDITIONS - SEC	TION 3	· · · · · · · · · · · · · · · · · · ·
Special Rules Tern	ns and C	ondition	ns – (continued)			
<b>Generation Def</b>	iciency H	mergen	cy Control Prog	ram:		
а.		ovide a j	plan to recover fro I shortages.	om generation defic	iencies other than defi	ciencies
b.	Proce	dures:				
	(1)	Awar	eness:			
		the pr	ojected total syste		ver becomes insufficie ing steps will be follow ad are equal	
	(2)	Seque	ential Steps of Act	ion:		
		(a)			on generation limitati as and forecasted load	ions,
		(b)	required to serv		s from off-system sour ments (and non-firm ible).	rces as
		(c)			irm power sales startin ced by term of commi	
		(d)	Curtail off-syste	em short-term capa	city sales.	
		(e)	purchase power	is unavailable. Sta	ed coal-fired generation artup or reserve generation firm load requirements	tion (if
					KENTUCKY	
				· P	JEFF R. DEROU	EN
DATE OF 1991	D	har 20. 0	011	DATE EFFOTIV	EXECUTIVE DIREC	
Marke ?	Decen	1ber 20, 2	UII	DATE EFFECTIV	- Runt Kirtler	ų
ISSUED BY	000	Rig			f Executive to Hugerive	420
Issued by Authority of	Orders of th	e Public Se	ervice Commission in Co	use No. 2011-00036 dated	November 17, 2017, and Dece JRSUANT TO 807 KAR 5:011 S	ember 14, 2011.

			Cooperative's Transn P.S.C. KY. No. Original	nission System 24 SHEET NO.	72
Big Rivers Electric Corporation			CANCELLING P.S.C		23
(Name of Utility)			Originál	SHEET NO.	11
	RATES	S, TERMS AND C	ONDITIONS - SECTIO	DN 3	
Special Rules Terms and Co	ndition	s – (continued)			
Generation Deficiency En	nergen	cy Control Prog	ram: (continued)		
	(f)	Start combustion	on turbine.		
•	(g)		quest to other utilities eet firm load requirem		/er
	(h)		porate energy conservation system		
,	(i)	reduce power u large industrial	peals for all Member ( sage on a voluntary ba consumers, including luntary Price Curtailab	asis, including direct implementing proc	ct calls to
	(j)	facility control	ge reduction action throas well as working wint to accomplish this act	th the Member Coc	peratives'
	(k)	Implement curf	ailment of off-system	firm power sales.	
	(I)		ailment of power to M ype basis as needed.)	lembers' industrial	consumers
• •	(m)	amounts of load and the anticipa Cooperatives w	urtailment of Member d reduction required of ated length of curtailm vill reduce load in acco tailment will be develo ystems.	f each Member Coo ent. The Member ordance with their c	operative urtailment
			PUE	KENTUCKY	
				JEEFF R. DEROU	
DATE OF ISSUE Decemb	per 20, 2	011	DATE EFFECTIVE	TARIFF BRANC	H ^T

SSUED BY Issued by Authority of Orders of the Public Service Commission in Case No. 2011-0036 dated November 19, 2011 famil December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		For All Territory Ser Cooperative's Trans P.S.C. KY. No.			
		Original	SHEET NO.	73	
Big Rivers Electric Co		CANCELLING P.S.	C. KY. No.	23	
(Name of Utility)		Original	SHEET NO.	12	
	RATES, TERMS	AND CONDITIONS - SECTI	ON 3		\
pecial Rules Term	s and Conditions – (conti	inued)			[ <b>T</b> ]
Fuel Emergency	Control Program:				[T]
а.	Purpose:				
		educing the consumption of a severe coal shortage, such a s, or severe weather.		-	[T] [T]
b.	Procedures:				
	general coal strike, Big	tial severe coal shortage, such Rivers shall review the inve	ntory of its fuel stoc	k to	

determine the quantity and quality of the recoverable fuel. This review shall be completed within the thirty (30) day period prior to the anticipated start of the emergency and the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction. After each curtailment of electric service, the generation levels will be adjusted to the new, reduced level in the calculation of the "day's operation" of remaining coal inventory.

- (1) To be initiated when fuel supplies are less than 30 days' operation of coalfired generation and a continued downward trend in coal stock is anticipated:
  - (a) Advise all Member Cooperatives of the number of day's burn remaining.
  - (b) Optimize the use of non-coal-fired generation to the extent possible.
  - (c) For individual plants with coal inventories significantly under Big

			KENTUCKY PUBLIC SERVICE COMMISSION
			JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	December 20, 2011	DATE EFFEC	Bunt Kirtley
ISSUED BY Issued by Authority of	Big Rivers Elect	ric Corporation, 20 Th	Chief Executive or Heerive hird Street, Henderson, KY 42420 dated November 19, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		For All Territory Se Cooperative's Trans P.S.C. KY. No.		
		Original	SHEET NO.	74
Big Rivers Electric Corporation		CANCELLING P.S.	.C. KY. No.	23
(Name of Utility)		Original	SHEET NO.	13
ŔA	TES, TERMS AND (	CONDITIONS - SECTI	ON 3	
Special Rules Terms and Condit	ions – (continued)			
Fuel Emergency Control Prop	gram: (continued)			
		ge days supply, modif conserve coal at thos		
(d		mpletely curtail non-fice transactions as infl		ing with
(e		orporate energy conser ants, transmission sys		
da Se	ily burn rate resulti	fuel supplies are less t ng after implementation red generation and a context.	on of the actions in th	ne above
(a	) Advise all More remaining.	ember Cooperatives o	f the number of days	' burn
		generating plants, sub s permitted by plant d s availability.		
(c)	) Curtail off-sy	stem short-term capac	ity sales.	
(d	required to se	omic power purchases rve firm load commiti if economically feasi	ments (and non-firm	irces as
(e)	) Investigate po utilities.	ossible fuel exchanges	/purchases with neigl	hboring
(f)	Cooperatives, reduce their u	of the news media, and directly appeal to all use of electric energy a to reduce the non-Rss	s much RENGS	arily and in any
	Cube Childen (0)		JEFF R. DEROU EXECUTIVE DIREC	EN
DATE OF ISSUE December 20	), 2011	DATE EFFECTIVE	TARIFF BRANCH	
			Runt Kinthe	

				Cooperative's Trans P.S.C. KY. No.	smission System 24	
				Original	SHEET NO.	75
Big Rivers Elect				CANCELLING P.S	S.C. KY. No.	23
(Name of	Utility)			Original	SHEET NO.	14
······································		RATES	, TERMS AND	CONDITIONS - SECT	ION 3	
Special Rules	Ferms and Con	ditions	- (continued)			
Fuel Emerg	ency Control I	rogram	n: ( <i>continued</i> )			
	(3)	than 2 after i	0 days' operation	he order indicated belo ion of coal-fired plants of the actions in the a l trend in coal stocks i	s at the daily burn rat above Sections (1) an	te resulting
		(a)	Advise all M remaining.	fember Cooperatives of	of the number of day	s' burn
		(b)		ompletely curtail all ne est price transactions		
		(c)	Implement c	urtailment of off-syste	em firm power sales.	
	(4)	fired g action	generation at th	fuel supplies are less e daily burn rate resul Sections (1), (2) and ( s anticipated.	ting after implement	ation of th
		(a)	Advise all M remaining.	lember Cooperatives of	of number of days' be	urn
	(5)	fired g	generation at the s in the above s	fuel supplies are less e daily burn rate resul Sections (1), (2), (3), a oal stocks is anticipate	ting after implement and (4) and a continu	ation of th
		(a)	Advise all M has been read	lember Cooperatives t ched.	hat this level of fuel	supplies
		(b)	Discontinue unless so ord	all emergency deliver lered otherwise by the	ies to neighboring ut KPSC oKF形的CKV	ilities
		(c)		olling native oad curt	IBLIC SERVICE COL	VMI:SSION UEN
DATE OF ISSU	E Decembe	er 20, 20	11	DATE EFFECTIVE	TARIFF BRANC	H 1

Issued by Authority of Orders of the Public Service Commission in Case No. 2011 (190) 36 dated November (9, 2011, and December 14, 2011. PURSUANT TO SUT KAR 5:017 SECTION 9 (1)

			For All Territory S	erved By	
	For All Territory Served By Cooperative's Transmission System				
			P.S.C. KY. No.	24	
			Original	SHEET NO.	76
Big Rivers Electric Corporation (Name of Utility)			CANCELLING P.S.C. KY. No. 23		
(Rune of Oring)			Original	SHEET NO.	15
	RATES, TE	RMS AND C	CONDITIONS - SECT	TION 3	
Special Rules Terms and Con	nditions – (a	continued)			
Fuel Emergency Control	Program: (a	continued)			
· .	se	rvice level	which is not greater and safety, protection	ed to maintain a mini than that required for on of plant facilities,	protection
(6)	to 5 days' after imple	To be initiated as a measure of last resort when fuel supplies are decreased to 5 days' operation of coal-fired generation at the daily burn rate resulting after implementation of the actions in the above Sections $(1)$ , $(2)$ , $(3)$ , $(4)$ , and $(5)$ and a continued downward trend in coal stocks is anticipated:			
		dvise all Me s been reac		that this level of fuel	supplies
	M pr sh as	ember Coop eserve the i all be coord sure the min	peratives and off-sys ntegrity of the electri linated with the Merr	nedding procedures for tem customers as req ical system. This pro- aber Cooperatives in those services which vsical facilities.	uired to cedure order to
	(c) <u>Te</u>	ermination of	of Energy Emergency	<u>V:</u>	
	ne da de	otice to the ays of opera eliveries ha	Public Service Committion of coal-fired ge	gram shall be termina mission, when the rem neration is at least 30 d there is reasonable to adequate levels.	naining days, coal
			PL	KENTUCKY	
				JEFF R. DEROU EXECUTIVE DIREC	
DATE OF ISSUE Decembe	er 20, 2011		DATE EFFECTIVE	TARIFF BRANC	4
DATE OF ISSUE December				- 1 1	

Big Rivers Electric Corporation, 20 Third Street, Henderson, KY 42420 Issued by Authority of Orders of the Public Service Commission in Case No. 2011-0036 dated November 17, 2011, and December 14, 2011. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		For All Territory Served By Cooperative's Transmission System P.S.C. KY. No. 24			
		Original	SHEET NO.	77	
Big Rivers Electric Corporation		CANCELLING P.S.C. KY. No.			
(Nan	ne of Utility)		SHEET NO.		
	RATES, TERMS AN	D CONDITIONS - SECT	ION 4		
Definitions	s -				
	ed otherwise within these Rates, Terms a ne following meanings as of the effective		owing abbreviations a	nd phrases	
1.	"Big Rivers" shall mean Big Rivers	Electric Corporation.			
2.	"Existing Customer" shall mean any August 31, 1999.	customer of a Member	Cooperative served as	s of	
3.	"FERC" shall mean the Federal Ene	rgy Regulatory Commis	sion.		
4.	"Kenergy" shall mean Kenergy Cor	p.			
5.	"KPSC" shall mean the Kentucky P	ublic Service Commission	on.		
6.	"Member" shall mean either Jackson Meade County Rural Electric Coope		oration, Kenergy Corp	о., ог	
<b>7.</b>	"Member Cooperative" shall mean e Corp., or Meade County Rural Elect			Kenergy	
8.	"Member Cooperatives" shall mean Kenergy Corp., and Meade County I			oration,	
9.	"Members" shall mean, collectively, and Meade County Rural Cooperativ		gy Corporation, Kener	rgy Corp.,	
10.	"Midwest ISO" shall mean the Midw or any successor entity.	west Independent Transn	nission System Operat	tor, Inc.,	
11.	"New Customer" shall mean any cus on or after September 1, 1999.	stomer of a Member Coo	operative commencing	g service	
12.	"OATT" shall mean the Midwest IS Reserve Markets Tariff, as revised fi		ission, Energy and Op KENTUCKY	erating	
		PL	JELIC SERVICE COM		
		· · · ·	EXECUTIVE DIREC	TOR	
DATE OF I	ISSUE December 20, 2011	DATE EFFECTIVE	-Runt Kistler	ı	
ISSUED BY		Bailey, President and Chief Corporation, 20 Third St		<b>4</b> 20	
Issued by	Authority of Orders of the public Service Commission	in Case No. 2011-00036 dated N	November 17, 2011, and Dece	mber 14, 2011.	

For All Territory Served By Cooperative's Transmission System P.S.C. KY, No. 24

OUTEET		70

Original	SHEET NO.	78

Big Rivers Electric Corporation

(Name of Utility)

## CANCELLING P.S.C. KY. No.

SHEET NO.

**[T]** 

## RATES, TERMS AND CONDITIONS - SECTION 4

## Definitions - (continued)

- "Rural Customers" are retail customers of Members served under Standard Rate Schedule RDS.
- 14. "SEPA" shall mean the Southeastern Power Administration, an agency of the U.S. Department of Energy or any successor agency.
- 15. "Seller" shall mean Big Rivers Electric Corporation.
- 16. "Smelter" is the aluminum reduction facility of either Alcan Primary Products Corporation or Century Aluminum of Kentucky General Partnership.
- 17. "Smelter Agreements" are the two Wholesale Electric Service Agreements each dated as of July 1, 2009, between Big Rivers and Kenergy with respect to service by Kenergy to a Smelter.
- 18. "Smelters" are the aluminum reduction facilities of Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership, as further described under the Wholesale Smelter Agreements.

	PUBLIC	KENTUCKY SERVICE COMMISSION
the second s		EFF R. DEROUEN ECUTIVE DIRECTOR
DATE OF ISSUE December 20, 2011	DATE EFFECTIVE	Sunt Kulley
	Bailey, President and Chief Exec	UTIVELOPHICENVE